

15-051-02205-0080

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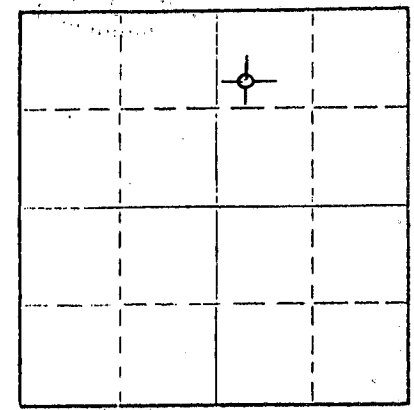
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027

WELL PLUGGING RECORD

Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Ellis County, Sec. 17 Twp. 11 Rge. (E) 17 (W)
Location as "NE/CNW/SE" or footage from lines. SW-NW-NE
Lease Owner Champlin Petroleum Company
Lease Name Mock Well No. 3
Office Address 2915 N. Lincoln, Oklahoma City, Okla. 73105
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed April 11 19 72
Application for plugging filed February 4 19 72
Application for plugging approved February 9 19 72
Plugging commenced April 18 19 72
Plugging completed April 18 19 72
Reason for abandonment of well or producing formation Uneconomical to produce

If a producing well is abandoned, date of last production December 13 19 67
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3358 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS		CASING RECORD			
FORMATION	CONTENT	TO	SIZE	PUT IN	PULLED OUT
			8-5/8" OD	1068'	None
			4 1/2" OD	3350'	None

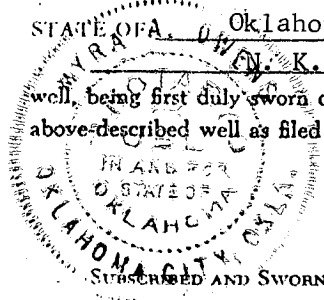
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STATE CORPORATION COMMISSION
JUN 19 1972
CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran 104 jts of 2-3/8" tubing to 3150'. Mixed and pumped 1 sack of hulls and 20 sacks of Halliburton Light cement. Cement plug from 2900' to 3150'. Pulled 2790' of tubing to 360'. Mud from 360' to 2790'. Mixed and pumped 35 sacks of Halliburton Light Cement. Pulled remaining 360' of tubing. Cement plug from surface to 360'. Mixed and pumped 50 sacks of Halliburton Light Cement in annulus between 4 1/2" and 8-5/8" casings. Well plugged and abandoned at 11:45 A.M. 4-18-72.

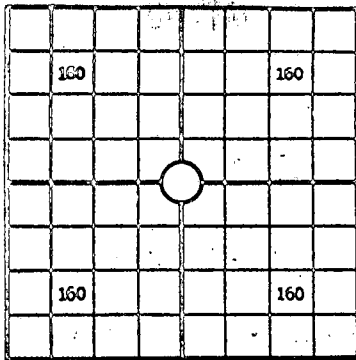
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Halliburton
Address Hays, Kansas

STATE OF OKLAHOMA, COUNTY OF Oklahoma, ss.
I, M. K. Stivers (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) *M. K. Stivers*
2915 N. Lincoln, Oklahoma City, Oklahoma 73105
(Address)



SUBSCRIBED AND SWORN to before me this 16th day of June, 19 72.
My commission expires 10-8-75
Notary A. Owens
Notary Public.

640 Acres
N



Locate Well Correctly

WELL RECORD 15-031-02205-0000 Form 100Z

Mail to: Oklahoma Conservation Commission, Oklahoma City, Oklahoma
 COUNTY Ellis SEC. 17 TWP. 11S RGE. 17W
 COMPANY OPERATING Chandler Refining Company
 OFFICE ADDRESS Enid, Oklahoma
 FARM NAME Lock WELL NO. 3
 DRILLING STARTED 3/26/42, 19 42 DRILLING FINISHED 4/7/42
 DATE OF FIRST PRODUCTION 4/11/42 COMPLETED _____
 WELL LOCATED _____ North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1	See reverse side		4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1			0	4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8-5/8	3 Ga		Armco	1068					None		
4-1/2	9.5	8 RD	Ptsbg	3350							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8-5/8	1068		640						
4-1/2	3350		175						

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 CONSERVATION DIVISION
 Wichita, Kansas

Note: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from top feet to bottom feet, and from _____ feet to _____ feet to _____
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet to _____
 Type Rig _____

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent, Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent, Water _____ per cent
 If gas well, cubic per 24 hours _____ Rock Pressure: Lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company _____

Subscribed and sworn to before me this _____ day of _____, 193_____

My Commission expires _____

Notary Public

FORMATIC RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	70			
Sand - Shells	70	160			
Shale	160	545			
Sand - Pirite	545	557			
Sand	557	650			
Shale	650	725			
ESQ Bed Shale	725	1052			
Anhydrite	1052	1105			
Shale - Shells	1105	1330			
Shale - Shells - Lime	1330	1670			
Lime - Shells	1670	1800			
Shale - Lime	1800	2060			
Shale - Lime - Shells	2060	2430			
Shale	2430	2575			
Shale - Lime - Shells	2575	2715			
Shale - Lime	2715	2874			
Lime	2874	3175			
Shale - Lime	3175	3205			
Lime	3205	3270			
Shale	3270	3330			
Shale (cored)	3330	3338			
Shale	3338	3348			
Lime	3348	3358			