

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
 Name: Roger Kent dba R J Enterprises
 Address 1: 22082 Northeast Neosho Road
 Address 2: _____
 City: Garnett State: KS Zip: 66032 + 1918
 Contact Person: Roger Kent
 Phone: (785) 448-6995 or 448-7725
 CONTRACTOR: License # 3728
 Name: Roger Kent dba R Enterprises
 Wellsite Geologist: n/a
 Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>May 7, 2010</u>	<u>May 10, 2010</u>	<u>May 24, 2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-30011-00-00

Spot Description: _____
SE SW SW NE Sec. 34 Twp. 23 S. R. 21 East West
2,820 Feet from North / South Line of Section
2,145 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Allen

Lease Name: Whitcomb Well #: 6

Field Name: Davis-Bronson

Producing Formation: D/A

Elevation: Ground: 981 ft. est. Kelly Bushing: _____

Total Depth: 738 ft. Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at: D/A Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: D/A

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Shanda

Title: Agent Date: October 21, 2010

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: OCT 21 2010

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: PA Dlg Date: 11/12/10

RECEIVED

KCC WICHITA

Operator Name: Roger Kent dba R J Enterprises Lease Name: Whitcomb Well #: 6
 Sec. 34 Twp. 23 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'	Portland	48 sxs	
Dry Hole							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises
22082 NE Neosho Rd
Garnett, KS 66032

Whitcomb 6

Start 5-7-10

Finish 5-10-10

1	soil	1
5	clay & rock	6
26	lime	32
4	shale	36
4	lime	40
2	shale	42
53	lime	95
158	shale	253
32	lime	285
68	shale	353
31	lime	384
41	shale	425
20	lime	445
9	shale	454
6	lime	460
91	shale	551
3	lime	554
169	shale	723
4	sandy shale	727
11	shale	738

Dry hole plugged 5-24-10

set 20' 7"

ran pipe to 725' pumped in 12 sacks

pulled up to 400' pumped in 12 sacks

pulled up to 200' pumped in 24 sacks

brought cement to surface

show
T.D.

RECEIVED

OCT 21 2010

KCC WICHITA

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
{785} 448-7106 FAX {785} 448-7135

Customer Copy

INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10158874**

Special :
Instructions :
Sale rep #: **MIKE**

Time: 08:57:10
Ship Date: 05/17/10
Invoice Date: 05/17/10
Due Date: 06/08/10

Acct rep code:

REPRIN'

Sold To: **ROGER KENT**
22082 NE NEOSHO RD
GARNETT, KS 66032

Ship To: **ROGER KENT**
(785) 448-6995 **NOT FOR HOUSE USE**
(785) 448-6995

Customer #: 0000357

Customer PO:

Order By:

popimg01

8TH
T 101

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
480.00	480.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.9900 BAG	5.9900	2875.20
27.00	27.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	378.00
450.00	450.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.0900 BAG	8.0900	3640.50

RECEIVED

OCT 21 2010

KCC WICHITA

FILLED BY CHECKED BY DATE SHIPPED DRIVER

SHIP VIA ANDERSON COUNTY

RECEIVED COMPLETE AND IN GOOD CONDITION

X

Taxable 6893.70
Non-taxable 0.00
Tax #

Sales total \$6893.70

Sales tax 468.78

TOTAL \$7362.48

1 - Customer Copy

