

15-051-02204-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027

WELL PLUGGING RECORD

Wichita, Kansas 67217
NORTH

Section Plat grid with a '0' in the center.

Locate well correctly on above
Section Plat

Ellis County, Sec. 17 Twp. 11S Rge. (E) 17 (W)

Location as "NE/CNW&SW4" or footage from lines. NE-SW-NE
Lease Owner Champlin Petroleum Company
Lease Name Mock Well No. 2
Office Address 2915 N. Lincoln, Okla. City, Okla. 73105
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 7-29 1941
Application for plugging filed 2-4 19 72
Application for plugging approved 2-9 19 72
Plugging commenced 4-17 19 72
Plugging completed 4-17 19 72
Reason for abandonment of well or producing formation depleted - Uneconomical to produce
If a producing well is abandoned, date of last production 12-13 19 67
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey - Box 582, Hays, Kansas
Producing formation Arbuckle Depth to top 3347 Bottom 3379 Total Depth of Well 9979 Feet
Show depth and thickness of all water, oil and gas formations. 3359 AWB ecc

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: FORMATION, CONTENT, FROM, TO, SIZE, PUT IN, PULLED OUT. Row 1: Arbuckle, Oil, 3347, 3379, 8-5/8", 1006, None. Row 2: Arbuckle, Oil, 3347, 3379, 4 1/2", 3347, None.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

On 4-17-72 ran 104 jts. 2-3/8" tubing to 3175'. Mixed and pumped 1 sack of hulls and 20 sacks of get. followed with 20 sacks of Halliburton Light Cement. Cement plug from 2925' to 3175'. Pulled 2815 of tubing to 360'. Mud from 360' to 2925'. Mixed and pumped 35 sacks of Halliburton Light Cement. Pulled remaining 360' of tubing. Cement plug from surface to 360'. Could not pump any cement into annulus between 4 1/2" and 8-5/8" casing. Well plugged and abandoned at 4:00 P.M., 4-17-72.

RECEIVED
STATE CORPORATION COMMISSION

MAY 22 1972

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION

JUN 2 1972

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Bills Well Service
Address Box 42, Codell, Kansas

STATE OF Oklahoma COUNTY OF Oklahoma ss.
Harold E. Melvin (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Melvin
2915 N. Lincoln, Okla. City, Okla. 73105
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of May, 19 72

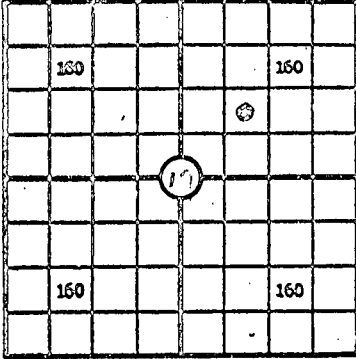
My commission expires 10-8-75

Notary Public.

640 Acres
N

15-051-02204-0050
Form 1002

WELL RECORD



Locate Well Correctly

~~AMERICAN CORPORATION~~
 COUNTY Ellis SEC. 17 TWP. 11S RGE. 17W
 COMPANY OPERATING Champlin Refining Company
 OFFICE ADDRESS Enid, Oklahoma
 FARM NAME Mock WELL NO. 2
 DRILLING STARTED 7-15 1941 DRILLING FINISHED 7-29 1941
 DATE OF FIRST PRODUCTION 7-29-41 COMPLETED _____
 WELL LOCATED NE $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ 990, North of South
 Line and 990 ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

| Name | From | To | Name | From | To |
|------|-------------|------|------|------|----|
| 1 | See reverse | side | | | |
| 2 | | | 5 | | |
| 3 | | | 6 | | |

WATER SANDS

| Name | From | To | Water level | Name | From | To | Water level |
|------|-------------|------|-------------|------|------|----|-------------|
| 1 | See reverse | side | | | | | |
| 2 | | | | 5 | | | |
| 3 | | | | 6 | | | |

CASING RECORD

| Size | Wt. | Thds. | Make | Amount Set | | Amount Pulled | | Packer Record | | | |
|--------|-----|-------|------|------------|-----|---------------|-----|---------------|--------|-----------|------|
| | | | | Ft. | In. | Ft. | In. | Size | Length | Depth Set | Make |
| 8 5/8" | | | | 1013 | | | | None | | | |
| 4 1/2" | 9.5 | 8Smls | Pgh. | 3347 | | | | " | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

| Size | Amount Set | | Sacks Cement | Chemical | | Method of Cementing | Amount | Mudding Method | Results (See Note) |
|--------|------------|-----|--------------|----------|-------|---------------------|--------|----------------|--------------------|
| | Ft. | In. | | Gal. | Make- | | | | |
| 8 5/8" | 1013 | | 750 | | | Displacement | | | |
| 4 1/2" | 3347 | | 200 | | | " | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

RECEIVED
STATE CORPORATION COMMISSION
FEB 7 1972

Note: What method was used to protect sands when outer strings were pulled? _____ CONSERVATION DIVISION
Wichita, Kansas

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from Top feet to 3357 feet, and from _____ feet to _____ feet to _____
Cable tools were used from 3357 feet to TD feet, and from _____ feet to _____ feet to _____
Type Rig _____

Kans. Corp. Comm. official potential test 267 bbls. Echometer test taken
Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water 7-31-41 per cent
Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent
If gas well, cubic per 24 hours _____ Rock Pressure: Lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

J. B. Wentworth
Name and title of representative of company

Subscribed and sworn to before me this 15th day of September 1941

My Commission expires December 7, 1941

Notary Public

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

| Formation | Top | Bottom | Formation | Top | Bottom |
|-----------------------|------|--------|-----------|-----|--------|
| Sand | 0 | 40 | | | |
| Sand shells | 40 | 370 | | | |
| Shale shells | 370 | 458 | | | |
| Pyrites | 458 | 490 | | | |
| Shale | 490 | 555 | | | |
| Sand | 555 | 705 | | | |
| Red bed and shale | 705 | 810 | | | |
| Red bed and shells | 810 | 1006 | | | |
| Red bed | 1006 | 1060 | | | |
| Anhydrite | 1060 | 1096 | | | |
| Red bed | 1096 | 1180 | | | |
| Shale | 1180 | 1495 | | | |
| Shale and shells | 1495 | 1800 | | | |
| Shale and lime shells | 1800 | 1975 | | | |
| Shale and lime | 1975 | 2080 | | | |
| Shale | 2080 | 2360 | | | |
| Shale and shells | 2360 | 2485 | | | |
| Shale | 2485 | 2780 | | | |
| Lime and shale | 2780 | 2925 | | | |
| Lime | 2925 | 2985 | | | |
| Lime and shale | 2985 | 3055 | | | |
| Lime | 3055 | 3200 | | | |
| Lime and shale | 3200 | 3270 | | | |
| Lime broken | 3270 | 3306 | | | |
| Cherty | 3306 | 3308 | | | |
| Shale | 3308 | 3320 | | | |
| Lime and dolomite | 3320 | 3335 | | | |
| Shale green | 3335 | 3340 | | | |
| Green shale-cored | 3340 | 3345 | | | |
| Lime | 3345 | 3349 | | | |
| Cored-lime | 3349 | 3357 | | | |
| Lime gray soft | 3357 | 3359TD | | | |