

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30742  
Name: Palomino Petroleum, Inc.  
Address 1: 4924 SE 84th St  
Address 2: \_\_\_\_\_  
City: Newton State: Ks Zip: 67114 + 8827  
Contact Person: Klee R. Watchous  
Phone: ( 316 ) 799-1000  
CONTRACTOR: License # 33575  
Name: WW Drilling, LLC  
Wellsite Geologist: Robert Schreiber  
Purchaser: None

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**NOV 05 2010**

**KCC WICHITA**

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     S1OW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

<u>9/17/10</u>	<u>9/25/10</u>	<u>9/25/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 153-20888-00-00  
Spot Description: \_\_\_\_\_  
NE SW SE SW Sec. 30 Twp. 5 S. R. 36  East  West  
431 Feet from  North /  South Line of Section  
1,776 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Rawlins  
Lease Name: Briney Trust Well #: 1  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 3402 Kelly Bushing: 3407  
Total Depth: 5000 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 432 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 17,500 ppm Fluid volume: 1100 bbls  
Dewatering method used: Air dry - backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous  
Title: President Date: November 4, 2010

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: DG Date: 11/10/10

Operator Name: Palomino Petroleum, Inc. Lease Name: Briney Trust Well #: 1  
 Sec. 30 Twp. 5 S. R. 36  East  West County: Rawlins

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Sonic, Compensated Neutron/ Density</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum          <p style="text-align: center;"><b>SEE ATTACHMENT</b></p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	432	Common	270	3%cc & 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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## LOGS

Anhy.	3112	(+ 295)
Base Anhy.	3146	(+ 261)
Tarkio	3951	(- 544)
Topeka	4053	(- 646)
Heebner	4242	(- 835)
LKC	4294	(- 887)
BKC	4576	(-1169)
Marmaton	4591	(-1184)
Pawnee	4679	(-1272)
Ft. Scott	4738	(-1331)
Cherokee Sh.	4762	(-1355)
Cherokee Sd.	4814	(-1407)
Miss.	4949	(-1542)
Gilmore City	4984	(-1577)
LTD	5002	(-1595)

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 236825

Invoice Date: 09/27/2010 Terms: 0/30,n/30

Page 1

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
( ) -

BRINEY TRUST 1  
24469  
30-5-36  
9-25-2010

RECEIVED  
SEP 30 2010

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	205.00	13.0000	2665.00
1118B	PREMIUM GEL / BENTONITE	704.00	.2000	140.80
1107	FLO-SEAL (25#)	51.00	2.5000	127.50
4432	8 5/8" WOODEN PLUG	1.00	92.0000	92.00

Sublet Performed	Description	Total
9999-100	CASH DISCOUNT	-1022.36

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	1.00	661.50	661.50
445 P & A NEW WELL	1.00	1200.00	1200.00
445 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.50	225.00

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Parts:	3025.30	Freight:	.00	Tax:	243.53	AR	4332.97
Labor:	.00	Misc:	.00	Total:	4332.97		
Sublt:	-1022.36	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 24469  
LOCATION Oakley, Ks  
FOREMAN Walt Dinkel

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-25-10	16285	Briney Trust #1	30	5 <sup>s</sup>	36 <sup>w</sup>	Rawlins
CUSTOMER Palomino Petroleum, Inc			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 4924 SE 84th St			445 Shannon F			
CITY Newton			439 Miles S			
STATE Ks			Billy P			
ZIP CODE 67114						

JOB TYPE PTA-0 HOLE SIZE 7 7/8 HOLE DEPTH 5000' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting (W.D.)

Plug as ordered

25 SKS @ 3135'

100 SKS @ 2250

40 SKS @ 480

10 SKS @ 40 w/ Plugs

30 SKS in R.H.

Thank You  
Walt+Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1200 <sup>00</sup>	1,200 <sup>00</sup>
5406	.50	MILEAGE	450	225 <sup>00</sup>
1131	205 SKS	60/40 per	13 <sup>00</sup>	2,665 <sup>00</sup>
1118B	704#	Bentonite Gel	20	14,080 <sup>00</sup>
1107	51#	Elcon Seal	2 <sup>50</sup>	127 <sup>50</sup>
4432	1	8 5/8 wooden Plugs	92 <sup>00</sup>	92 <sup>00</sup>
5407A	8.82	Ton Mileage Delivery	150	1,323 <sup>00</sup>
				5,111 <sup>80</sup>
				-1,022 <sup>36</sup>
				4,089 <sup>44</sup>
				243 <sup>53</sup>
				4,332 <sup>97</sup>

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Less 20% Disc

.8.5%

SALES TAX

ESTIMATED TOTAL

Flavin 3737

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
236825



**CONSOLIDATED**  
Oil Well Services, LLC

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SEP 22 2010

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 236666

Invoice Date: 09/20/2010 Terms: 0/30,n/30

Page 1

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
( ) -

BRINEY TRUST 1  
24472  
30-5-36  
9-17-10

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	270.00	16.0000	4320.00
1102	CALCIUM CHLORIDE (50#)	762.00	.8800	670.56
1118B	PREMIUM GEL / BENTONITE	508.00	.2000	101.60
4432	8 5/8" WOODEN PLUG	1.00	92.0000	92.00

Sublet Performed	Description	Total
9999-100	CASH DISCOUNT	-1469.23

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	1.00	952.00	952.00
463 CEMENT PUMP (SURFACE)	1.00	985.00	985.00
463 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.50	225.00

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Parts:	5184.16	Freight:	.00	Tax:	417.33	AR	6294.26
Labor:	.00	Misc:	.00	Total:	6294.26		
Sublt:	-1469.23	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, L.L.C.

TICKET NUMBER 24472  
LOCATION Dakota, KS  
FOREMAN Pat Heister

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

Rawlins <sup>KS</sup>

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-17-10	6285	Briney Trust 1	30	55	36	Rawlins
CUSTOMER Palamino Petroleum, Inc			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 4924 SE 84th St			463 Pat H			
CITY STATE ZIP CODE Newton Kan 67114			439 Billie Derrin			

JOB TYPE Surface-C HOLE SIZE 12 1/2 HOLE DEPTH 433 CASING SIZE & WEIGHT 8 3/8 - 23 #  
 CASING DEPTH 432 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 26 1/2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Softly meeting (W.D. P.H.) Rig up to casing & cement  
mix 270 spc cement, 36cc - 2% lat, release plug & Displace 26 1/2 B32 - used  
3200 psi, shut in  
Circ 10 B32 good cement

Thank You Pat & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	935.00	935.00
5406	50	MILEAGE	4.50	225.00
1104 S	270	Class "A" Cement	16.00	4320.00
1102	762 #	Calcium Chloride	.85	647.70
1118 B	508 #	Bentonite Lat	.20	101.60
4432	1	8 3/8 wooden flag	92.00	92.00
5407A	12.69	ten Mileage Delivery	1.50	9.52
			RECEIVED	
			NOV 05 2010	
			KCC WICHITA	
			2366666	
			Subtotal	7346.16
			less 20% Disc	- 1,469.22
				5,876.94
			SALES TAX	417.33
			ESTIMATED TOTAL	6,294.26

Ravin 3737

AUTHORIZATION Mark Heister TITLE Tool Pusher

DATE 9-17-10

Company	<b>Palomino Petroleum, Inc.</b>	Lease Name	<b>Briney Trust</b>
Address	<b>4924 SE 84th St.</b>	Lease #	<b>1</b>
CSZ	<b>Newton, KS 67114</b>	Legal Desc	<b>See Comments</b>
Attn.	<b>Bob Schreiber</b>	Section	<b>30</b>
		Township	<b>5S</b>
		County	<b>Rawlins</b>
		Drilling Cont	<b>WW Drilling, LLC Rig #10</b>
Job Ticket		Range	<b>2122</b>
		State	<b>36W</b>
			<b>KS</b>

Comments    **Legal Description: 431' FSL & 1776' FWL**

**GENERAL INFORMATION**

Test # 1	Test Date	<b>9/22/2010</b>	Chokes	<b>3/4</b>	Hole Size	<b>7 7/8</b>
Tester	<b>Tim Venters</b>		Top Recorder #	<b>W1119</b>		
Test Type	<b>Conventional Bottom Hole</b>		Mid Recorder #	<b>W1022</b>		
	<b>Successful Test</b>		Bott Recorder #	<b>13310</b>		
# of Packers	<b>2.0</b>	Packer Size	<b>6 3/4</b>	Mileage	<b>292</b>	Approved By
				Standby Time	<b>0</b>	
Mud Type	<b>Gel Chem</b>			Extra Equipmnt	<b>Jars &amp; Safety joint</b>	
Mud Weight	<b>9.1</b>	Viscosity	<b>49.0</b>	Time on Site	<b>10:30 AM</b>	
Filtrate	<b>6.4</b>	Chlorides	<b>2800</b>	Tool Picked Up	<b>11:25 AM</b>	
				Tool Layed Dwn	<b>4:55 PM</b>	
Drill Collar Len	<b>124.0</b>			Elevation	<b>3402.00</b>	Kelley Bushings
Wght Pipe Len	<b>0</b>					<b>3407.00</b>
Formation	<b>Lansing "H&amp;J"</b>			Start Date/Time	<b>9/22/2010 10:59 AM</b>	
Interval Top	<b>4407.0</b>	Bottom	<b>4497.0</b>	End Date/Time	<b>9/22/2010 4:59 PM</b>	
Anchor Len Below	<b>90.0</b>	Between	<b>0</b>			
Total Depth	<b>4497.0</b>					
Blow Type	<b>Weak 1/2 inch blow at start of initial flow period, building, reaching bottom of the bucket in 16 1/2 minutes. Weak surface blow back during initial shut-in period. Weak 1/4 inch blow at start of final flow period, building, reaching bottom of bucket in 17 1/2 minutes. Very weak surface blow back during final shut-in period. Times: 30, 30, 30, 30.</b>					

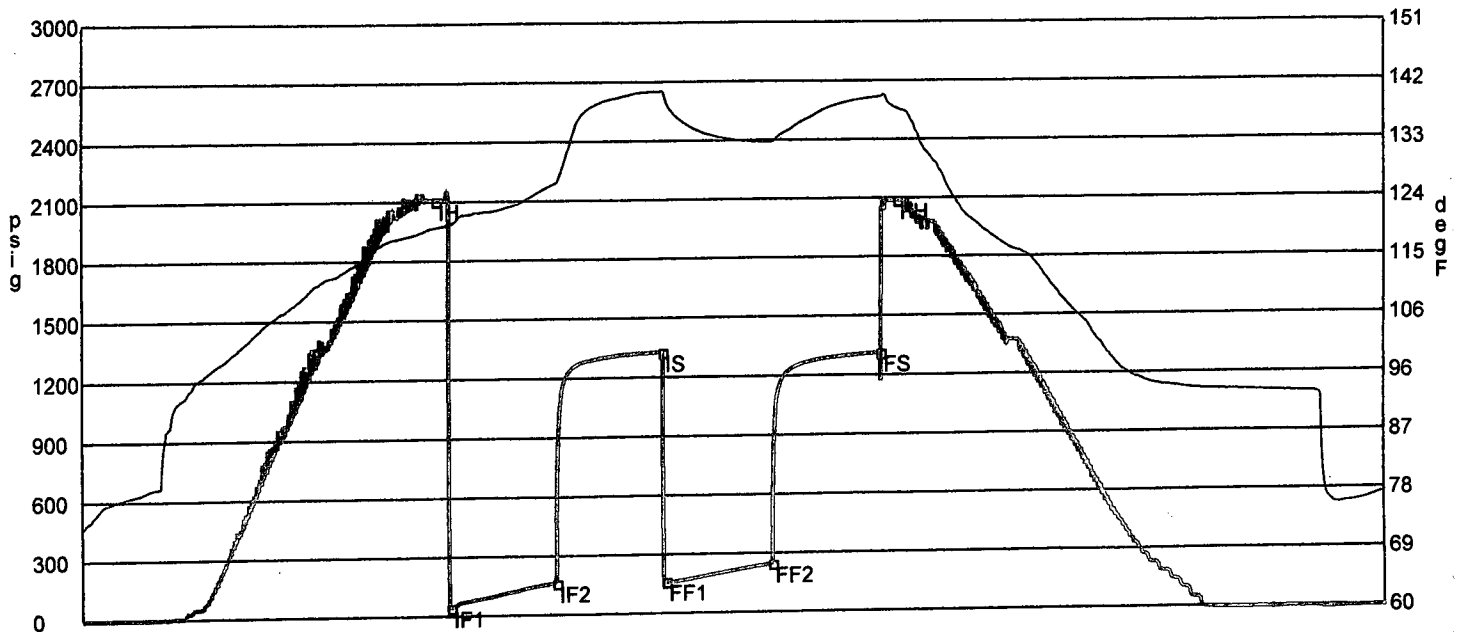
**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
180	Gas in Pipe	100% 180ft	0% 0ft	0% 0ft	0% 0ft
15	Very slight oil, very heavy mud cut water	0% 0ft	3% 0.4ft	50% 7.5ft	47% 7ft
190	Very heavy water cut mud with a very slight trace of oil	0% 0ft	trace	48% 91.2ft	52% 98.8ft
315	Mud cut water with very slight trace of oil	0% 0ft	trace	79% 248.8ft	21% 66.2ft
5	Mud with a slight trace of oil	0% 0ft	trace	0% 0ft	100% 5ft

DST Fluids    **29000**

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**NOV 05 2010**  
**KCC WICHITA**





	Date	Time	Pressure	Temp	
IH	9/22/2010 12:35:50 PM	1.613889	2106.485	119.704	Initial Hydro-static
IF1	9/22/2010 12:39:50 PM	1.680556	43.333	120.115	Initial Flow (1)
IF2	9/22/2010 1:09:20 PM	2.172222	163.134	126.464	Initial Flow (2)
IS	9/22/2010 1:38:50 PM	2.663889	1326.763	140.452	Initial Shut-In
FF1	9/22/2010 1:39:40 PM	2.677778	161.641	139.273	Final Flow (1)
FF2	9/22/2010 2:09:10 PM	3.169444	247.086	132.581	Final Flow (2)
FS	9/22/2010 2:39:20 PM	3.672222	1312.556	139.46	Final Shut-In
FH	9/22/2010 2:44:00 PM	3.75	2088.955	137.674	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

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 NOV 05 2010  
 KCC WICHITA

Company	<b>Palomino Petroleum, Inc.</b>	Lease Name	<b>Briney Trust</b>
Address	<b>4924 SE 84th St.</b>	Lease #	<b>1</b>
CSZ	<b>Newton, KS 67114</b>	Legal Desc	<b>See Comments</b>
Attn.	<b>Bob Schreiber</b>	Section	<b>30</b>
		Township	<b>5S</b>
		County	<b>Rawlins</b>
		Drilling Cont	<b>WW Drilling, LLC Rig #10</b>
Job Ticket		State	<b>KS</b>
Range			<b>36W</b>

Comments    **Legal Description: 431' FSL & 1776' FWL**

**GENERAL INFORMATION**

Test #	<b>2</b>	Test Date	<b>9/23/2010</b>	Chokes	<b>3/4</b>	Hole Size	<b>7 7/8</b>
Tester	<b>Tim Venters</b>			Top Recorder #	<b>W1119</b>		
Test Type	<b>Conventional Bottom Hole Successful Test</b>			Mid Recorder #	<b>W1022</b>		
# of Packers	<b>2.0</b>	Packer Size	<b>6 3/4</b>	Bott Recorder #	<b>13310</b>		
Mud Type	<b>Gel Chem</b>			Mileage	<b>76</b>	Approved By	
Mud Weight	<b>9.2</b>	Viscosity	<b>53.0</b>	Standby Time	<b>0</b>		
Filtrate	<b>8.0</b>	Chlorides	<b>3000</b>	Extra Equipmnt	<b>Jars &amp; Safety joint</b>		
				Time on Site	<b>6:50 AM</b>		
Drill Collar Len	<b>124.0</b>			Tool Picked Up	<b>8:15 AM</b>		
Wght Pipe Len	<b>0</b>			Tool Layed Dwn	<b>2:25 PM</b>		
Formation	<b>Marmaton</b>			Elevation	<b>3402.00</b>	Kelley Bushings	<b>3407.00</b>
Interval Top	<b>4601.0</b>	Bottom	<b>4627.0</b>	Start Date/Time	<b>9/23/2010 7:36 AM</b>		
Anchor Len Below	<b>26.0</b>	Between	<b>0</b>	End Date/Time	<b>9/23/2010 2:27 PM</b>		
Total Depth	<b>4627.0</b>						
Blow Type	<b>Strong blow throughout initial flow period, reaching bottom of bucket in 1 1/2 minutes. Weak surface blow back at start of initial shut-in period, building to 1 inch. Strong blow throughout final flow period, reaching bottom of bucket in 3 minutes. Weak surface blow back during final shut-in period.</b>						
	<b>Times: 25, 30, 30, 30.</b>						

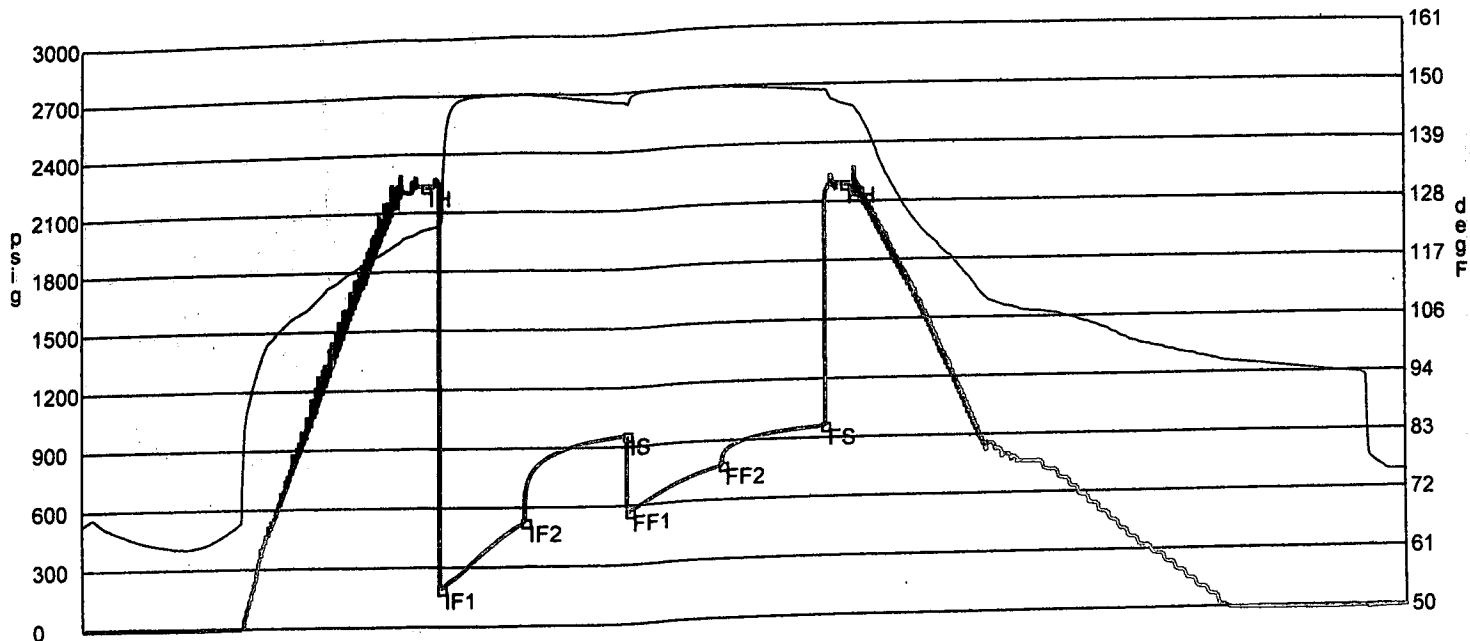
**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
200	Oil, very heavy water cut mud	0% 0ft	10% 20ft	42% 84ft	48% 96ft
65	Very slight oil, mud cut water	0% 0ft	2% 1.3ft	68% 44.2ft	30% 19.5
630	Very slight oil, very slight mud cut water	0% 0ft	2% 12.6ft	95% 598.5ft	3% 18.9
440	Very slight oil cut water	0% 0ft	2% 8.8ft	98% 431.2ft	0% 0ft
315	Water	0% 0ft	0% 0ft	100% 315ft	0% 0ft
60	Very slight mud cut water with a very slight trace of oil	0% 0ft	trace	90% 54ft	10% 6ft

DST Fluids    **26000**

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# RICKETTS TESTING



	Date	Time	Pressure	Temp	
IH	9/23/2010 9:23:10 AM	1.786111	2230.262	124.376	Initial Hydro-static
IF1	9/23/2010 9:27:40 AM	1.861111	190.576	125.277	Initial Flow (1)
IF2	9/23/2010 9:52:40 AM	2.277778	525.601	149.794	Initial Flow (2)
IS	9/23/2010 10:22:50 AM	2.780556	956.696	147.967	Initial Shut-In
FF1	9/23/2010 10:23:30 AM	2.791667	568.141	147.581	Final Flow (1)
FF2	9/23/2010 10:52:00 AM	3.266667	775.28	149.805	Final Flow (2)
FS	9/23/2010 11:23:40 AM	3.794444	960.281	148.697	Final Shut-In
FH	9/23/2010 11:30:00 AM	3.9	2188.344	146.172	Final Hydro-static

## GAS FLOWS

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

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Company	Palomino Petroleum, Inc.	Lease Name	Briney Trust	
Address	4924 SE 84th St.	Lease #	1	
CSZ	Newton, KS 67114	Legal Desc	See Comments	Job Ticket 211
Attn.	Bob Schreiber	Section	30	Range 361
		Township	5S	
		County	Rawlins	State KS
		Drilling Cont	WW Drilling, LLC Rig #10	
Comments	Legal Description: 431' FSL & 1776' FWL			

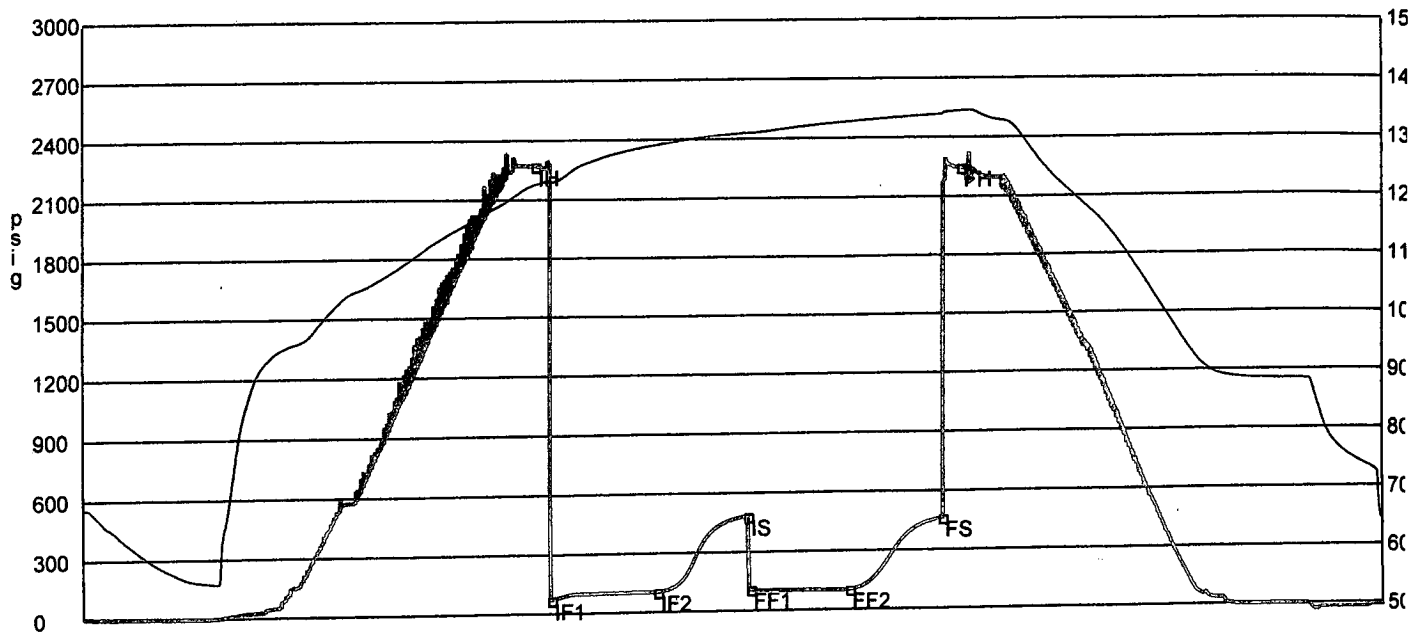
GENERAL INFORMATION

Test # 3	Test Date 9/24/2010	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters	Top Recorder #	W1119		
Test Type	Conventional Bottom Hole	Mid Recorder #	W1022		
	Successful Test	Bott Recorder #	13310		
# of Packers	2.0	Packer Size	6 3/4	Mileage	76
				Standby Time	0
Mud Type	Gel Chem	Extra Equipmnt	Jars & Safety joint	Approved By	
Mud Weight	9.2	Time on Site	12:50 AM		
Filtrate	8.0	Tool Picked Up	2:10 AM		
		Tool Layed Dwn	7:55 AM		
Drill Collar Len	124.0	Elevation	3402.00	Kelley Bushings	3407.1
Wght Pipe Len	0				
Formation	Pawnee	Start Date/Time	9/24/2010 1:28 AM		
Interval Top	4643.0	Bottom	4700.0	End Date/Time	9/24/2010 8:07 AM
Anchor Len Below	57.0	Between	0		
Total Depth	4700.0				
Blow Type	Weak 1/4 inch blow at the start of the initial flow period, building to 8 inches				
	. Weak surface blow at the start of the final flow period, building to 1/2 inch				
	. Times: 30, 30, 30, 30.				

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
105	Gas in Pipe	100% 105ft	0% 0ft	0% 0ft	0%
80	Oil cut mud	0% 0ft	20% 16ft	0% 0ft	80%
65	Gassy, heavy oil cut mud	10% 6.5ft	37% 24ft	0% 0ft	53%
DST Fluids	0				

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	Date	Time	Pressure	Temp	
IH	9/24/2010 3:46:20 AM	2.305556	2270.319	123.23	Initial Hydro-static
IF1	9/24/2010 3:51:00 AM	2.383333	68.684	123.798	Initial Flow (1)
IF2	9/24/2010 4:23:40 AM	2.927778	101.159	129.882	Initial Flow (2)
IS	9/24/2010 4:51:40 AM	3.394444	481.205	131.753	Initial Shut-In
FF1	9/24/2010 4:52:20 AM	3.405556	107.838	131.715	Final Flow (1)
FF2	9/24/2010 5:22:50 AM	3.913889	100.158	133.548	Final Flow (2)
FS	9/24/2010 5:51:30 AM	4.391667	461.436	134.691	Final Shut-In
FH	9/24/2010 5:57:20 AM	4.488889	2246.46	135.286	Final Hydro-static

**GAS FLOWS**

Min Into IFP    Min Into FFP    Gas Flows    Pressure    Choke

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