

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33498
Name: Osage Energy LLC
Address 1: 2100 W Virginia Rd
Address 2: _____
City: Colony State: KS Zip: 66015 + _____
Contact Person: Leland Jackson
Phone: (913) 756-2307
CONTRACTOR: License # 31519
Name: Lone Jack Oil Company
Wellsite Geologist: _____
Purchaser: Plains Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
08/06/2010 **08/22/2010** **08/23/2010**
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-30090-00-00

Spot Description: _____
SE SENENE Sec. 21 Twp. 24 S. R. 21 East West
4125 Feet from North / South Line of Section
175 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Allen
Lease Name: West Dawson Well #: 6-OE
Field Name: Bronson-Xenia
Producing Formation: Bartlesville

Elevation: Ground: 1091 Kelly Bushing: No
Total Depth: 736 Plug Back Total Depth: 736
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 727
feet depth to: 0 w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____ **RECEIVED**
Location of fluid disposal if hauled offsite: **NOV 08 2010**
Operator Name: _____
Lease Name: _____ License #: **KCC WICHITA**
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leland Jackson
Title: owner Date: 10/13/10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dag Date: 11/10/10

Operator Name: Osage Energy LLC Lease Name: West Dawson Well #: 6-OE
 Sec. 21 Twp 24 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>682</td> <td>707</td> </tr> </table>	Name	Top	Datum	Bartlesville	682	707
Name	Top	Datum					
Bartlesville	682	707					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	9 7/8	7	18	20	Type II	5	No Additives
Long Srting	5 5/8	2 7/8		727	Type II	90	No Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size: 2 7/8	Set At: 727	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED NOV 08 2010 KCC WICHITA
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Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DIEBOLT LUMBER AND SUPPLY INC.



2661 Nebraska Road
La Harpe, Kansas 66751

FAX: (620) 496-2226
PHONE: (620) 496-2222

CUST NO:	JOB NO:	PURCHASE ORDER:	REFERENCE:	TERMS:	CLERK:	DATE / TIME:
5	000			CASH/CHECK/BANKCARD	RS	8/7/10 9:38

TERMINAL: 555

SOLD TO:
**** CASH ****

SHIP TO:
LELAND JACKSON

SALESPERSON: RS ROLAND SUTTERBY
TAX: 001 KANSAS TAX

INVOICE: H97911

LINE	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	LOCATION	UNITS	PRICE/ PER	EXTENSION
1	5	5	BG	94PC	94# TYPE I PORTLAND CEMENT <i>West Dawson #6-OE</i>	2	5	9.65 /BG	48.25 *

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** PAID IN FULL **

51.77

TAXABLE	48.25
NON-TAXABLE	0.00
SUBTOTAL	48.25

CHECK PAYMENT
CK# 3290

51.77

TAX AMOUNT	3.52
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TOTAL	51.77
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TOT WT: 470.00

X

Received By _____

Lone Jack Oil Company

Blue Mound, KS

1-913-756-2307 1-620-363-0492

Lease: West Dawson Operator: Osage Energy LLC API # 15-001-30090-00-00
 Contractor: Lone Jack Oil Company Date Started: 8/6/10 Date Completed: 8/23/10
 Total Depth: 736 feet Well # 6-OE Hole Size: 5 5/8
 Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 5
 Depth of Seat Nipple: _____ Rag Packer At: _____
 Length and Size of Casing: 727' - 2 7/8 Sacks of Cement: 90
 Legal Description: SE SE NE NE Sec: 21 Twp: 24S Range: 21E County: Allen

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
4	4	Top Soil	1	684-685	3:02 Sand (Shaley)
3	7	Sand Rock	2	685-686	5:25 Shale
1	8	Lime	3	686-687	3:03 Oil Sand
5	13	Clay & Shale	4	687-688	3:45 Oil Sand
72	85	Lime	5	688-689	4:19 Oil Sand
5	90	Shale	6	689-690	6:31 Shale
3	93	Lime	7	690-691	8:36 Shale
4	97	Shale	8	691-692	8:24 Shale
55	152	Lime	9	692-693	5:46 Oil Sand Good Bleed
157	309	Shale	10	693-694	4:40 Oil Sand Good Bleed
9	318	Lime	11	694-695	5:29 Oil Sand Good Bleed
9	327	Shale w/Lime Streaks	12	695-696	5:24 Oil Sand Good Bleed
10	337	Lime	13	696-697	6:18 Sand (Shaley)
2	339	Shale w/Lime Streaks	14	697-698	5:18 Sand (Shaley)
69	408	Shale	15	698-699	6:38 Sand Shale Good Bleed
30	438	Lime	16	699-700	5:12 Sand (Shaley)
42	480	Shale	17	700-701	5:27 Oil Sand
3	483	Lime	18	701-702	6:44 Oil Sand
2	485	Shale	19	702-703	7:40 Sand (Shaley)
15	500	Lime			
3	503	Shale			
7	510	Lime			
97	607	Shale			
1	608	Lime			
7	682	Lime			
1	683	Show of Oil (Shaley)			
1	684	Good Bleed			
19	703	Ran Core			727.00 2 7/8
4	707	Black Sand (Oil in Sand)			
11	718	Black Sand (no oil)			
18	736	Sandy Shale			
	736	Total Depth			
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Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
8/24/2010	1108

Bill To
Osage Energy LLC 2100 West Virginia Road Colony, KS 66015

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	West Dawson		
1	8/23/10, Well #6-OE, circulated 90 sacks of cement to surface, pumped plug and shut in.	600.00	600.00T
1	water truck	100.00	100.00T
	Sales Tax	7.30%	51.10
Thank you for your business.		Total	\$751.10

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MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES
 P.O. Box 68, Osawatomie, KS 66064
 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

Company **Osage Energy, LLC.**
 Well **West Dawson No. 6-OE**
 Field **Davis - Bronson**
 County **Allen** State **Kansas**

Location **4125' FSL & 175' FEL
SE-SE-NE-NE**
 Other Services
 Sec **21** Twp. **24s** Rge. **21e** Elevation
 Permanent Datum **GL** Elevation **NA** K.B. **NA**
 Log Measured From **GL** D.F. **NA**
 Drilling Measured From **GL** G.L. **NA**

08-30-2010		
One		
736.0		
721.0		
719.0		
20.0		
Full		
Water		
NA		
NA		
NA		
0.0		
ation	104	Osawatomie
	Gary Windisch	
	Jerry Bowen	

BORE-HOLE RECORD			CASING RECORD		
FROM	TO	SIZE	WGT.	FROM	TO
0.0	20.0	7.00"		0.0	20.0
20.0	736.0	2.875"		0.0	727.0

<< Fold Here >>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Drilling Contractor :
 Lone Jack Oil Company

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Database File: dwsn6oe.db
 Dataset Pathname: pass1
 Presentation Format: gr-n-ccl
 Dataset Creation: Mon Aug 30 09:38:06 2010 by Log Warrior Version 6.6
 Charted by: Depth in Feet scaled 1:240

Gamma Ray	150	Neutron	1800
Gamma Ray	300		

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50

100

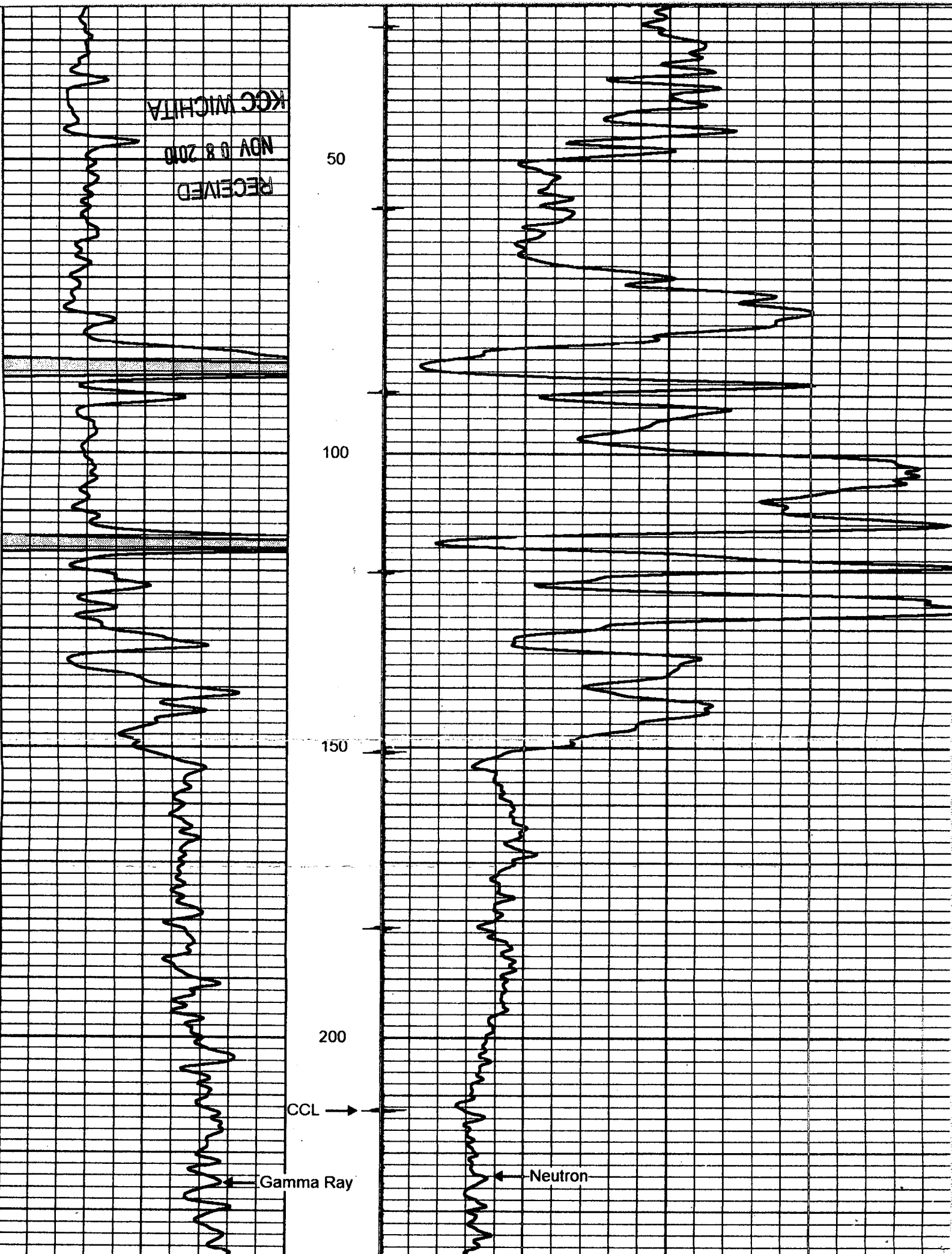
150

200

CCL →

← Gamma Ray

← Neutron



KCC WICHTA

NOV 08 2010

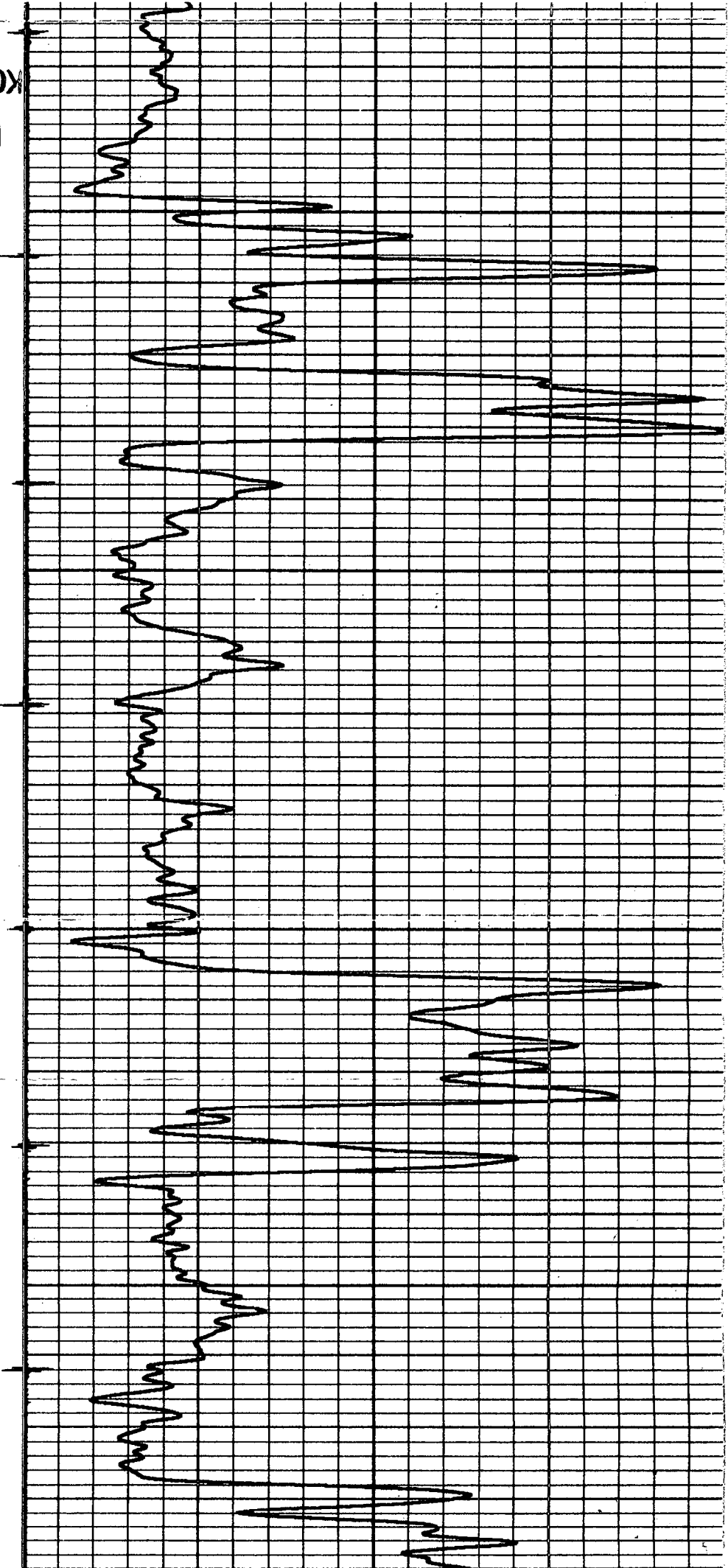
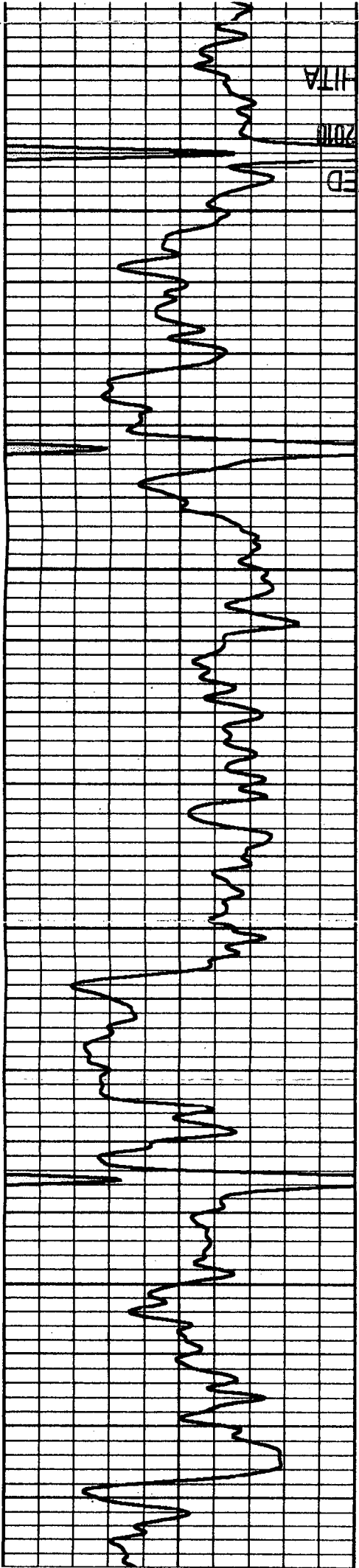
RECEIVED

300

350

400

450



KCC WICHTA

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RECEIVED

550

600

650

700

0 Gamma Ray 150

150 Gamma Ray 300

100 Neutron 1800

