

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30282	API No. 15 - 181-20557-00-00				
Name: Lobo Production, Inc.	Spot Description:				
Address 1: 6715 Rd 22	SE_SE_SE_Sec. 28 Twp. 7 S. R. 39East / West				
Address 2:	330 Feet from North / South Line of Section				
City: Goodland State: KS Zip: 67735 + 8 813					
Contact Person: Richard Miller	Footages Calculated from Nearest Outside Section Corner:				
Phone: (785) 899-5684	□NE □NW ☑SE □SW				
CONTRACTOR: License # 3152	County: Sherman				
Name: Poe Servicing, Inc.	Lease Name: Ihrig Well #: 1-28				
Wellsite Geologist:	Field Name: Goodland Gas Field				
Purchaser:	Producing Formation: Niobrara				
Designate Type of Completion:	Elevation: Ground: 3624' Kelly Bushing: 3629'				
New Well Re-Entry Workover	Total Depth: 1227 Plug Back Total Depth: 1212				
Oil SIOW	Amount of Surface Pipe Set and Cemented at: 370 Feet				
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No				
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet				
Dry Other	If Alternate II completion, cement circulated from:				
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: sx cmt.				
If Workover/Re-entry: Old Well Info as follows:					
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Well Name: Original Total Depth:	Chloride content:ppm Fluid volume:bbls				
Deepening Re-perf Conv. to SWD	·				
Plug Back: Plug Back Total Depth	Dewatering method used:				
Commingled Docket No.:	Location of fluid disposal if hauled offsite:				
Dual Completion Docket No.:	Operator Name:				
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:				
5 - 7 - 10 6-28-10 10 - 20 - 10	Quarter Sec TwpS. R East West				
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:				
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copies of side two of this form will be held confidential for a period of 12 months if required that the second s	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST m with all temporarily abandoned wells.				
All requirements of the ejatutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein				
Signature: 7) Commo CC. 1 /CW	KCC Office Use ONLY				
Title: Vice President Date: 11/9/10	Letter of Confidentiality Received				
Subscribed and sworn to before me this day of	, If Denied, Yes Date:				
20 <u>10</u> . - d	Wireline Log Received				
helia Kan (100)	Geologist Report Received				
Notary Public: Alack Comments of the Comments	UIC Distribution				
Date Commission Expires: 9/29/11	HEANN CHOW ALT - COV. Dig - RECEIVED				
NO STA My Appt.	OTARY PUBLIC NOV 1 2 2010				

Side Two

Name	Operator Name: Lobo Production, Inc.			Lease N	ame: Ihr	ig		Well #: 1-28	1-28	
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval test time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached state level, hydrostatic pressures, bottom hole temperature recovery, and flow artset if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline L surveyed. Attach final geological well site report. Drill Stem Tests Taken Ves No			☐ East	County:	Sherma	an				
Name Top Datum Top Top	INSTRUCTIONS: Show time tool open and close recovery, and flow rates	important tops and ed, flowing and shut- if gas to surface tes	in pressures, whether : t, along with final chart	netrated. Det shut-in pressi	tail all core	es. Report all I ed static level,	hydrostatic press	ures, bottom h	ole temperature, fluid	
Samples Sent to Geological Survey			☐ Yes 🗸 No	☑No ☑		og Formation (Top), Depth and Datum			n Sample	
Cores Taken								-		
List All E. Logs Run: Dual Spaced Cement Bond Log	•				Niobrara		1052 25/2			
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.	Electric Log Run									
CASING RECORD	· ·									
Purpose of String Size Holle Size Casing Ditled Size Casing Size Holle Size Casing Size (n O.D.) Lbs. / Ft. Setting Type of # Sacks Type and Per Additives Surface 10" 7" 20# 370" Common 77	Dual Spaced C	Cement Bond	Log							
Purpose of String Size Holle Size Casing Ditled Size Casing Size Holle Size Casing Size (n O.D.) Lbs. / Ft. Setting Type of # Sacks Type and Per Additives Surface 10" 7" 20# 370" Common 77			<u></u>				·····			
Purpose of String Size Hole Size Casing Weight Setting Type of #Sacks Type and Per Additives Surface 10" 7" 20# 370' Common 77 Production 6.25" 4.5" 11.60# 1221' Common 60 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:							on, etc.			
Surface	Purpose of String		Size Casing	Weig	ht	Setting	Type of		Type and Percent	
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 2 1052-1072 100,300 lbs 16/30 Daniels Sand 1052 2 1078-1098 20 Ton CO2 TUBING RECORD: Size: Set At: Packer At: Liner Run: TUBING RECORD: Size: Set At: Producing Method: 10-20-10 Production Production Production Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gra									Auditives	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot Perforation RECORD - Bridge Plugs Sel/Type Specify Footage of Each Interval Perforated 2 1052-1072 100,300 lbs 16/30 Daniels Sand 1052 2 1078-1098 TUBING RECORD: Size: Set At: Packer At: Liner Run: TUBING RECORD: Size: Set At: Packer At: Liner Run: Date of First, Resumed Production, SWD or Enhr. 10-20-10 Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gra	Production	6.25"	4.5"	11.60)#	1221'	Common	60		
Purpose:										
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Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Perforate Top Bottom Protect Casing					Type and Percent Additives				
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Dec 2 1052-1072 100,300 lbs 16/30 Daniels Sand 1052 2 1078-1098 20 Ton CO2 TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or Enhr. 10-20-10 Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gra										
2 1078-1098 20 Ton CO2 TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or Enhr. 10-20-10 Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gra	Shots Per Foot									
TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes	2	1052-1072			100,300 lbs 16/30 Daniels Sand 1052-109					
Date of First, Resumed Production, SWD or Enhr. 10-20-10 Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gra	2	1078-1098				20 Ton CO2				
Date of First, Resumed Production, SWD or Enhr. 10-20-10 Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gra										
Date of First, Resumed Production, SWD or Enhr. 10-20-10 Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gra										
10-20-10	TUBING RECORD:	Size:	Set At:	Packer A	ıt:		Yes No)	1	
Estimated Florateion Oil Bus.		Production, SWD or En	hr. Producing M	ethod:	Flowing	Pump	ing Gas L	ift Ot	her (Explain)	
		Oil		Mcf	Wate	er E	3bis.	Gas-Oil Ratio	Gravity	
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:	DISPOSITIO	N OF GAS:		METHOD OF	COMPLE	TION:		PRODUCT	ION INTERVAL:	
□ Vented □ Sold □ Used on Lease □ Open Hole ▼ Perf. □ Dually Comp. □ Commingled (If vented, Submit ACO-18.) □ Other (Specify) □ Other (Specify)	Vented Sold	Used on Lease	1 = '		Dually	Comp. Co	mmingled			