

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R J Enterprises
Address 1: 22082 Northeast Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

June 29, 2010 June 30, 2010 July 20, 2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-30059-00-00

Spot Description: _____
NW SE SE NE Sec. 34 Twp. 23 S. R. 21 East West
3,135 Feet from North / South Line of Section
495 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Allen

Lease Name: Whitcomb Well #: 16

Field Name: Davis-Bronson

Producing Formation: Bartlesville

Elevation: Ground: 950 ft. est. Kelly Bushing: n/a

Total Depth: 581 ft. Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: D/A

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Skanda

Title: Agent Date: October 21, 2010

KCC Office Use ONLY RECEIVED

Letter of Confidentiality Received

Date: OCT 21 2010

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dg Date: 11/12/10

KCC WICHITA

Operator Name: Roger Kent dba R J Enterprises Lease Name: Whitcomb Well #: 16
 Sec. 34 Twp. 23 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'	Portland	48 sxs	Fly Ash Mix
Dry Hole							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	---	--

R. J. Enterprises
 22082 NE Neosho Rd
 Garnett, KS 66032

Whitcomb 16

Start 6-29-10

Finish 6-30-10

1	soil	1	
4	clay & rock	5	
15	lime	20	
3	shale	23	
5	lime	28	
4	shale	32	
16	lime	48	
167	shale	215	
25	lime	240	
64	shale	304	
30	lime	334	
38	shale	372	
19	lime	391	
8	shale	399	
7	lime	406	
92	shale	498	
2	lime	500	
47	shale	547	
9	sandy shale	558	
7	bk sand	565	odor
11	sand	576	odor
1	coal	577	
4	shale	581	T.D.

dry hole plugged 7-20-10

set 20' 7"

ran pipe to 575' and pumped in 12 sacks

pulled up to 400' and pumped in 12 sacks

pulled up to 200' and pumped in 24 sacks

brought cement to surface

RECEIVED
 OCT 21 2010
 KCC WICHITA

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Statement Copy
INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1 Invoice: **10161041**

Special : Time: 15:22:37
Instructions : Ship Date: 07/08/10
Sale rep #: JIM Acct rep code: Invoice Date: 07/08/10
Due Date: 08/08/10

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
22082 NE NEOSHO RD (785) 448-6995 **NOT FOR HOUSE USE**
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.0900 BAG	6.0900	1705.20
-6.00	-6.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	-84.00

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$1621.20
SHIP VIA ANDERSON COUNTY				Taxable	1621.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	
				Sales tax	126.45
				TOTAL	\$1747.65

3 - Statement Copy



RECEIVED
OCT 2 2010
KCC WICHITA

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Page: 1 Invoice: **10161416**

Special : Time: 10:47:18
Instructions : Ship Date: 07/12/10
Sale rep #: MARILYN Acct rep code: Invoice Date: 07/12/10
Due Date: 08/08/10

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
22082 NE NEOSHO RD (785) 448-6995 **NOT FOR HOUSE USE**
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
20.00	20.00	P	PC	T21212	PRESSURE TREATED-#2 2 X 12 X 12'	1166.2500 MSP	27.9900	559.80
15.00	15.00	P	PC	T6916	PRESSURE TREATED-#2 6 X 5 X 15' CCA	699.7009 MSP	29.9900	449.55
1.00	1.00	P	EA	681656	24QT Victory Cooler	24.9900 EA	24.9900	24.99

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$1034.84
SHIP VIA Customer Pick up				Taxable	1034.84
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Roeger</i>				Tax #	
				Sales tax	85.68
				TBF: 980 Weight: 6 lbs.	TOTAL \$1120.52

1 - Merchant Copy

