

OCT 21 2008

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

WICHITA, KS

Type Test:

(See Instructions on Reverse Side)

- Open Flow
- Deliverability

Test Date:
8/6/08

API No. 15
181-20531-00-00

Company Rosewood Resources, Inc.		Lease Homestead		Well Number 42-01	
County Sherman	Location SENE/4	Section 1	TWP 7S	RNG (E/W) 40W	Acres Attributed 80
Field Goodand		Reservoir Niobrara	Gas Gathering Connection Branch Systems Inc.		
Completion Date 6/8/08		Plug Back Total Depth 1298'	Packer Set at		
Casing Size 2 7/8"	Weight 6.5#	Internal Diameter 2.441	Set at 1298'	Perforations 1158'	To 1184'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production Dry Gas	Pump Unit or Traveling Plunger? Yes / <input checked="" type="radio"/> No flowing		
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide	% Nitrogen	Gas Gravity - G _g .6	
Vertical Depth(H) 1330'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	

Pressure Buildup: Shut in _____ 20 _____ at _____ (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)
Well on Line: Started 8-6 _____ 20 08 at 3:50 (AM) (PM) Taken 8-7 _____ 20 08 at 4:25 (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in _____ Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In											
Flow						27	41.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _a) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						20		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_a)² = 0.207

(P_d)² = _____

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ :

(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: P _c ² - P _w ²	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 15 day of October 20 08

Witness (if any)

For Commission

For Company

Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

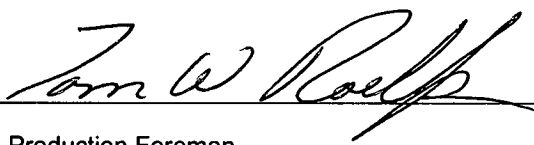
I hereby request a one-year exemption from open flow testing for the Homestead 42-01 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 10-15-08

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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OCT 21 2008
CONSERVATION DIVISION
WICHITA, KS

W2581
 Homestead 42-01
 North Goodland
 Goodland
 None
 August-08

74 & 19 1Mile West
 1/2 mile South

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
8/1/2008					
8/2/2008					
8/3/2008					
8/4/2008					
8/5/2008					
8/6/2008					0 1st gas 3:50pm 27mcf @ 62cp
8/7/2008	57	70		19	5.5
8/8/2008	57	70		5	5
8/9/2008	87	100		0	24
8/10/2008	87	100		0	0
8/11/2008	53	66		21	0
8/12/2008	52	65		23	0
8/13/2008	50	63		22	0
8/14/2008	49	62		22	0
8/15/2008	49	62		22	0
8/16/2008	49	62		22	0
8/17/2008	50	63		21	0
8/18/2008	48	61		20	0
8/19/2008	46	59		20	0
8/20/2008	46	59		20	0
8/21/2008	46	59		21	7
8/22/2008	46	59		20	0
8/23/2008	45	58		20	0
8/24/2008	44	57		20	0
8/25/2008	43	56		20	0
8/26/2008	43	56		20	0
8/27/2008	42	55		20	0
8/28/2008	42	55		19	0
8/29/2008	42	55		19	0
8/30/2008	42	55		19	0
8/31/2008	42	55		19	0

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 WICHITA, KS

Total

454

W2581
 Homestead 42-01
 North Goodland
 Goodland
 None
 September-08

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
9/1/2008	41	54		19	0
9/2/2008	40	53		19	0
9/3/2008	40	53		19	0
9/4/2008	40	53		12	0
9/5/2008	40	53		12	0
9/6/2008	39	52		18	0
9/7/2008	39	52		18	0
9/8/2008	39	52		18	0
9/9/2008	39	52		18	0
9/10/2008	39	52		18	8
9/11/2008	38	51		15	0
9/12/2008	38	51		17	0
9/13/2008	38	51		17	0
9/14/2008	37	50		17	0
9/15/2008	37	50		17	0
9/16/2008	37	50		17	0
9/17/2008	37	50		17	0
9/18/2008	36	49		17	0
9/19/2008	36	49		17	0
9/20/2008	36	49		17	0
9/21/2008	36	49		17	0
9/22/2008	35	48		17	0
9/23/2008	35	48		17	0
9/24/2008	35	48		17	0
9/25/2008	35	48		16	0
9/26/2008	35	48		16	0
9/27/2008	35	48		16	0
9/28/2008	35	48		16	0
9/29/2008	34	47		16	0
9/30/2008	34	47		16	0
10/1/2008					0

Total

503

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 WICHITA, KS

W2581
 Homestead 42-01
 North Goodland
 Goodland
 None
 October-08

DATE	Casing		MCF	HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN		
10/1/2008	34	47		16	0	
10/2/2008	34	47		16	0	
10/3/2008	34	47		16	0	
10/4/2008	34	47		16	0	
10/5/2008	39	52		8	0	
10/6/2008	35	48		11	0	
10/7/2008	34	47		16	0	
10/8/2008	34	47		16	0	
10/9/2008	34	47		15	0	
10/10/2008	33	46		15	0	
10/11/2008	33	46		15	0	
10/12/2008	33	46		15	0	
10/13/2008	33	46		15	0	
10/14/2008					0	
10/15/2008					0	
10/16/2008					0	
10/17/2008					0	
10/18/2008					0	
10/19/2008					0	
10/20/2008					0	
10/21/2008					0	
10/22/2008					0	
10/23/2008					0	
10/24/2008					0	
10/25/2008					0	
10/26/2008					0	
10/27/2008					0	
10/28/2008					0	
10/29/2008					0	
10/30/2008					0	
10/31/2008					0	

Total

190

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