

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34084
Name: Brass Oil, Inc
Address 1: 2920 Kensington Road
Address 2: _____
City: Lawrence State: Ks Zip: 66046 + 5451
Contact Person: Randy Nuckolls
Phone: (785) 865-4086
CONTRACTOR: License # 33977
Name: E K Energy LLC
Wellsite Geologist: Jim Rickersom
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

7/16/10	7/19/10	7/19/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-30089-00-00
Spot Description: _____
NW W2 NW NE Sec. 8 Twp. 24 S. R. 16 East West
660 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Meiwes Well #: O-2
Field Name: lola
Producing Formation: Tucker
Elevation: Ground: 1062 Kelly Bushing: _____
Total Depth: 1017 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20.1 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Nuckolls
Title: President Date: 11/4/10

KCC Office Use ONLY **RECEIVED**
NOV 08 2010
KCC WICHITA

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 11/10/10

Operator Name: Brass Oil, Inc Lease Name: Meiwes Well #: O-2
 Sec. 8 Twp. 24 S. R. 18 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TUCKER</td> <td>1002</td> <td>1017</td> </tr> </table>	Name	Top	Datum	TUCKER	1002	1017
Name	Top	Datum					
TUCKER	1002	1017					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	15	20.1	PORTLAND	6	
CASING	5 5/8"	2 7/8"	10.50	1001	PORTLAND	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED	
		NOV 08 2010	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>1001</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>7/22/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio <u>18</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

DRILLERS LOG

Company: Brass Oil LLC

Contractor: EK Energy LLC

License# 33977

Farm: Meiwes

County: Allen

Well No: 0-2

Sec: 8 TWP: 24 Range: 19E

API: 15-001-30089-0000

Location: 660 FNL

Surface Pipe: 20.1'

Location: 2310 FEL

Spot: NW-W-2 - NW-NE

Thickness	Formation	Depth	Remarks
	Soil + Clay	1	Drilled 12 1/4 Hole Set 8 5/8 55x
23	Lime	24	Drilled 5 5/8 Hole Set
97	Shale	121	
238	Lime	359	
166	Shale	525	Started 7-16-10
38	Lime	563	Finished 7-19-10
59	Shale	622	
40	Lime	662	
25	Shale	687	T.D. Hole 1017'
30	Lime	717	T.D. Hole 1003.55'
8	Shale	725	
6	Lime	731	
89	Shale	820	
2	Lime	822	
170	Shale	1002	
15	Oil Sand	1017	

RECEIVED
 NOV 08 2010
 KCC WICHITA

IOLA, KS 66749

Invoice Date: Jul 20, 2010

Page: 1

Duplicate

Voice: 620-365-5588

Fax:

Bill To:
CASH FOR C.O.D.'S 802 N. INDUSTRIAL RD. IOLA, KS 66749

Ship to:
BRASS OIL CO., INC 7413 PAGENT WICHITA, KS 67206

Customer ID	Customer PO	Payment Terms	
CASH/C.O.D.	BRASS/MEIWES/INJ WEL	C.O.D.	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		7/20/10

Quantity	Item	Description	Unit Price	Amount
57.50	CEMENT/WATER	CEMENT & WATER PER BAG MIX 7/20/10 TICKET#27018	7.60	437.00
1.00	TRUCKING	TRUCKING CHARGE 7/20/10 TICKET#27018	50.00	50.00
57.50	CEMENT/WATER	CEMENT & WATER PER BAG MIX 7/20/10 TICKET#27019	7.60	437.00

Subtotal	924.00
Sales Tax	67.45
Total Invoice Amount	991.45
Payment/Credit Applied	
TOTAL	991.45

Check/Credit Memo No:

RECEIVED
NOV 08 2010
KCC WICHITA

**Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010**

Invoice

Date	Invoice #
7/22/2010	1080

Bill To
Brass Oil Company c/o Janet or Rod Nuckolls 7413 Pagent Wichita, KS 67206

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
	Meiwes Lease		
1	7/20/10, Well # Injection Well, circulated 115 sacks of cement to surface, pumped 251 gallons of water behind cement and shut in.	600.00	600.00T
1	water truck	100.00	100.00T
	Sales Tax	7.30%	51.10

RECEIVED
NOV 08 2010
KCC WICHITA

Thank you for your business.	Total	\$751.10
-------------------------------------	--------------	-----------------