## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes	st:					(See Instruc	tions on Reve	erse Side	)			
		w	X/Shut	-in	,	1 2_	20-05			10	3-21,096 <b>-</b>	00-00
_	eliverat		Pres		Test Date	:: 12-	20-05		AP	1 No. 15 -1 U	3-21,096-	
<u> </u>							Lease					Well Number
Company Monum		lesc	ources, Inc	<b>.</b> .			C. Heim	1			14	
County			Locat		Section	· · · · · · · · · · · · · · · · · · ·	TWP		RNG (E			Acres Attributed
- ,	worth	1	ΝE,		24		88		21E			40
Field			<u>.</u>	<u></u>	Reservoir	r				thering Conne		
					McLou	th/Burges	s			Transmissi	on	
Completi	on Date	= <del>)</del>			•	k Total Depth	1		Packer	Set at		
1-10-89	9				1288'					<u> </u>	·	
Casing Size		Weight		Internal Diameter		Set at 1288'		Perforations 1220		то 1224'		
4 1/2"			9.5#	. ,			Set at			orations	To	
Tubing S 2 3/8"	Tubing Size		Weight 4.7#		Internal Diameter		1258'				10	
Type Cor		(De			Type Fluid Production				Pump Unit or Traveling Plunger? Yes / No			
Gas	приспо	י נוטני	ischibe)		Water				Pump		,	
	a Thru	(Ann	ulus / Tubing	)	% Carbor	<u>`                                    </u>			% Nitro		Gas G	ravity - G
Annulu		•		,						:		·
Vertical D		)				Pressu	ure Taps				(Meter l	Run) (Prover) Size
1224'					<i>j</i>						2"	
			10	20.	05 . 8	2.00	4444 (MSM 5	1	2-20	200	15 . 9.3	O (AM) (PUM)
Pressure	Buildu					`						
Well on L	.ine:	S	Started	19	at		(AM) (PM) 7	aken		19	at	(AM) (PM)
			<del></del>				<del></del>					~~~
	,				<del> </del>	OBSERVE	D SURFACE		1		Duration of Shut-	in 24 Hours
Static /	Orifi		Gucle one: Meter of	Pressure Differential	Flowing	Well Head	Casin Wellhead P	_	1	Tubing ead Pressure	Duration	Liquid Produced
Dynamic Property	Size		Prover Pressu	i i	Temperature (	Temperature	(P, ) or (P, )		,	or (P <sub>1</sub> ) or (P <sub>2</sub> )	(Hours)	(Barrels)
Property		36	psig	Inches H <sub>2</sub> 0		•	psig	psia	psig	psia		
Shut-In			- <del>-</del> -				35 -	-			24	
Flow												
						TI 014 5TD			L			<u></u>
				T	<u> </u>	FLOW STH	EAM ATTRIE	BUIES		1	<u> </u>	
Plate Coeffied			Circle one: Meter or	Press Extension	Grav	· 1 T	Flowing emperature	1	iation	Metered Flov	•	Flowing
(F,) (F	. 1	Pro	ver Pressure	š P <sub>m</sub> x H <sub>m</sub>	Fact	or į	Factor	Į.	ctor	R (Mcfd)	(Cubic Fe Barrel)	Gravity
Mcfd	·		psia				F <sub>n</sub>			(		G <sub>m</sub>
									•		- 1	
				<del> </del>	ODEN EL	OW) (DELIVE	ERABILITY)	CAL CHI	ATIONS	<u> </u>	<del></del>	
(P <sub>c</sub> ) <sup>2</sup> =			(P <sub>w</sub> ) <sup>2</sup> =		P <sub>d</sub> =	907 (DELIVE %	-	- 14.4) +				<sup>2</sup> = 0.207
(' c/	T	<u> </u>		Choose formula 1 or 2:	<u>'a-</u>	<del></del> ^	1		14.4 =		(P <sub>d</sub> )	
(P <sub>z</sub> )°- (I	P <sub>n</sub> }2	(P	,)" - (P <sub>a</sub> )"	1. P <sub>1</sub> ?-P <sub>1</sub> ?	LOG of		Backpress Slope					Open Flow
(P <sub>r</sub> ) <sup>9</sup> - (1	9 12			2. P <sub>c</sub> <sup>2</sup> -P <sub>d</sub> <sup>2</sup>	tormula 1. or 2.		Assig		n x	LOG	Antilog	Deliverability Equals R x Antilog
	."'			divided by: Pc2 - Pw2	and divide by:	P <sub>c</sub> <sup>2</sup> -P <sub>w</sub> <sup>2</sup>	Standar		-			Mcfd
								· <del></del>				
			··								<del></del>	
	1						<u> </u>			1		
Open Flov	N			Mcfd @ 14.6	5 psia		Deliverability	<u> </u>	•		Acfd @ 14.65 psia	1
The u	ındersio	ned	authority, on	behalf of the Co	mpany, stat	es that he is	duly authoriz	ed to mal	ke the ab	ove report and	that he has know	ledge of the facts
											1	-
sialed iner	ein, and	tha	ı salo report i	s true and corre	cı. Execute	a this the	SUTN	_ day of		cember	#	<u> 2005</u> .
								/	121	Jour	11.	
			Witness (i	l any)		REC	EIVED				company	
			For Comm	ission		" 35-V	- IV	<u></u>	<u>Presi</u>		ked by	
			•••••			JAN 1	3 2006			OriBC	NOS Dy	

KCC WICHITA

I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Monument Resources, Inc. and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named.  I hereby request a permanent exemption from open flow testing for the C. Heim #14 gas well on the grounds that said well:
is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is incapable of producing at a daily rate in excess of 150 mcf/D
Date: December 30, 2005
Signature: Def Journal Signature: President

Instructions: All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

> At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

> The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.