

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4485  
Name: Verde Oil Company  
Address 1: 1020 NE Loop 410  
Address 2: Suite 555  
City: San Antonio State: TX Zip: 78209 + 1224  
Contact Person: Jeffrey L. Dale  
Phone: (620) 754-3800  
CONTRACTOR: License # 5675  
Name: McPherson Drilling  
Wellsite Geologist: Jeffrey L. Dale  
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
8/19/10    8/20/10    10/14/2010  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 001-30081-00-00  
Spot Description: \_\_\_\_\_  
W2\_NE\_SE Sec. 29 Twp. 26 S. R. 20  East  West  
1,980 Feet from  North /  South Line of Section  
990 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Allen  
Lease Name: Campbell Well #: 55-115  
Field Name: Humbolt/Chanute  
Producing Formation: Bartlesville Tucker  
Elevation: Ground: 995' Kelly Bushing: 995'  
Total Depth: 900' Plug Back Total Depth: 870'  
Amount of Surface Pipe Set and Cemented at: 21' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 892'  
feet depth to: 0 w/ 120 sx cmf.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 6000 ppm Fluid volume: 50 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: 10/22/2010

**KCC Office Use ONLY RECEIVED**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deg Date: 10/15/10  
OCT 25 2010  
KCC WICHITA

Operator Name: Verde Oil Company Lease Name: Campbell Well #: 55-115  
 Sec. 29 Twp. 26 S. R. 20  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/Casing Collar Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Tucker</td> <td>820'</td> <td>+175'</td> </tr> </table>	Name	Top	Datum	Tucker	820'	+175'
Name	Top	Datum					
Tucker	820'	+175'					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23	21'	A Neat	4	None
Production	5 3/4"	2 7/8"	6.4	892'	50/50 Poz	120	5% Kel Seal, 2% Salt, 1% Pheno Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	820'-830' 830'-850'	Acid: 300 gallons 15% HCl	820'-830' 830'-850'
		Frac: 3000# 12/20 Ottawa sand in 121bbl	820'-830' 830'-850'
		20# gelled water	

TUBING RECORD: Size: 1" Set At: 814' Packer At: NA Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. 10/14/2010 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10.0	TSTM	7	TSTM	21.6

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> <u>820'-830' 830'-850'</u>
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**CONSOLIDATED**  
OF THE WORLD, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-477-8675

TICKET NUMBER 27115  
LOCATION Ottawa KS  
FOREMAN Fred Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/23/10	8520	Campbell # 55-115	NE 29	26	20	AL
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Verde Oil			506	Fred	Safety	Mtg
MAILING ADDRESS			495	Casey	CK	
3345 Arizona Rd			369	Narah	HFB	
CITY	STATE	ZIP CODE	510	Tim	JHW	
Savonburg	KS	66772				

JOB TYPE \_\_\_\_\_ HOLE SIZE \_\_\_\_\_ HOLE DEPTH 900' CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 892 DRILL PIPE Raffle TUBING 8 7/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 2 1/2" Plug  
 DISPLACEMENT 5.133 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 58 PPM

REMARKS: Establish circulation. Mix & Pump 108 sks Premium Gel  
 Flush. Mix & Pump 120 sks 50/50 Pbz Mix Cement 2% Gel  
 5% Salt 5# Kol Seal per sack. Cement to surface. Flush  
 Pump & lines clean. Displace Customer supplied 2 1/2"  
 Latch down plug to casing Raffle ring w/ 5.133 Fresh  
 water. Pressure to 800 PSI. Release pressure to set  
 float valve. Shut in casing.

McPherson Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925.00
5406	-0.	MILEAGE Truck on lease		N/C
5402	892'	Casing footage		N/C
5407	352.8	Ton Miles		423.36
5502C	2 hrs	80 BBL Vac Truck		200.00
1124	108 sks	50/50 Pbz Mix Cement		1062.72
1118B	302#	Premium Gel		60.40
111	252#	Granulated Salt		83.16
1110A	600#	Kol Seal		252.00
				RECEIVED
				OCT 25 2010
				KCC WICHITA
				SALES TAX 106.46
				ESTIMATED TOTAL 3,113.10

WO # 236 151

Revin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

