

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 1020 NE Loop 410
Address 2: Suite 555
City: San Antonio State: TX Zip: 78209 + 1224
Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
CONTRACTOR: License # 5675
Name: McPherson Drilling
Wellsite Geologist: Jeffrey L. Dale
Purchaser: Coffeyville Resources

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

☐ Plug Back: _____ Plug Back Total Depth

☐ Commingled Permit #: _____

☐ Dual Completion Permit #: _____

☐ SWD Permit #: _____

☐ ENHR Permit #: _____

☐ GSW Permit #: _____

8/17/10 8/18/10 10/14/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-30083-00-00

Spot Description: _____

W2 NW SE Sec. 29 Twp. 26 S. R. 20 ☒ East ☐ West

1,980 Feet from ☐ North / ☒ South Line of Section

2,310 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Allen

Lease Name: Campbell Well #: 55-75

Field Name: Humbolt/Chanute

Producing Formation: Bartlesville Tucker

Elevation: Ground: 998' Kelly Bushing: 998'

Total Depth: 908' Plug Back Total Depth: 872'

Amount of Surface Pipe Set and Cemented at: 21' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 892'

feet depth to: 0 w/ 105 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 6000 ppm Fluid volume: 50 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Vice President Date: 10/22/2010

KCC Office Use ONLY

RECEIVED

☐ Letter of Confidentiality Received

Date: OCT 25 2010

☐ Confidential Release Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: Dlg Date: 11/15/10

KCC WICHITA

Operator Name: Verde Oil Company Lease Name: Campbell Well #: 55-75
 Sec. 29 Twp. 26 S. R. 20 ☒ East ☐ West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/Casing Collar Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Tucker</td> <td>809'</td> <td>+189'</td> </tr> </table>	Name	Top	Datum	Tucker	809'	+189'
Name	Top	Datum					
Tucker	809'	+189'					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23	21'	A Neat	4	None
Production	5 3/4"	2 7/8"	6.4	892'	50/50 Poz	105	5% Kol Seal, 2% Salt, 1% Pheno Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	809'-829' 829'-849'	Acid: 300 gallons 15% HCl	809'-829' 829'-849'
		Frac: 3000# 12/20 Ottawa sand in 130 bbl	809'-829' 829'-849'
		20# gelled water	

TUBING RECORD: Size: <u>1"</u> Set At: <u>807'</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED OCT 25 2010 KCC WICHITA 21.6
Date of First, Resumed Production, SWD or ENHR. <u>10/14/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u>	Gas Mcf <u>TSTM</u>	
Water Bbls. <u>80</u>		Gas-Oil Ratio <u>TSTM</u>	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>809'-829' 829'-849'</u>
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CONSOLIDATED
OIL AND GAS SERVICES, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-477-8676

TICKET NUMBER 27109
LOCATION Ottawa KS
FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/19/10	Verde Oil	Campbell 55-75	NE 29	26	20	AL
CITY			TRUCK #			
SAVONBURG			506			
STATE			DRIVER			
KS			Fred			
ZIP CODE			TRUCK #			
66722			368			
			DRIVER			
			Ken			
			370			
			DRIVER			
			Derek			
			548			
			DRIVER			
			Cecil			

JOB TYPE Long String HOLE SIZE 5 7/8 HOLE DEPTH 908 CASING SIZE & WEIGHT 2 3/8 CUE
CASING DEPTH 892.0 DRILL PIPE Battle@ TUBING 876' OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 2 1/2" Plug
DISPLACEMENT 51 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation Mix + Pump 100# Premium Gel
Flush Mix + Pump 105 sks 50/50 Por Mix Cement
2% Gel 5% Salt 5# Kol Seal per sack. Cement to
Surface. Flush pump + lines clean. Displace 2 1/2"
latch down plug (customer supplied) to Battle in
casing w/ 5.1 BBL Fresh water. Pressure to 800# PSI
Release pressure to set float valve. Shut in casing

MacPherson Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925 ⁰⁰
5406	70 mi	MILEAGE Pump Truck		255 ⁵⁰
5402	892'	Casing Footage		N/C
5407A	308.7	Ton Miles.		370 ⁴⁹
5502C	2 hrs	80 BBL Vac Truck		200 ⁰⁰
1124	94 sks	50/50 Por Mix Cement		92426
1115B	277#	Premium Gel		5540
1111	221#	Granulated Salt		7293
1110A	525#	Kol Seal		22050
				RECEIVED
				OCT 25 2010
				KCC WICHITA
				7.3%
				SALES TAX
				ESTIMATED
				TOTAL
				3117 ²¹

Flavin 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 29	T. 26	R. 20E
API No. 15- 001-30083	County: AL		
Elev. 998	Location: W2 NW SE		

Operator:	Verde Oil Company		
Address:	1020 NE Loop 410 Ste 555 San Antonio, TX 78209		
Well No:	55-75	Lease Name:	Campbell
Footage Location:	1980 ft. from the	SOUTH Line	
	2310 ft. from the	EAST Line	
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	8/17/2010	Geologist:	Jeffrey Dale
Date Completed:	8/18/2010	Total Depth:	908

Gas Tests:

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	9 7/8"	5 3/4"		
Size Casing:	7"			
Weight:	20#			
Setting Depth:	21	N/C		
Type Cement:	Portland		DRILLER:	Andy Coats
Sacks:	4	McP		

Comments:

Start injecting @

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	3		coal	617	618				
clay lime	3	7		shale	618	641				
shale	7	72		coal	641	643				
lime	72	85		shale	643	691				
shale	85	132		coal	691	692				
shale	132	316		shale	692	733				
lime	316	319		coal	733	735				
shale	319	324		shale	735	791				
lime	324	331		sand shale	791	804				
shale	331	380		sand	804	808				
lime	380	383		oil sand	808	811				
shale	383	419		shale	811	814				
lime	419	422		blk sand	814	816				
coal	422	424		oil sand	816	819				
lime shale	424	444		shale	819	829				
shale	444	482		coal	829	830				
coal	482	483		oil sand	830	849				
lime	483	500		blk sand	849	851				
summit	500	511		shale	851	906				
lime	511	516		Miss lime	906	908 TD				
mulky	516	529								
shale	529	567								
lime	567	568								
shale	568	617								

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