

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30282
Name: Lobo Production, Inc.
Address 1: 6715 Rd 22
Address 2: _____
City: Goodland State: KS Zip: 67735 + 8 813
Contact Person: Richard Miller
Phone: (785-) 899-5684
CONTRACTOR: License # 3152
Name: Poe Servicing, Inc.

Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
7 - 15 - 10 7 - 28 - 10 10 - 21 - 10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 181-20559-00-00
Spot Description: _____
E2 SW SE SE Sec. 7 Twp. 8 S. R. 39 East West
330 Feet from North / South Line of Section
816 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sherman
Lease Name: Hendrich Well #: 3-7
Field Name: Goodland Gas Field
Producing Formation: Niobrara
Elevation: Ground: 3670 Kelly Bushing: _____
Total Depth: 1175 Plug Back Total Depth: 1167
Amount of Surface Pipe Set and Cemented at: 377 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Richard A. Miller
Title: Vice President Date: 11-9-10
Subscribed and sworn to before me this 9 day of November
20 10
Notary Public: Julie Ann Crow
Date Commission Expires: 9/29/11

JULIE ANN CROW
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/29/11

KCC Office Use ONLY
_____ Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
Alt - Dig - 11/15/10

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Operator Name: Lobo Production, Inc. Lease Name: Hendrich Well #: 3-7
 Sec. 7 Twp. 8 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL SPACED CEMENT BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Niobrara</td> <td>1020</td> <td>2650</td> </tr> </table>	Name	Top	Datum	Niobrara	1020	2650
Name	Top	Datum					
Niobrara	1020	2650					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	20#	377'	Common	84	
Production	6.25"	4.5"	11.60#	1168'	Common	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1020 - 1040	10,040 lbs 16/30 Texas Gold	1020-1040
		90,000 lbs 16/30 Arizona Sand	
		20 Tons CO2	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 10-21-10	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 25

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Ticket

DELIVERY TICKET

ST. FRANCIS SAND AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE EXCAVATING

Phone (785) 332-3123

No. 015214

Date 7-28-10

PROJECT: Hendrich 3-7 Long

SOLD TO: Lobo Productions

ADDRESS:

Time Loaded, Time Delivered, Time Released, Time Returned, Rec'd by

Table with columns: Truck No., Driver, Quantity, Price, Amount, Mix, Slump, Total Miles, Mileage, Added Water, Gals Added, Authorized By, Cash, Charge, Sales Tax, Total

Ticket

DELIVERY TICKET

ST. FRANCIS SAND AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE EXCAVATING

Phone (785) 332-3123

No. 015216

Date 7-29-10

PROJECT: Hendrich 3-7 Long

SOLD TO: Lobo

ADDRESS:

Time Loaded, Time Delivered, Time Released, Time Returned, Rec'd by

Table with columns: Truck No., Driver, Quantity, Price, Amount, Mix, Slump, Total Miles, Mileage, Added Water, Gals Added, Authorized By, Cash, Charge, Sales Tax, Total

Ticket

DELIVERY TICKET

No. 015171

ST. FRANCIS SAND AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE EXCAVATING

Phone (785) 332-3123

SURFACE

Date 7-15-10

PROJECT: Hendrich 1-7

SOLD TO: Lobo Productions

ADDRESS:

Time Loaded, Time Delivered, Time Released, Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.

Table with columns: Truck No., Driver, Quantity, Price, Amount, Mix, Slump, Total Miles, Mileage, Added Water, Gals Added, Authorized By, Cash, Charge, Sales Tax, Total

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