## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST RECEIVED

Type Tes	t:					(See Instruc	ctions on Re	verse Side	e)			_	
	oen Flov eliverabi				Test Date	<b>e</b> :			API 15-	No. 15 181-2004	20-00-0	>	1 7 2004
Company		)UC	CTION, IN	 С.			Lease GLAS	CO			KC	Well N 1-6	Umber HITA
County SHERI	MAN		Location C SE/4		Section 6		TWP 8S		RNG (E/W) 38W			Acres	Attributed
Field GOOD	LAND	G	AS FIELD			Reservoir NIOBRARA		Gas Gathering Con LOBO PRODU					
Complete 11 / 7 /		•			Plug Bac 951'	k Total Dep	oth		Packer S	et at			
Casing S 4.5	Size		Weight		Internal Diameter		Set at 910'			rations N HOLE	То		
Tubing S	ize		Weigh		Internal I	Diameter	Set	at	Perfo	rations	То		
Type Cor SINGLE			escribe)	11 144,11 , p ,=11	Type Flu	id Production	on		Pump Un	it or Traveling NO	Plunger? Yes	/ No	
Producing	-	(Anr	ulus / Tubing	)	% (	Carbon Diox	ide		% Nitroge	en	Gas G	ravity -	G <sub>g</sub>
Vertical E	Depth(H	)				Pres	ssure Taps					Run) (F	Prover) Size
Pressure	Buildup	): <b>:</b>	Shut in	2	20_04 at_8	:30	(AM)(PM)	Taken_2/	4	20	04 <sub>at 8:30</sub>	1	(AM) (PM)
Well on L	ine:	\$	Started	2	0 at		(AM) (PM)	Taken		20	at		(AM) (PM)
					,	OBSERVE	D SURFAC	E DATA			Duration of Shut	in_24	Hours
Static / Dynamic Property	Orific Size (inche	,	Circle one: Meter Prover Pressu psig (Pm)	Pressure Differential in Inches H <sub>2</sub> 0	Flowing Temperature t	Well Head Temperature t	Cas Wellhead (P <sub>w</sub> ) or (P	Pressure	Wellhea	ubing ad Pressure (P <sub>t</sub> ) or (P <sub>c</sub> ) psia	Duration (Hours)		id Produced (Barrels)
Shut-In							18	рана	paig	psia			
Flow			*****										
	- 1				<del></del>	FLOW STE	REAM ATTR	IBUTES	<del></del>				T
Plate Coeffied (F <sub>b</sub> ) (F Mcfd	ient		Circle one: Meter or /er Pressure psia	Press Extension  P <sub>m</sub> x h	Grav Fad F <sub>s</sub>	tor	Flowing Temperature Factor F <sub>11</sub>	Fac	ation ctor	Metered Flow R (Mcfd)	GOA (Cubic Fe Barrel)		Flowing Fluid Gravity G <sub>m</sub>
				<del></del>	(OPEN FL	DW) (DELIV	'ERABILITY	CALCUL	ATIONS				
(P <sub>c</sub> ) <sup>2</sup> =			(P <sub>w</sub> ) <sup>2</sup> =_	·:	P <sub>d</sub> =	• •		P <sub>c</sub> - 14.4) +		:	(P <sub>a</sub> )	2 = 0.2 2 =	
(P <sub>c</sub> )² - (F or (P <sub>c</sub> )² - (F		(P <sub>c</sub>	)² - (P <sub>w</sub> )²	thoose formula 1 or 2 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ fivided by: $P_c^2 - P_w^2$	LOG of formuta 1. or 2. and divide	P.2- P.2	Slop	ssure Curve pe = "n" or signed ard Slope	n x Li	og 📗	Antilog	Del Equals	pen Flow liverability s R x Antilog (Mcfd)
			\$ 1.										
Open Flov	N		:	Mcfd @ 14.	65 psia		Deliverab	ility			Mcfd @ 14.65 psi	a	
				behalf of the						e above repor DVEMBEF	t and that he ha		eledge of 20 .
			Witness (if	any)						For Co	ompany		
			For Commis	sion			_			Chael	corl by		

i deciale u	nder penalty of perjury under the laws of the state of Kansas that I am authorized to request
exempt status ι	nder Rule K.A.R. 82-3-304 on behalf of the operator LOBO PRODUCTION, INC.
and that the fo	egoing pressure information and statements contained on this application form are true and
correct to the b	est of my knowledge and belief based upon available production summaries and lease records
• •	stallation and/or upon type of completion or upon use being made of the gas well herein named.  guest a one-year exemption from open flow testing for the GLASCO 1-6
	grounds that said well:
(Che	ck one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
-	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is not capable of producing at a daily rate in excess of 250 mcf/D
I further ag	ree to supply to the best of my ability any and all supporting documents deemed by Commission
staff as necess	ary to corroborate this claim for exemption from testing.
Date: 2/9/04	
Date: 2/9/04	
Date: <u>2/9/04</u>	
Date: 2/9/04	
Date: 2/9/04	Signature: John Sauders

## Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.