

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

15-051-02206-0000

API NUMBER N/A

LEASE NAME Mock

WELL NUMBER 5

4950 Ft. from S Section Line

2310 Ft. from E Section Line

SEC. 17 TWP. 11S RGE. 17 (~~18~~) W

COUNTY Ellis

Date Well Completed 2/53

Plugging Commenced 12/14/86

Plugging Completed 12/15/86

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Champlin Petroleum Company

ADDRESS 1400 Smith St., Suite 1500, Houston, TX 77002

PHONE# (713) 654-2758 OPERATORS LICENSE NO. 6417

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? District 6

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation Arbuckle Depth to Top 3362' Bottom 3365' T.D. 3365'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	1047'	none
				5-1/2"	3363'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

SEE BACK OF PAGE

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton License No. _____

Address Hays, Kansas

STATE OF Texas COUNTY OF Harris, ss.

Marilyn Day (Employee of Operator) or (~~Operator~~) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Marilyn Day

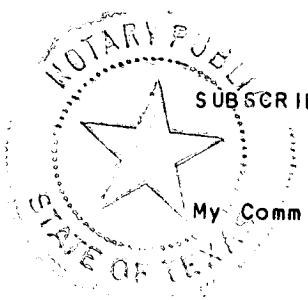
(Address) 1400 Smith Street, Suite 1500 Houston, Texas 77002

SUBSCRIBED AND SWORN TO before me this 5th day of March, 19 87

Sue Burnett
 Notary Public PCD

My Commission Expires: 9-12-87

MAR 11 1987
 03-11-87 Form CP-4
 Revised 07-86



Hook up Halliburton to 5-1/2" csg, mix and pump 155 sx Econolite cement w/5 sx cottonseed hulls. Mixed in first 25 sx down csg. With 23 bbls slurry, pumped cement and hulls. Started circulating out 8-5/8" x 5-1/2" annulus. Shut annulus in and finished pumping cement. Pressure csg to 600#, pressure held steady. Hook up to annulus and pressure to 500#, held good. Cut csg off 6-1/2' below ground level and cap w/2 sx common cement. Gilbert Scheck was state plugger on location.

111a ----- 17 ----- 115 ----- 17W

Chaplin Refining Company
 Box 552 - Enid, Oklahoma

Stock ----- 5

2300' from East Line & 390' from North Line NE/4
 or NW/4 NE/4 SE/4 Section 17-115-17W

OF RECORD OF WELL 041

December 27, 1952

February 2, 1953

8-5/8"	20'	8 Rd	Spiral old	1046.50'	900 sacks
5-1/2"	15-1/2'	10V & 8RD	National	3365.05'	150 sacks
2-1/2"	6-1/2'	8 Rd	National	3379.37'	

Sand	0	100
Sand-Shale	100	525
Pyrite	525	545
Sand-Shale	545	995
Sand-Shale-Shells	995	875
Shale-Shells	875	1053
Anhydrite	1053	1095
Redbed	1095	1360
Redbed-Shale-Shells	1360	1642
Shale-Lime	1642	2615
Shale	2615	2770
Lime	2770	2800
Shale-Lime	2800	2940
Lime	2940	2980
Shale-Lime	2980	3240
Lime	3240	3275
Lime-Conglomerate	3275	3320
Shale-Lime-Conglomerate	3320	3347
Shale-Conglomerate- Artuckle	3347	3365 T.D.

Elevation: 1828' K.B.

Geological Topoi

Topoka	2780
Heebner	3010
Turonto	3029
Lansing-K.C.	3052
Conglomerate	3300
Simpson	3329
Artuckle	3362-65

J. C. Wentworth

August 14, 1953