

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
RECEIVED

OPERATOR: License # 30345
Name: PIQUA PETRO, INC.
Address 1: 1331 XYLAN RD
Address 2: KCC WICHITA
City: PIQUA State: KS Zip: 66761 +
Contact Person: GREG LAIR
Phone: (620) 433-0099
CONTRACTOR: License # 32079
Name: LEIS OIL SERVICES LLC

Wellsite Geologist: _____

Purchaser: MACLASKEY

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>9/15/10</u>	<u>9/15/10</u>	<u>10/8/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27702-0000

Spot Description: _____

NE NE NW Sec. 21 Twp. 24 S. R. 16 East West
170 Feet from North / South Line of Section
2,470 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: WOODSON

Lease Name: KARMANN Well #: 01-10

Field Name: VERNON

Producing Formation: SQUIRREL

Elevation: Ground: EST 1051 Kelly Bushing: _____

Total Depth: 1082 Plug Back Total Depth: 1074

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1074

feet depth to: SURFACE w/ 100 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: PRESIDENT Date: 11-8-10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 11/16/10

Operator Name: PIQUA PETRO, INC. Lease Name: KARMANN Well #: 01-10
 Sec. 21 Twp. 24 S. R. 16 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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List All E. Logs Run:
GAMMA RAY/NEUTRON

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	7"		40	REGULAR	7	
LONGSTRING	5 3/4"	2 7/8"		1074	OWC	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
every 9"	PERF FROM 1034.5 TO 1039.5 W/7 SHOTS		
	PERF FROM 1041 TO 1049 W/11 SHOTS		

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 KCC WICHITA

TUBING RECORD: Size: <u>1"</u> Set At: <u>1061</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>10/8/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>1</u> Water Bbls. <u>1</u> Gas-Oil Ratio <u>1:1</u> Gravity <u>26</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 29110

LOCATION Euucks

FOREMAN Tray Brackley

FIELD TICKET & TREATMENT REPORT
CEMENT

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-487-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
9-20-10	4950	Karmama 01-10				Woodson																
CUSTOMER Piqua Petroleum			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td>C.S.</td> <td></td> </tr> <tr> <td>478</td> <td>Alan G</td> <td>A.B.</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff	C.S.		478	Alan G	A.B.					
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	Cliff	C.S.																				
478	Alan G	A.B.																				
MAILING ADDRESS 1331 Xylan Rd																						
CITY Piqua	STATE Ks	ZIP CODE																				

*safety
mch*

JOB TYPE 4/0 HOLE SIZE _____ HOLE DEPTH 1082' CASING SIZE & WEIGHT _____
 CASING DEPTH 1074' DRILL PIPE _____ TUBING 2 3/8" OTHER _____
 SLURRY WEIGHT 13.5# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 6.2 Bbl DISPLACEMENT FSI 500 MIX FSI 1000 P. 15 RATE _____

REMARKS: *Safety mch: Rig up to 2 3/8" Tubing. Break Circulation w/ 5 Bbl water. Pump 4 hr Gel - Flush, 5 Bbl water, mixed 100#s O.W.C. Cement w/ 1/2" phenosac @ 13.5# gal. Washout Pump + liner. Release Plug. Displace w/ 6.2 Bbl water. Final Pumping Pressure 500 PSI. Pump Plug to 1000 ft. Shut tubing in w/ Good Cement to surface = 5 Bbl slug to pit.*

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	30	MILEAGE	3.65	109.50
1126	100#s	O.W.C. Cement	17.00	1700.00
1107A	50	1/2" phenosac P/14	1.15	57.50
1118A	200#	Gel-Flush	.20	40.00
5407		Ton-mileage	m/c	385.00
4402	2	2 7/8" Top Rubber Plugs	23.00	46.00
				RECEIVED
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				KCC WICHITA
			Sub Total	3193.00
			7.37 SALES TAX	134.58
			ESTIMATED TOTAL	3327.58

AUTHORIZATION Joing Luhn TITLE 236689 DATE _____
 Ravin 3737

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 237249

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Invoice Date: 10/12/2010 Terms: 0/30,n/30 Page 1
=====

LAIR, GREG
DBA: PIQUA PETROLEUM
1331 XLAN ROAD
PIQUA KS 66761
(620)468-2681

KARMANN 01-10
44660
21-27-16
10-8-10

Part Number	Description	Qty	Unit Price	Total
1275	15% HCL	75.00	1.7000	127.50
1202	ACID INHIBITOR	.25	46.0000	11.50
1231	FRAC GEL	100.00	5.2000	520.00
1208	BREAKER LEB4-ESA 14-GB10	.25	187.0000	46.75
1205A	BIOCIDE (AMA-35-D-P) (DR	3.00	29.0000	87.00
1244	CLAY STAY (CS-250) (ESA-5	3.00	37.0000	111.00
4327	7/8" BIO BALL SEALERS	8.00	8.0000	64.00
2101	20/40 BROWN SAND	300.00	.2300	69.00
2102	12/20 BROWN SAND	3700.00	.2500	925.00

Description	Hours	Unit Price	Total
293 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
293 MILEAGE CHARGE (ONE WAY)	50.00	.00	.00
VALVE FRAC VALVES (2" OR 3")	1.00	100.00	100.00
BALLI BALL INJECTOR	1.00	.00	.00
T-95 WATER TRANSPORT (FRAC)	1.00	112.00	112.00
478 BULK SAND DELIVERY	1.00	.00	.00
T-103 WATER TRANSPORT (FRAC)	1.00	112.00	112.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	1725.00	1725.00
524 MILEAGE CHARGE (ONE WAY)	50.00	.00	.00

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Parts: 1961.75 Freight: .00 Tax: 4.67 AR 4390.42
Labor: .00 Misc: .00 Total: 4390.42
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

Leis Oil Services, LLC

507 S. State
Yates Center, KS 66783

Invoice

Number: 1001

Date: October 04, 2010

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project
		Karmann 01-10

Date	Description	Hours	Rate	Amount
9-15-2010	Drilling for Karmann 01-10	1,082.00	5.75	6,221.50
9-15-2010	Cement for Surface	7.00	11.00	77.00
9-15-2010	Digging Drill Pit	1.00	100.00	100.00
Total				\$6,398.50



Handwritten: 4 H 11970
10/5/10

Signature: [Signature]

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KGC WICHITA
Total

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$6,398.50	\$0.00	\$0.00	\$0.00	\$6,398.50