

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 1020 NE Loop 410
Address 2: Suite 555
City: San Antonio State: TX Zip: 78209 + 1224
Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
CONTRACTOR: License # 5675
Name: McPherson Drilling
Wellsite Geologist: Jeffrey L. Dale
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

8/16/10 8/17/10 10/14/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-30080-00-00
Spot Description: _____
SE NE NW SE Sec. 29 Twp. 26 S. R. 20 East West
2,145 Feet from North / South Line of Section
1,485 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Campbell Well #: 5-10
Field Name: Humbolt/Chanute
Producing Formation: Bartlesville Tucker
Elevation: Ground: 999' Kelly Bushing: 999'
Total Depth: 900' Plug Back Total Depth: 875'
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 895'
feet depth to: 0 w/ 109 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 6000 ppm Fluid volume: 50 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 10/22/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DLS Date: 11/15/10

RECEIVED
OCT 25 2010
KCC WICHITA

Operator Name: Verde Oil Company Lease Name: Campbell Well #: 5-10
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/Casing Collar Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Tucker</td> <td>822'</td> <td>+177</td> </tr> </table>	Name	Top	Datum	Tucker	822'	+177
Name	Top	Datum					
Tucker	822'	+177					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23	22'	A Neat	4	None
Production	5 3/4"	2 7/8"	6.4	895'	50/50 Poz	109	5% Kol Seal, 2% Salt, 1% Pheno Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	822'-842' 849'-859'	Acid: 300 gallons 15% HCl	822'-842' 849'-859'
		Frac: 3000# 12/20 Ottawa sand in 130bbl	822'-842' 849'-859'
		20# gelled water	

TUBING RECORD: Size: 1" Set At: 816' Packer At: NA Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 10/14/2010 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls. 12.0	Gas Mcf TSTM	Water Bbls. 8	Gas-Oil Ratio TSTM	Gravity 21.6
-----------------------------------	-------------------	-----------------	------------------	-----------------------	-----------------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-10.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>822'-842' 849'-859'</u>
--	--	--



PO Box 884, Chanute, KS 66710
620-431-9210 or 800-467-8676

TICKET NUMBER 27087
LOCATION Ottawa KS
FOREMAN Fred Mader

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/17/10	8520	Campbell # 5-10	NE 29	26	20	AL
CUSTOMER			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS			506 Fred			
CITY			495 Casey			
STATE			370 Derek			
ZIP CODE			545 Harold			
Verde Oil 3345 Arizona Rd Savonburg KS 66772						

JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 900' CASING SIZE & WEIGHT 2 1/2 EUE
 CASING DEPTH 896' DRILL PIPE Baffle Ring TUBING 879' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 2 1/2" Plug
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel
Flush. Mix + Pump 109 SKS 50/50 Por Mix Cement 2% Gel 5% Salt
5" Kol Seal per sack. Cement to surface. Flush pump + lines clean
Displace 2 1/2" latchdown plug (customers) to Baffle ring w/ 5.1 BBLs
Fresh water. Pressure to 800 PSI. Release pressure to set
float valve. Shut in casing

Fred Mader

Mac Pherson Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 ⁰⁰
5406	-0-	MILEAGE Trucks on lease		N/C
5402	896'	Trucks Casing footage		N/C
5407	320.46	Ton Miles		384 ⁵⁹
5502c	2 hrs	80 BBL Vac Truck		200 ⁰⁰
1124	98 SKS	50/50 Por Mix Cement		964 ³²
1118B	283 #	Premium Gel		56 ⁶⁰
1111	229 #	Granulated Salt		75 ⁵⁷
1110A	545 #	Kol Seal		228 ⁹⁰
WD 236026			RECEIVED	
			OCT 25 2010	
			KCC WICHITA	
			7.3%	SALES TAX ESTIMATED TOTAL 96 ⁷⁶
				2931 ⁷⁰

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 29	T. 26	R. 20E
API No. 15- 001-30080	County: AL		
Elev. 999	Location: SE NE NW SE		

Operator: Verde Oil Company	Lease Name: Campbell
Address: 1020 NE Loop 410 Ste 555 San Antonio, TX 78209	Footage Location: 2145 ft. from the SOUTH Line 1485 ft. from the EAST Line
Well No: 5-10	Drilling Contractor: McPherson Drilling LLC
Spud date: 8/16/2010	Geologist: Jeffrey Dale
Date Completed: 8/17/2010	Total Depth: 900

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	9 7/8"	5 3/4"	DRILLER: Mac McPherson	
Size Casing:	7"			
Weight:	20#			
Setting Depth:	22	N/C		
Type Cement:	Portland			
Sacks:	4	McP		

Gas Tests:
Comments: Start injecting @

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	4	shale	512	517				
lime	4	19	coal	517	519				
shale	19	61	shale	519	586				
lime	61	67	coal	586	588				
shale	67	82	shale	588	615				
lime	82	121	coal	615	617				
shale	121	147	shale	617	638				
lime	147	159	coal	638	640				
shale	159	296	shale	640	651				
lime	296	336	coal	651	652				
shale	336	415	shale	652	728				
lime	415	418	sand	728	732				
coal	418	420	coal	732	733				
shale	420	425	shale	733	796				
lime	425	433	sand	796	802				
blk shale	433	437	shale	802	819				
lime	437	442	oil sand	819	822				
blk shale coal	442	449	shale	822	828				
lime	449	451	oil sand	828	842				
shale	451	481	sandy shale	842	850				
coal	481	482	sand (odor)	850	861				
lime	482	501	shale	861	896				
blk shale coal	501	510	Miss lime	896	900 TD				
lime	510	512							

RECEIVED
OCT 25 2010
KCC WICHITA