Kansas Corporation Commission One Point Stabilized Open Flow or Deliverability Test

Type Tes	st:				(See Instruc	ctions on Rev	erse Side	<i>)</i>					
o	Open Flow X Shut-in		Tool Date	Test Date: 12-30-06			, AB	1 No. 15 -10)3-21 (196 ~ (X2-00		
De	eliverabilty	Press	ure	lest Date	g: -2 3			AP	1110.15 ±0	21,0		~	
Company	y					Lease			+ 5 1 215 + 1		٧	Veil Number	
Monument Resources, Inc.				:	C. Heim						14		
County Location			Section		TWP		RNG (E/W)			Acres Attributed			
Leavenworth NE, SE, SE			24	24 8S Reservoir			21E 40 Gas Gathering Connection						
rieio					th/Burges	SS			Transmiss				
Completion Date					Plug Back Total Depth				Set at				
1-10-89				1288'				34					
Casing Size Weight 4 1/2" 9.5#			Internal [Diameter	Set at 1288'		Perforations 1220			то 1224'			
Tubing Size Weight			Internal I	Diameter	Set at		Perforations			To			
2 3/8" 4.7#													
Type Completion (Describe)				• •	Type Fluid Production				Pump Unit or Traveling Plunger? Yes / No				
Gas	- Thur (An			Water (Nil)				Pump % Nitrogen Gas Gravity - G					
Annulus	_	nulus / Tubing)		% Ca1001	% Carbon Dioxide				% Nitrogen			Gas Gravity - G	
Vertical D	-				Press	ure Taps				. (Meter Ru	ın) (Prover) Size	
1224' 2"													
Pressure	Buildup:	Shut in12	-29 2Q	06 at	8:30	(AM) (PM) 1	aken	12-3	0 206	06_ at _	9:15	(AM) (Y=10) X	
Well on L		Started							•				
			···					 -	•				
		Conta one	1		OBSERVE	D SURFACE				Duration of	of Shut-in	Hours	
Static / Dynamic	Meter or Uniterential			Flowing Well Head Temperature Temperature		Maliboad Proceura		Tubing Wellhead Pressure		Durati	on	Liquid Produced	
Property	inches	Prover Pressure psig	in (h) Inches H ₂ 0	t t	t	(P _w) or (P ₁)		<u> </u>	(P _t) or (P _c)	(Hour	rs)	(Barrels)	
Shut-In						gsig -	psia -	psig	psla		74		
Flow						30				4	24		
11011		<u> </u>				L					1		
		Cintago		·	FLOW STR	EAM ATTRIE	UTES						
(F _n) (F _n) Prover Pressure		Press Extension	Gravity Factor		Temperature		iation Metered Flow		4	GOR	Flowing Fluid		
		over Pressure psia	š P"xH"	F		Factor F _{II}	F	etor R (Mcfd)		(0	Cubic Feet/ Barrel)	Gravity	
						<u>' () </u>						G	
			·										
				(OPEN FLO	OW) (DELIVI	ERABILITY) (CALCUL	ATIONS			(P_)2 =	0.207	
(P _c) ² =	:	(P _w) ² =	:	P _d =	9	6 (P _c	14.4) +	14.4 =	<u> </u>		(P ₀) ² =		
(P _z)≥- (f-	ر, (ا	I .	1. P. ? - P.?	LOG of		Backpress Sione			[7]			Open Flow	
or (P,)*- (P	, J2		2. P ₁ ² -P ₃ ²	tormula 1. or 2. and divide		Assig	·	nxl	.og	Antilog	9	Deliverability Equals R x Antilog	
, ,	"	divi	ded by: $P_t^2 \cdot P_w^2$	by:	P ₂ ² -P _w ²	Standard					}	Mcfd	
				}									
									•				
Open Flow	- ·		Mcfd @ 14.65	5 psia		Deliverability	,		· .	Acid @ 14.6	E5 asia		
Tho	ndersia		·	<u> </u>					· · · · · · · · · · · · · · · · · · ·				
							ed to mak	_		that he has	s knowled	ige of the facts	
tated there	ein, and tha	at said report is t	rue and corre	ct. Executed	d this the	_10th	_ day of	71	January			2007	
							i	[]	1 For	181	-)-	•	
		Witness (il an	y)			-				отралу			
		For Commissi	on]	Presid		ked by			
									Dilaci		Ð	FCFIVFD	

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I declare under penalty or perjury under the laws of the state of Kansas the	at I am authorized to request									
exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Monument Resources, Inc.										
and that the foregoing information and statements contained on this application form are true and correct to										
the best of my knowledge and belief based upon gas production records and re										
tion and/or of type completion or upon use of the gas well herein named.										
I hereby request a permanent exemption from open flow testing for the										
gas well on the grounds that said well:										
gas well on the grounds that said woll.										
(Check one) is a coalbed methane producer is cycled on plunger lift due to water	ndorgoing EP									
is a source of natural gas for injection into an oil reservoir un										
is on vacuum at the present time; KCC approval Docket No.										
$\overline{\mathbf{x}}$ is incapable of producing at a daily rate in excess of 150 mc	טאג									
Date:January 10, 2007										
	A									
Signature: USF Soles	A									
Title: President										
Title: Trooldon										

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.