

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 1020 NE Loop 410
Address 2: Suite 555
City: San Antonio State: TX Zip: 78209 + 1224
Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
CONTRACTOR: License # 5675
Name: McPherson Drilling
Wellsite Geologist: Jeffrey L. Dale
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>8/20/2010</u>	<u>8/23/2010</u>	<u>10/14/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-30082-00-00

Spot Description: _____

_____-N2-SE Sec. 29 Twp. 26 S. R. 20 East West
1,980 Feet from North / South Line of Section
1,320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Allen

Lease Name: Campbell Well #: I-55-105

Field Name: Humbolt/Chanute

Producing Formation: Bartlesville Tucker

Elevation: Ground: 998' Kelly Bushing: 998'

Total Depth: 903' Plug Back Total Depth: 880'

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 903'

feet depth to: 0 w/ 108 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 6000 ppm Fluid volume: 50 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 10/22/10

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____ **OCT 25 2010**

Confidential Release Date: _____ **KCC WICHITA**

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DG Date: 11/15/10

RECEIVED

Operator Name: Verde Oil Company Lease Name: Campbell Well #: I-55-105
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/Casing Collar Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Tucker</td> <td>835'</td> <td>+163'</td> </tr> </table>	Name	Top	Datum	Tucker	835'	+163'
Name	Top	Datum					
Tucker	835'	+163'					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23	21'	A Neat	4	None
Production	5 3/4"	2 7/8"	6.4	903'	50/50 Poz	108	5% Kol Seal, 2% Salt, 1% Pheno Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	835'-845' 845'-865'	Acid: 300 gallons 15% HCl	835'-845' 845'-865'
		Frac: 2000# 12/20 Ottawa sand in 71 bbl	835'-845' 845'-865'
		20# gelled water	

TUBING RECORD:	Size: <u>NA</u>	Set At: <u>NA</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	NOV 25 2010
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Date of First, Resumed Production, SWD or ENHR. Waiting on injection docket approval		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>ENHR Well</u>			
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If Vented, Submit AGO-18)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit AGO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>835'-845' 845'-865'</u>
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CONSOLIDATED
Oilfield Services, LLC

KCC WICHITA

OCT 25 2010

TICKET NUMBER 27114
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66620
620-431-9210 or 800-447-8677

RECEIVED
FIELD LOG & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/23/10	8520	Campbell I. 55-105	SE 29	26	20	AL
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Verde Oil			506	Fred	Safety Mtg	
MAILING ADDRESS			495	Casey	CK	
3345 Arizona Rd			369	Harold	KJB	
CITY	STATE	ZIP CODE	510	Tom	THU	
Javonburg	KS	66772				

JOB TYPE _____ HOLE SIZE 5 7/8 HOLE DEPTH 903' CASING SIZE & WEIGHT 2 1/8" EUE
 CASING DEPTH 903' DRILL PIPE Baffle @ TUBING 887' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.15 DISPLACEMENT PSI _____ MIX PSI _____ RATE 58 PM.

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel
 Flush. Mix + Pump 108 sks 50/50 Poz Mix Cement
 2% Gel 5% Salt 5# Kol Seal per sack. Cement to surface.
 Flush pump + lines clean. Displace customer supplied
 2 1/2" hatch down plug to Baffle ring w/ 5.15 BBL fresh
 water. Pressure to 850# PSI. Release pressure to set
 float valve. Shut in casing.

McPherson Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925 ⁰⁰
5406	70 mi	MILEAGE Pump Truck		255 ⁰⁰
5402	903'	Casing Footage		N/C
5407A	317.52	Ton Miles		381 ⁰²
5502C	2 hrs	80 BBL Vac Truck		200 ⁰⁰
1124	975 sks	50/50 Poz Mix Cement		954 ⁴⁰
1118B	282#	Premium Gel		56 ⁴⁰
1111	227#	Granulated Salt		74 ²¹
1110A	540#	Kol Seal		226 ⁸⁰
		WD # 236150		
			7.3%	SALES TAX
				ESTIMATED TOTAL
				95 ⁸³
				3169 ²⁴

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.