

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 1020 NE Loop 410
Address 2: Suite 555
City: San Antonio State: TX Zip: 78209 + 1224
Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
CONTRACTOR: License # 5675
Name: McPherson Drilling
Wellsite Geologist: Jeffrey L. Dale
Purchaser: Coffeyville Resources

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

☐ Plug Back: _____ Plug Back Total Depth _____

☐ Commingled Permit #: _____

☐ Dual Completion Permit #: _____

☐ SWD Permit #: _____

☐ ENHR Permit #: _____

☐ GSW Permit #: _____

8/23/10 8/24/10 10/14/2010

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-30086-00-00

Spot Description: _____

E2 NW SE Sec. 29 Twp. 26 S. R. 20 ☒ East ☐ West

1,980 Feet from ☐ North / ☒ South Line of Section

1,650 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Allen

Lease Name: Campbell Well #: 55-95

Field Name: Humbolt/Chanute

Producing Formation: Bartlesville Tucker

Elevation: Ground: 1001' Kelly Bushing: 1001'

Total Depth: 903' Plug Back Total Depth: 827'

Amount of Surface Pipe Set and Cemented at: 21' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 896'

feet depth to: 0 w/ 115 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 6000 ppm Fluid volume: 50 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice President Date: 10/22/2010

KCC Office Use ONLY

RECEIVED

OCT 25 2010

KCC WICHITA

☐ Letter of Confidentiality Received

Date: _____

☐ Confidential Release Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: Dg Date: 11/5/10

Operator Name: Verde Oil Company Lease Name: Campbell Well #: 55-95
 Sec. 29 Twp. 26 S. R. 20 ☒ East ☐ West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/Casing Collar Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%;"> <tr> <td style="width: 60%;">Name Tucker</td> <td style="width: 20%;">Top 827'</td> <td style="width: 20%;">Datum +174'</td> </tr> </table>	Name Tucker	Top 827'	Datum +174'
Name Tucker	Top 827'	Datum +174'		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23	21'	A Neat	4	None
Production	5 3/4"	2 7/8"	6.4	896'	50/50 Poz	115	5% Kol Seal, 2% Salt, 1% Pheno Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth		
2	827'-847' 855'-865'	Acid: 300 gallons 15% HCl	827'-847' 855'-865'		
		Frac: 2500# 12/20 Ottawa sand in 121bbl	827'-847' 855'-865'		
		20# gelled water			
TUBING RECORD: Size: <u>1"</u> Set At: <u>818'</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<div style="border: 1px solid black; padding: 5px; transform: rotate(-5deg);"> RECEIVED OCT 25 2010 KCC WICHITA </div>		
Date of First, Resumed Production, SWD or ENHR. <u>10/14/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>9.0</u>	Gas Mcf <u>TSTM</u>		Water Bbls. <u>35</u>	Gas-Oil Ratio <u>TSTM</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If Vented, Submit ACO-18)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>822'-842' 849'-859'</u>
---	--	--

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 29	T. 26	R. 20E
API No. 15- 001-30086	County: AL		
Elev. 1001	Location: E2 NW SE		

Operator:	Verde Oil Company		
Address:	1020 NE Loop 410 Ste 555 San Antonio, TX 78209		
Well No:	55-95	Lease Name:	Campbell
Footage Location:	1980 ft. from the	SOUTH Line	
	1650 ft. from the	EAST Line	
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	8/23/2010	Geologist:	Jeffrey Dale
Date Completed:	8/24/2010	Total Depth:	903

Gas Tests:	
Comments:	
Start injecting @	

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	9 7/8"	5 3/4"	DRILLER:	Andy Coats
Size Casing:	7"			
Weight:	20#			
Setting Depth:	21	N/C		
Type Cement:	Portland			
Sacks:	4	McP		

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	6	shale	591	607	coal	897	899
lime	6	28	coal	607	608	shale	899	901
shale	28	38	shale	608	612	Miss lime	901	903
lime	38	66	coal	612	616			TD
shale	66	135	shale	616	642			
lime	135	142	coal	642	644			
shale	142	147	shale	644	653			
lime	147	152	coal	653	684			
shale	152	309	shale	684	735			
lime	309	329	coal	735	736			
shale	329	414	shale	736	761			
lime	414	416	blk sand	761	766			
coal	416	418	shale	766	784			
shale	418	426	sand	784	798			
lime	426	438	shale	798	802			
shale	438	440	sand (odor)	802	805			
lime	440	443	shale	805	823			
shale	443	481	oil sand	823	827			
lime	481	498	sand shale	827	835			
summit	498	505	oil sand	835	840			
lime	505	511	sand shale	840	865			
mulkey	511	517	sand	865	871			
shale	517	589	coal	871	872			
coal	589	591	shale	872	897			

RECEIVED

OCT 25 2010

KCC WICHITA



FIELD TICKET & TREATMENT REPORT

TICKET NUMBER 27124
LOCATION Ottawa KS
FOREMAN Fred Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/25/10	8520	Campbell 55-95	N 1/4 29	26	20	AL
CUSTOMER						
Verde oil						
MAILING ADDRESS						
3345 Arizona Rd						
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Sawonburg	KS	66772	506	Fred		
			368	Ken		
			369	Harold		
			510	Tim		

JOB TYPE <u>hang string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>9.3</u>	CASING SIZE & WEIGHT <u>2 7/8 EUE</u>
CASING DEPTH <u>\$96' 0</u>	DRILL PIPE <u>Baffle</u>	TUBING <u>8.8</u>	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2" Plug</u>
DISPLACEMENT <u>5.1 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>40PM</u>

REMARKS: Establish circulation. Mix & Pump 100 # Premium Gel Flush
Mix & Pump 115 S/KS 50/50 for Mix Cement 2 1/2 Gal 5% Salt 5 #
Koi Seal per sack. Cement to Surface. Flush pump & lines
clean. Displace Customer Supplied 2 1/2" latn down plug
to Baffle Ring w/ 5.1 BBL Fresh water. Pressure to 800 #
PSI. Release Pressure to set Float Valve. Shut in casing

Fred Maden

McPherson Drilling

[illegible]

Bayln 3737

AUTHORIZATION _____ **TITLE** _____ **DATE** _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.