

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 1020 NE Loop 410
Address 2: Suite 555
City: San Antonio State: TX Zip: 78209 + 1224
Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
CONTRACTOR: License # 5675
Name: McPherson Drilling
Wellsite Geologist: Jeffrey L. Dale
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

8/18/2010	8/19/2010	10/14/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-30084-00-00
Spot Description: _____
SW NW NE SE Sec. 29 Twp. 26 S. R. 20 East West
2,145 Feet from North / South Line of Section
1,155 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Campbell Well #: I-5-11
Field Name: Humbolt/Chanute
Producing Formation: Bartlesville Tucker
Elevation: Ground: 993' Kelly Bushing: 993'
Total Depth: 903 Plug Back Total Depth: 880'
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 900'
feet depth to: 0 w/ 105 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 6000 ppm Fluid volume: 50 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 10/22/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DG Date: 11/15/10

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OCT 25 2010
KCC WICHITA

Operator Name: Verde Oil Company Lease Name: Campbell Well #: I-5-11
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/Casing Collar Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Tucker</td> <td>835'</td> <td>+158'</td> </tr> </table>	Name	Top	Datum	Tucker	835'	+158'
Name	Top	Datum					
Tucker	835'	+158'					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23	21'	A Neat	4	None
Production	5 3/4"	2 7/8"	6.4	900'	50/50 Poz	105	5% Kol Seal, 2% Salt, 1% Pheno Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	835'-855'	Acid: 300 gallons 15% HCl	835'-855'
		Frac: 1500# 12/20 Ottawa sand in 70 bbl	835'-855'
		20# gelled water	

TUBING RECORD: Size: <u>NA</u> Set At: <u>NA</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>Waiting on injection docket approval</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>ENHR Well</u>
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>NA</u> Water Bbls. <u>NA</u> Gas-Oil Ratio <u>NA</u> Gravity <u>NA</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>835'-855'</u>
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McPherson Drilling LLC Drillers Log

Rig Number:	1	S. 29	T. 26	R. 20E
API No.	15- 001-30084	County:	AL	
	Elev. 993	Location:	SW NW NE SE	

Operator: Verde Oil Company
Address: 1020 NE Loop 410 Ste 555
San Antonio, TX 78209

Well No: **1-5-11** Lease Name: **Campbell**
Footage Location: 2145 ft. from the **SOUTH** Line
1155 ft. from the **EAST** Line

Drilling Contractor: **McPherson Drilling LLC**
Spud date: 8/18/2010 Geologist: Jeffrey Dale
Date Completed: 8/19/2010 Total Depth: 903

Gas Tests:

Comments:

Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	9 7/8"	5 3/4"	DRILLER:	Andy Coats
Size Casing:	7"			
Weight:	20#			
Setting Depth:	21	N/C		
Type Cement:	Portland			
Sacks:	4	McP		

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
soil	0	3	shale	522	614					
clay	3	4	coal	614	615					
lime	4	61	shale	615	686					
shale	61	125	coal	686	688					
lime(wet)	125	162	shale	688	769					
shale	162	255	sand shale	769	781					
lime	255	272	shale	781	807					
shale	272	292	sand shale	807	818					
lime	292	297	sand	818	819					
shale	297	320	shale	819	825					
lime	320	330	sand	825	826					
shale	330	414	shale	826	829					
lime	414	417	oil sand	829	839					
coal	417	418	coal	839	841					
shale	418	420	sand shale	841	846					
lime	420	432	coal	846	848					
blk shale	432	436	shale	848	900					
lime	436	446	Miss lime	900	903 TD					
blk shale	446	450								
shale	450	484								
lime	484	502								
summit	502	514								
lime	514	518								
mulkey	518	522								

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OCT 25 2010
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PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 27110
LOCATION Ottawa KS
FOREMAN Fred Mader

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/19/10	520	Campbell # I-5-11	29	26	20	AL
CUSTOMER Verde Oil			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3345 Arizona Rd			506	Fred		
CITY STATE ZIP CODE Sawonburg KS			368	Ken		
JOB TYPE <u>long string</u>			570	Dorely		
HOLE SIZE <u>5 5/8</u>			548	Loeil		
HOLE DEPTH <u>903'</u>			CASING SIZE & WEIGHT <u>2 1/4" EUE</u>			
CASING DEPTH <u>900'</u>			OTHER _____			
SLURRY WEIGHT _____			CEMENT LEFT IN CASING <u>2 1/2" Plug</u>			
SLURRY VOL _____			RATE <u>4 BPM</u>			
DISPLACEMENT <u>5.13 BBL</u>			MIX PSI _____			
DISPLACEMENT PSI _____			WATER gal/sk _____			

REMARKS: Establish circulation. Mix & Pump 100# Premium Gel
Flush. Mix & Pump 100# SKS 50/50 Poz Mix Cement
2% Cacl 5% Salt 5# Kol Seal per sack. Flush pump & lines
Clean. Displace customer supplied 2 1/2" hatch down
plug to Baffle w/ 5.13 BBL Fresh water Pressure to
800# PSI. Release Pressure to set float valve. Shut in
casing.

Mac Pherson Drilling Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 ⁰⁰
5406	0.	MILEAGE Trucks on lease		N/C
5402	900'	Casing footage		N/C
5407A	308.7	Ton Miles		370 ⁴⁸
5502C	2hrs	80 BBL Vac Truck		200 ⁰⁰
1124	946KS	50/50 Poz Mix Cement		924 ²⁶
1118B	277#	Premium Gel		56 ⁴⁰
1111	221#	Granulated Salt		72 ⁷³
1110A	525#	Granulated Salt Kol Seal		220 ⁵⁰
				RECEIVED
WD # 236080				OCT 25 2010
				KCC WICHITA
				7.3%
				SALES TAX
				ESTIMATED TOTAL
				922 ⁸⁵
				2862 ³¹

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.