

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Jason Alm
Purchaser: N/A

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10/7/10</u>	<u>10/13/10</u>	<u>11/9/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21, 675 - 0000

Spot Description: SW-NW-NE-NE

SW_NW_NE_NE Sec. 11 Twp. 21 S. R. 25 East West

335 Feet from North / South Line of Section

1,100 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Hodgeman

Lease Name: Nuss Well #: 3-11

Field Name: Stairett

Producing Formation: Mississippi

Elevation: Ground: 2321' Kelly Bushing: 2332'

Total Depth: 4538' Plug Back Total Depth: 4504'

Amount of Surface Pipe Set and Cemented at: 218 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1524 Feet

If Alternate II completion, cement circulated from: Surface

feet depth to: 1524' w/ 120 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 19,200 ppm Fluid volume: 103 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Luenker

Title: Geologist Date: 11/10/10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DJG Date: 11/16/10

Operator Name: American Warrior, Inc Lease Name: Nuss Well #: 3-11
 Sec. 11 Twp. 21 S. R. 25 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, MIL, DC/PL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1583'</td> <td>+749</td> </tr> <tr> <td>Base Stone Corral</td> <td>1625'</td> <td>+707</td> </tr> <tr> <td>Heebner</td> <td>3770'</td> <td>-1438</td> </tr> <tr> <td>Lansing</td> <td>3812'</td> <td>-1480</td> </tr> <tr> <td>Base Kansas City</td> <td>4177'</td> <td>-1845</td> </tr> <tr> <td>Cherokee</td> <td>4364'</td> <td>-2032</td> </tr> <tr> <td>Mississippi</td> <td>4443'</td> <td>-2111</td> </tr> </table>	Name	Top	Datum	Stone Corral	1583'	+749	Base Stone Corral	1625'	+707	Heebner	3770'	-1438	Lansing	3812'	-1480	Base Kansas City	4177'	-1845	Cherokee	4364'	-2032	Mississippi	4443'	-2111
Name	Top	Datum																							
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Cherokee	4364'	-2032																							
Mississippi	4443'	-2111																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	218'	Common	150	2%gel 3%cc
Production	8-7/8"	5-1/2"	15.5#	4529'	EA-2	125	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4470'-4471'	Common	50	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4470'-4471'	Squeeze 50 sks Common	Same
4	4454'-4460'	250 Gal 20% MCA	Same

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4525'</u> Packer At: <u>4422'</u>		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. N/A	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u> Water Bbls. <u>N/A</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CHARGE TO: *American Warrior*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
19061

PAGE 1 OF 2

SERVICE LOCATIONS
 1. *NESS CITY KS* WELL/PROJECT NO. *3-11* LEASE *AVCS* COUNTY/PARISH *Woodsman* STATE *KS* CITY *NESS CITY KS* DATE *14 OCT 10* OWNER
 2. TICKET TYPE SERVICE CONTRACTOR *DWEE* RIG NAME/NO. *5* SHIPPED VIA *CT* DELIVERED TO *location* ORDER NO.
 3. WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *cement lining string* WELL PERMIT NO. WELL LOCATION *11-215-25W 46*
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE TRK 114	25	M	5.00		125.00
578		1			Pump Charge	1	ea	1400.00		1400.00
402		1			centralizers	52	in	9.09		495.00
403		1			Baskets	52	in	2.09		400.00
404		1			Port collar	52	in	1.09		1900.00
406		1			latch down plug & hofiles	52	in	1.09		225.00
407		1			insert float shoe	52	in	1.09		275.00
419		1			Rotating head rental	52	in	1.09		150.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED _____ TIME SIGNED *0500* A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4970.00
WE UNDERSTOOD AND MET YOUR NEEDS?				4557.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				9527.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

JOB LOG

SWIFT Services, Inc.

DATE 14 OCT 11 PAGE NO. 1

CUSTOMER Ammon Waring WELL NO. 3-11 LEASE NUSS JOB TYPE concrete log string TICKET NO. 19261

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sts EA-2 w/ floater
								RTD 4538 LTD 4544 Pipe = 4518
								Shoe joint = 21'
								Cent 1, 3, 5, 7, 9, 11, 13, 72 73
								Exst 13, 72 (25 miles)
								Post collar 72 1568" Dia 5
								{ Post collar = 82 }
	0115							on location TRK 114
	0210							start casing 5 1/2 15.5"
	0315							Drop ball circulate Rotate
	0350	6 3/4	12				400	Pump 500 gal mud flush
	0353	6 3/4	20				400	Pump 20 BBL KCL flush
	0400							Plug RH - MH (30 cks - 20 sts)
	0410	4 1/2	26				300	Mix cement 125 sts EA-2 15.4 ppg
	0416							wash out pump & lines
								Drop latch down plug
	0420							
	0427	6 3/4					300	Displace plug
		6 3/4	107				1000	
	0435						1500	Plug down
	0440							Release pressure - drilled up
								wash truck
								Rack up
	0515							job complete
								Thanks
								Dave, Joe, R. Case

Geological Report

American Warrior Inc.
Nuss #3-11
335' FNL & 1100' FEL
Sec. 11 T21s R25w
Hodgeman County, Kansas



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American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Nuss #3-11
335' FNL & 1100' FEL
Sec. 11 T21s R25w
Hodgeman County, Kansas
API # 15-083-21675-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Jason Alm, Harley Sayles

Spud Date: October 5, 2010

Completion Date: October 13, 2010

Elevation: 2321' Ground Level
2332' Kelly Bushing

Directions: Jetmore KS, North on Hwy 283 to X rd. West on X rd 8 mi. South into location

Casing: 220' 8 5/8" 23# surface casing with 150 sacks
4539' 5 1/2" 15.5# production casing with 125 sacks EA-2

Samples: 10' wet and dry, 3700' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Dual Induction, Microresistivity, Dual Compensated Porosity

Drillstem Tests: One, Trilobite Testing, Inc. "Dan Bangle"

Problems: None

Remarks: An 11.5% drop in shut-in pressures was noted.

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Formation Tops

Formation	American Warrior, Inc. Nuss #3-11 Sec. 11 T21s R25w 335' FNL & 1100' FEL
Anhydrite	1583', +749
Base	1625', +707
Heebner	3770', -1438
Lansing	3812', -1480
Stark	4080', -1748
BKc	4177', -1845
Marmaton	4200', -1868
Pawnee	4293', -1961
Fort Scott	4340', -2008
Cherokee	4364', -2032
Mississippian	4443', -2111
Osage	4540', -2208
RTD	4487', -2132

Sample Zone Descriptions

Mississippian Warsaw

(4443', -2111): Covered in DST #1
 Dolo – Off white, fine crystalline with poor inter-crystalline and poor to fair vuggy porosity, fair to good oil stain with scattered light saturation, fair show of free oil, light odor, fair yellow fluorescence.

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Summary

The location for the Nuss #3-11 well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Warsaw Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Nuss #3-11 well.

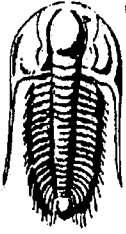
Recommended Perforations

Mississippian:	(4454' – 4460')	DST #1
Perf and Squeeze:	(4470' – 4471')	

Respectfully Submitted,

Harley K. Sayles
American Warrior Inc.

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

Nuss # 3-11
11-21-25-Hodgman-Ks
Job Ticket: 040365 DST#: 1
Test Start: 2010.10.12 @ 22:37:36

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 00:32:36
Time Test Ended: 05:34:51
Test Type: **Conventional Bottom Hole**
Tester: **Dan Bangle**
Unit No: **32**
Interval: **4454.00 ft (KB) To 4467.00 ft (KB) (TVD)**
Reference Elevations: ft (KB)
Total Depth: **4467.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
KB to GR/CF: ft

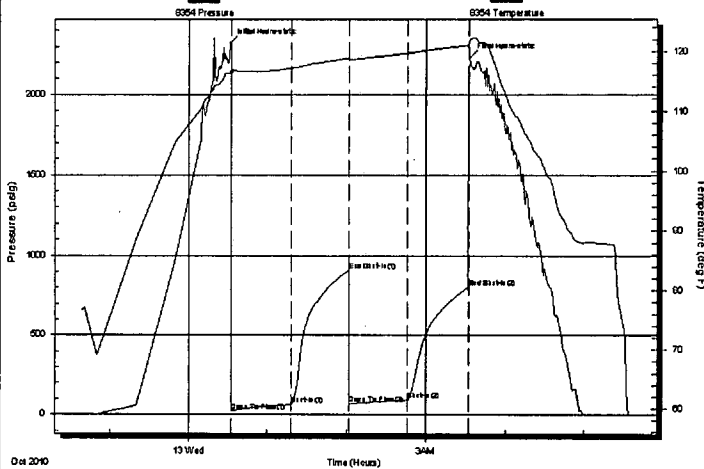
Serial #: 8354

Press@RunDepth: 90.97 psig @ ft (KB) Capacity: 8000.00 psig
Start Date: 2010.10.12 End Date: 2010.10.13 Last Calib.: 2010.10.13
Start Time: 22:37:37 End Time: 05:34:51 Time On Btm: 2010.10.13 @ 00:31:51
Time Off Btm: 2010.10.13 @ 03:33:06

TEST COMMENT: IF-Weak building to 4"

FF-Weak steady surface blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2318.99	116.58	Initial Hydro-static
1	22.10	115.92	Open To Flow (1)
47	61.83	117.19	Shut-In(1)
90	907.75	118.85	End Shut-In(1)
90	66.57	118.52	Open To Flow (2)
135	90.97	119.69	Shut-In(2)
180	802.40	121.01	End Shut-In(2)
182	2229.09	121.96	Final Hydro-static

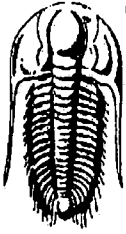
Recovery

Length (ft)	Description	Volume (bbl)
60.00	H OCM 40%o 60%o	0.30
130.00	CO	0.64

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

Nuss # 3-11
11-21-25-Hodgman-Ks
Job Ticket: 040365 DST#: 1
Test Start: 2010.10.12 @ 22:37:36

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	34 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: inches			

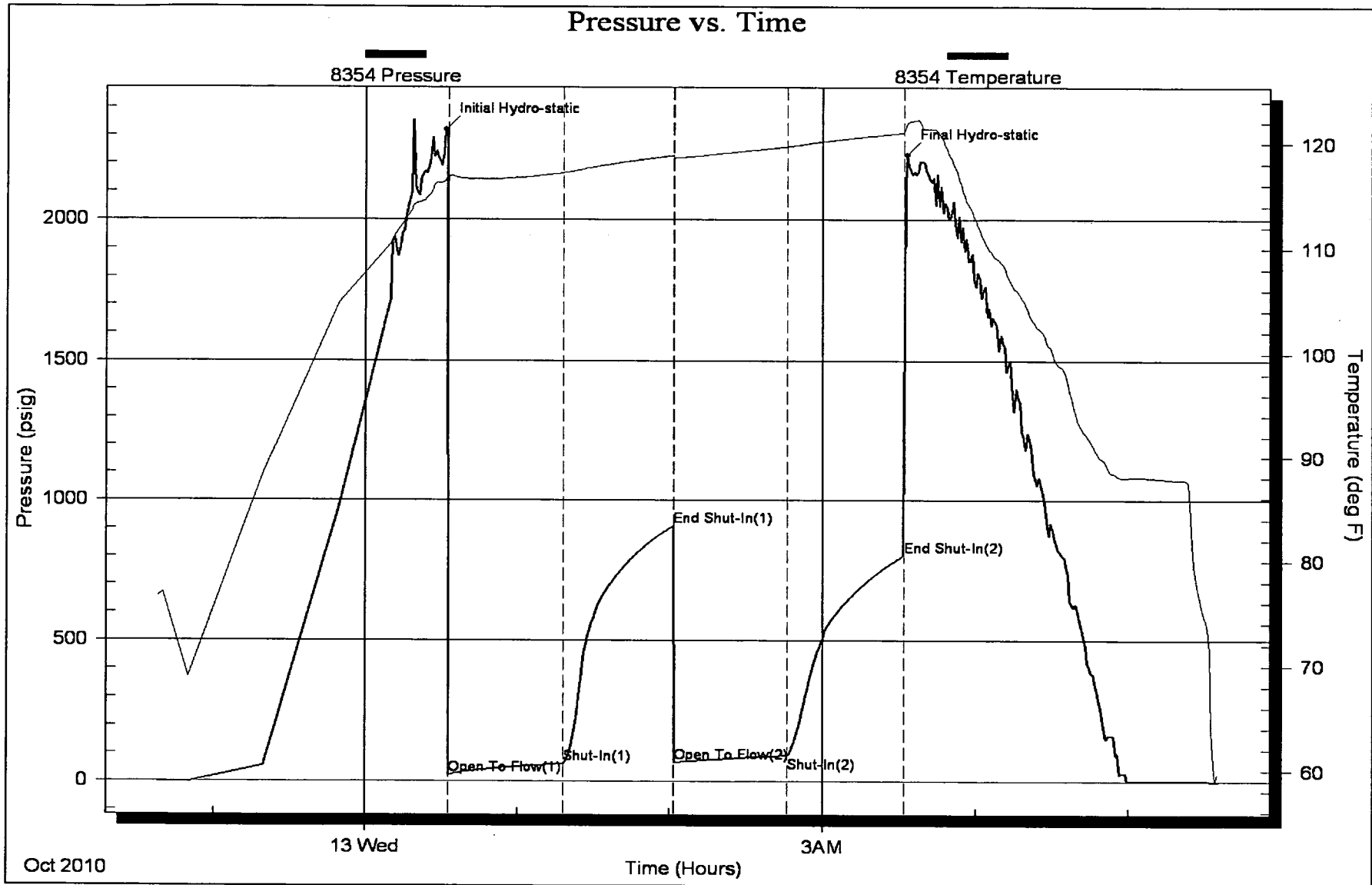
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	H OCM 40%o 60%m	0.295
130.00	CO	0.639

Total Length: 190.00 ft Total Volume: 0.934 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

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