

Correction

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31396
Name: Mark Farthing
Address: 219 N. 3rd.
City/State/Zip: Burlington KS. 66839
Purchaser: Plains
Operator Contact Person: Mark Farthing
Phone: (316) 364-2644
Contractor: Name: Don Farthing
License: 09417
Wellsite Geologist: None Used

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-2-2000</u>	<u>9-12-2000</u>	<u>9-30-2000</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207- 26716 0000
County: Woodson
SE NE NE Sec. 30 Twp. 25 S. R. 14 East West
992 feet from S / (circle one) Line of Section
371 West feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Nordmeyer Well #: 7
Field Name: Quincy
Producing Formation: Cattlemans
Elevation: Ground: _____ Kelly Bushing: _____
Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40.5 Feet
 Yes No
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from 1438
Surface w/ 165 sx cmt.
1667 depth to _____
Drilling Fluid Management Plan alt. 2 KGR 7/18/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Farthing
Title: Owner Date: 11-30-00
Subscribed and sworn to before me this 30 day of Nov.
2000
Notary Public: Terry Anderson
Date Commission Expires: 1-8-02

NOTARY PUBLIC
TERRY ANDERSON
State of Kansas
My Appt. Exp. 1-8-02

KCC Office Use ONLY
Letter of Confidentiality Attached _____
If Denied, Yes No Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____
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X

Operator Name: Mark Farthing Lease Name: Nordmeyer Well #: 7
 Sec. 30 Twp. 25 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Cattlemans
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/2 "	8 5/8 "		41 '	Portland	14	
Long String	6 3/4	4 1/2		1438'		165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
One	24 feet of sand		500 gal. 15% Mud Acid Pumped in the formation	Depth
	Opened 10 feet		12000 lbs. Water Sand Fracture	

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
9-30-2000				
Estimated Production Per 24 Hours =	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio Gravity
	10	Very Little	15	40

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

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**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No. 2375

Date 9-12-00	Customer Order No.	Secl 30	Twp. 25S	Range 14E	Truck Called Out 5:00 pm	On Location 7:30 pm	Job Began 8:15 pm	Job Completed 9:00 pm
Owner MARK FARTHING		Contractor DAVE FARTHING			Charge To MARK FARTHING			
Mailing Address 219 N. Third		City Burlington			State KS 66839			
Well No. & Form Nordmeyer # 7		Place Woodson			State KS			
Depth of Well 1446'	Depth of Job 1438'	Casing (New) Size 4 1/2 Weight 10.5	Size of Hole Amt. and Kind of Cement 165 SKS		Cement Left in casing by	Request (Necessity) 9' feet		
Kind of Job Longstring					Drillpipe	(Rotary) Cable Truck No. UNIT # 2		

Price Reference No. # 1
Price of Job 665.00
Second Stage
Mileage 15.7 31.50
Other Charges
Total Charges 696.50

Remarks Rig up to 4 1/2 Casing. Break Circulation w/ 10 bbls fresh water. MIXED 165 SKS Regular Cement w/ 4% Gel 2% Calc, 4" Gilsowite per/sk 1/4" flocele per/sk. Shut down. WASH out Pump & Lines. Release Plug. Displace w/ 23.0 bbls fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. Check float. float held shut in @ 0 PSI. Good Cement Returns

Cementer Kevin McCoy
 Helper Brad - Mike
 District EUREKA State KS
 The above job was done under supervision of the owner-operator, or his agent whose signature appears below.
 "THANK YOU" x [Signature] Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165 SKS	Regular Class "A" Cement	6.75	1113.75
620 #	Gel 4%	9.50	58.90
310 #	Calc 2%	.35	108.50
650 #	Gilsowite 4" per/sk	.30	195.00
40 #	Flocele 1/4" per/sk	1.00	40.00
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3	4 1/2 x 6 3/4 Centralizers	26.00	78.00
1	4 1/2 Guide Shoe	65.00	65.00
1	4 1/2 AFU INSERT FLOAT	84.00	84.00
1	4 1/2 Cement BASKET	100.00	100.00
1	4 1/2 Top Rubber Plug	35.00	35.00
	165 SKS Handling & Dumping	.50	82.50
	7.75 TWS Mileage 15	.70	81.37
	Sub Total		2738.52
	Delivered by Truck No. # 4	Discount	
	Delivered from EUREKA	Sales Tax	5.9%
	Signature of operator <u>Kevin McCoy</u>	Total	2900.09

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Well Header

Documents FAQ

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Ray Neutron Log

Preview free
Buy PDF \$10.00
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11 tiles 1 page
ID 1179444
X300 dpi 15-207-26716
Feedback for Image

Buy Tiles \$0.50

TIF unpaginated

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CORNISH

WIRELINE SERVICES, INC.
PHONE 431-9308 P.O. DRAWER H CHANUTE, KANSAS

RADIOACTIVITY LOG

FILING NO.	COMPANY <u>MARK FARTHING</u>		
	WELL <u>NORDMEYER NO. 7</u>		
	FIELD <u>API NO. 15-207-26.716-00-00</u>		
	COUNTY <u>WOODSON</u>	STATE <u>KANSAS</u>	
LOCATION:	992' FNL/ 371' <u>SEE FWH</u>		OTHER SERVICES: <u>MF</u>
	SE NE NE <u>SW SW NW NW</u>		
SEC. <u>30</u>	TWP. <u>25S</u>	RGE. <u>14E</u>	
PERMANENT DATUM:	<u>GROUND LEVEL</u>	ELEV. _____	ELEV. K.R. _____
LOG MEASURED FROM	<u>G.L.</u>	FT. ABOVE PERM. DATUM _____	D.F. _____
DRILLING MEASURED FROM	_____		G.L. _____

DATE	9-21-00	9-21-00	9-21-00
RUN NO	1 NW	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON	PERFORATE
DEPTH--DRILLER			
DEPTH--LOGGER	1408.7'	1408.7'	
BOTTOM LOGGED INTERVAL	1402.9'	1407.7'	
TOP LOGGED INTERVAL	6.0	11.0'	
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP, DEG F.			
OPERATING RIG TIME			
RECORDED BY	CORNISH, J.	CORNISH, J.	CORNISH, J.
WITNESSED BY	FARTHING, D.	FARTHING, D.	FARTHING, D.
	FARTHING, M.	FARTHING, M.	FARTHING, M.

RUN NO.	BORE-HOLE RECORD			CASING RECORD		
	BIT	FROM	TO	SIZE	WGT	FROM TO
				4-1/2"		0 T.D.

THIS RECORDING AND LOG CONFORMS TO 49-10-13

EQUIPMENT DATA
NEUTRON
GAMMA RAY