

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31783

Name: Mid-Continent Energy Operating Company

Address 1: 100 West 5th Street

Address 2: Suite 450

City: Tulsa State: OK Zip: 74103 + 4254

Contact Person: G. M. Canaday

Phone: (918) 587-6363

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☒ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☒ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Belport Oil Co.

Well Name: Schauf 'A' #1

Original Comp. Date: 07/30/01 Original Total Depth: 4965

- ☐ Deepening ☐ Re-perf. ☒ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW

☐ Plug Back: _____ Plug Back Total Depth

☐ Commingled Permit #: _____

☐ Dual Completion Permit #: _____

☐ SWD Permit #: _____

☒ ENHR Permit #: _____

☐ GSW Permit #: _____

10/13/2010 11/03/2010 11/03/2010

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 101 202-21780-0001

Spot Description: _____

W2 SW SW Sec. 21 Twp. 19 S. R. 27 ☐ East ☒ West

660 Feet from ☐ North / ☒ South Line of Section

330 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SW

County: LANE

Lease Name: SCHAUF A Well #: 1

Field Name: Darr Creek

Producing Formation: Lansing/Kansas City

Elevation: Ground: 2719 Kelly Bushing: 2724

Total Depth: 4965 Plug Back Total Depth: 4450

Amount of Surface Pipe Set and Cemented at: 216 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set: 2056 Feet

If Alternate II completion, cement circulated from: 2056

feet depth to: Surface w/ 300 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 11/03/2010

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date: _____

☐ Confidential Release Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☒ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: Dlg Date: 11/03/10

Operator Name: Mid-Continent Energy Operating Company Lease Name: SCHAUF A Well #: 1
 Sec. 21 Twp. 19 S. R. 27 ☐ East ☒ West County: LANE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2026	+698
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3963	-1239
Electric Log Submitted Electronically (If no, Submit Copy)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4007	-1283
List All E. Logs Run:		Stark Shale	4277	-1553
		Labette Shale	4520	-1796
		Mississippian	4618	-1894

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	216		160	
Production	7-7/8"	4-1/2"	10.5	4717		150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0 - 2056'		300	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<div style="text-align: center;"> RECEIVED NOV 04 2010 KCC WICHITA </div>	

TUBING RECORD:		Size: 2-3/8"	Set At: 4182	Packer At: 4182'	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 11/05/2010		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CHARGE TO:	Ballpost Orl
ADDRESS	
CITY, STATE, ZIP CODE	

RECEIVED
MAY 1

RECEIVED
2010
MAY
MICHITA

TICKET
№ 2203

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.		LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <i>Noss City, Ms</i>	<i>LA-1</i>		<i>Schant</i>	<i>Louisiana</i>	<i>MS</i>	<i>Noss City, MS</i>	<i>7-28-2000</i>	<i>Suncor</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Shields Drlg</i>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO		ORDER NO.	
3.	WELL TYPE <i>oil</i>		WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>New well - Two-Str</i>	WELL PERMIT NO.		WELL LOCATION	
4.								
REFERRAL LOCATION	INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE 104	30		mi		2	ea	60	00
579		1			Pump Service Two-Stage	1		ea	472.94	1500	ea	1500	00
261		1			Mud flush	500		gal		1	ea	250	00
221		1			Liquid KCL	4		gal		19	ea	76	00
407		1			Insert float shoe w/ Filling	1		ea	4 1/2 in	200	ea	200	00
402		1			Centralizers	10		ea	4 1/2 in	35	ea	350	00
403		1			Cement Baskets	2		ea	4 1/2 in	100	ea	200	00
408		1			DV. Tool d Plug Set	1		ea	4 1/2 in	1800	ea	1800	00
					see Continuation Sheet								

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

**MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO
START OF WORK OR DELIVERY OF GOODS**

x/Burton Beers

DATE SIGNED 3-28-2010 TIME SIGNED 4:00 ☐ A.M. ☒ P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						4436.00
WE UNDERSTOOD AND MET YOUR NEEDS?						6027.178
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						Page 10,463.78
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					TAX	
ARE YOU SATISFIED WITH OUR SERVICE?					TOTAL	
<input type="checkbox"/> YES <input type="checkbox"/> NO						
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-28-2007 PAGE NO. 7

CUSTOMER Belport Oil WELL NO. #A-1 LEASE Schaut JOB TYPE Two-stage TICKET NO. 2203

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								Called out
								On location w/ float assembly
								Start CSG in hole
	6:45							CSG on bottom
	6:55							Hook up
	7:00							Circulate
	7:10							Rotate
								Wait on Pump Trip
	8:00	6	12					Start Bottom stage
	8:05	5	20					500gal Mail flush
	8:10							20 bbl 2% KCL
	8:45	6	36 bbl					150 sts EA 2 w/ Additives
	8:20							Displaced & washed out in
	8:30	7	15					Done w/ displ
	8:50							Landed plug at 1200 PSI
	9:00							Released pressure float half
	9:05							Dropped Bomb
	9:20							Plug set hole & move hole w/ 150 sts
	9:30							Opened DV.
	9:35							Pumped 300 sts SMDC w/ 1% KCL
	9:40	6 1/2	180					Done mixing
	9:50							Released plug
	9:55							Started disp
	10:00	5	32					Landed plug at 1500 PSI
								Released pressure
	10:05							DV float hole closed
								Completed circ. approx 25%
	10:00							Plug down at 10:00 pm
								washed up
								Racked up
	10:30							Job complete
								Subj
								led

RECEIVED

NOV 04 2010

KCC WICHITA

6029.78