Kansas Corporation Commission Oil & Gas Conservation Division

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 32334	wost be submitted w	_ API No. 15 -	081-20568 <i>- 0+0</i> 0	E
Name: Chesapeake Operating Inc.		_ If pre 1967, s	supply original completion date:	<u></u>
Address 1: P.O. Box 18493		Spot Descrip	otion:	
Address 2:		<u>C_</u> . <u>sv</u>	<u>V_SW</u> Sec. <u>14</u> Twp. <u>27</u> S. R. <u>34</u>	. ☐ East 🗹 West
City: Oklahoma City State: OK	73154 _{+ 0496}		Feet from North / 🗸 Sou	
Contact Person: David Wiist	ыр + <u> но</u>	- <u>4,620</u>	Feet from 🗹 East / 🗌 We	st Line of Section
Phone: (405) 935-3906		Footages Ca	alculated from Nearest Outside Section C	orner:
Priorie: ()		-	NE NW SE SW	
		County:	Oliver Well #: 2	2-14
		Lease Name	: vveii#:	
Check One: 🗸 Oil Well 📗 Gas Well 📗 OG	D&A Catho	odic Water Su	opply Well Other:	
SWD Permit #:	ENHR Permit #:		Gas Storage Permit #:	
Conductor Casing Size: 8 5/8" 24#	Set at:1,936'	Cer		
Surface Casing Size:	Set at:	Cer	mented with:	Sacks
Production Casing Size: 5 1/2" 15.5#				
List (ALL) Perforations and Bridge Plug Sets:				
St Genevieve 5,100'-5,104', St Louis 5	5,134'-5,138'			
Elevation: 2,995 (G.L. / K.B.) T.D.: 5,276'	PRTD: 5,237'	Anhydrite Denth	1810'	
		, any anto Boptin	(Stone Corral Formation)	
Condition of Well: Good Poor Junk in Hole		(Interval)		
Proposed Method of Plugging (attach a separate page if addition	al space is needed):			
See Attached Plugging Procedure				
Is Well Log attached to this application? Yes V No	Is ACO-1 filed? Yes	s 🚺 No		RECEIVED
If ACO-1 not filed, explain why:				RECEIVED
Inactive lease, plugging liability				NOV 0 1 201
Plugging of this Well will be done in accordance with K.S.	A 55-101 of sea and the Ru	ulae and Ragulatio	ns of the State Corneration Commission	V00 141101
Company Representative authorized to supervise plugging op-	arations: Bud Neff, Pro	oduction Supe	erintendent	vec Michia
			State: KS Zip: 67846	
Phone: (620) _ 277-0803 ext. 11		, <u> </u>	State: 110 Zip: 01040	+
Plugging Contractor License #:	Na	Allied Cer	menting Co., Inc.	
Address 1: P.O. Box 31				
			State: KS Zip: 67665	
, 70E \ A83 2627			State	— ⁺ — — — —
Proposed Date of Plugging (if known):				
		10110	25 <u>-</u> 1	
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guar	anteed by Operator or Age	nt David	Digitally signed by David DN: dc=net, dc=chkenergy DN: dc=net, dc=chkenergy Groups, cn=David Wilst, ei	Viist y, ou=Users and
Date: 10-29-10	_	David	W V V II S L wilst@chk.com	non-uavia.

Mn

(Signature)

Oliver 2-14 P&A 10-11-10

₹.

Procedure

- 1. Notify KCC District 1 at least 5 days before plugging operations KCC District 1: (620)225-8888
- 2. PU 5 ½" CIBP, TIH with plug and set at ±5000'. Dump 2 sx cement w/2% CaCl₂ on top of CIBP (Plug 1). TOOH w/tubing while circulating plugging mud.
- 3. RU to pull 5 ½" casing and weld on pull nipple. PU on casing, MIRU WLU and RIH w/tools and locate freepoint. RIH w/cutting tools and cut casing above freepoint. POOH with WL tools and TOOH with 5 ½" casing laying down. Estimated free point at ±870'.
- 4. TIH with tubing, pump the following plugs in casing/open hole displacing with plugging mud:

Plug 2: Stub & Fresh water plug (950'-700')

50 sx. w/ 2% CaCl₂

Plug 4: Surface plug (34'-4')

10 sx. w/ 2% CaCl₂

5. Cut off casing 4ft. below ground level, weld on steel ID plate. RDMO WOR.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 ((Cathodic Protection Borehole Intent) T-1 (Transfer) X CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
OPERATOR: License # 32334 Name: Chesapeake Operating Inc.	Cswswsec.14twp. 27s. R. 34 East west		
Address 1: P.O. Box 18493	County: Haskell		
Address 2:	Lease Name: Oliver Well #: 2-14		
City: Oklahoma City State: OK Zip: 73154 + 0496	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: David Wiist	the lease below:		
Phone: (405) 935-3906 Fax: (405) 849-3906			
Email Address: david.wiist@chk.com			
Surface Owner Information: Name: See Attached Sheet Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☑ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be loced CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I was a context of the context of	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I as KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the uner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 10-29-10 Signature of Operator or Agent:	Title: Regulatory Analyst		

RECEIVED
NOV 0 1 2010

Page 2 to KSONA-1 to be filed with CP-1 for the Oliver 2-14

SURFACE OWNERS OF NE/4 OF SECTION 14-27S-34W, HASKELL CO., KS

Bill M. Stricklin & Dorothy J. Stricklin, Co-Trustees of the Bill M. Stricklin & Dorothy J. Stricklin Revocable Living Trust P.O. Box 176
Webbers Falls, OK 74470

SURFACE OWNERS OF NW/4 OF SECTION 14-27S-34W, HASKELL CO., KS

CSF, L.L.C. P.O. Box 1003 4472 S Road M Ulysses, KS 67880

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SURFACE OWNERS OF SE/4 OF SECTION 14-27S-34W, HASKELL CO., KS

Norma Jean O'Neal, Trustee of the Norma Jean O'Neal Revocable Inter Vivos Trust u/t/a/d 7-17-2007.

13 East 127th Street
Kansas City, MO 64145

Deborah Lynn Slaton 1306 Willowbrook Drive Marietta, GA 30064

Pamela Kay Eubanks 8118 Shady Arbor Houston, TX 77040

SURFACE OWNERS OF SW/4 OF SECTION 14-27S-34W, HASKELL CO., KS

Roy E. Oliver 606 Smythe Street Kosciusko, MS 39090

RECEIVED
NOV 0 1 2010
KCC WICHITA





October 29, 2010

VIA UNITED PARCEL SERVICE

Kansas Corporation Commission Conservation Division Finney State Office Building 130 South Market, Room 2078 Wichita, Kansas 67202

Re:

Oliver 2-14 14-27S-34W Haskell Co., KS API #15-081-20568

Dear Sir or Madam:

Enclosed is a CP-1 form for the referenced well.

If additional information is required, please contact me at the telephone number or e-mail address below or David Wiist at (405) 935-3906. Any written correspondence regarding this well should be directed to my attention at the address below.

Sincerely,

Chesapeake Operating, Inc.

Sarah Rodriguez Regulatory Analyst

Enclosures

RECEIVED NOV 0 1 2010 KCC WICHITA



Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CHESAPEAKE OPERATING, INC. 6200 N WESTERN AVE PO BOX 18496 OKLAHOMA CITY, OK 73118-1046

November 02, 2010

Re: OLIVER #2-14

API 15-081-20568-00-00

14-27S-34W, 660 FSL 4620 FEL HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 1, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888