

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # JOHNSON OILJOHNSON
Name: JOHNSON OIL
Address 1: 258 east highway 36
Address 2:
City: PHILLIPSBURG State: ks Zip: 67661 +
Contact Person: KEVIN JOHNSON
Phone: (785) 543 6171
CONTRACTOR: License # 33493
Name: AMERICAN EAGLE
Wellsite Geologist: GERRY JOHNSON
Purchaser: PLAINS MARKETING

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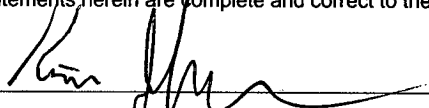
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):


If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
6-28-10 7-4-10 8-3-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23863-00-00
Spot Description:
se sw se nw Sec. 26 Twp. 7 S. R. 19 East West
2,629 Feet from North / South Line of Section
1,749 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: ROOKS
Lease Name: JOHNSON Well #: 3
Field Name: GROVER SOUTH
Producing Formation: KANSAS CITY
Elevation: Ground: 1910.40 Kelly Bushing: 1917.0
Total Depth: 3454.0 Plug Back Total Depth: 3380
Amount of Surface Pipe Set and Cemented at: 220.0 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1423.0 Feet
If Alternate II completion, cement circulated from: 1423.0
feet depth to: surface w/ 200.0 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: n/a ppm Fluid volume: 100.0 bbls
Dewatering method used: evaporation no fluids were removed
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: 
Title: OPERATOR JOHNSON OIL Date: NOV 9 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by:  Date: 11/16/10

Operator Name: JOHNSON OIL Lease Name: JOHNSON Well #: 3
 Sec. 26 Twp. 7 S. R. 19 East West County: ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: open hole log only	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>anhydrite</td> <td>1391.0</td> <td>526.0</td> </tr> <tr> <td>topeka</td> <td>2857</td> <td>940.0-</td> </tr> <tr> <td>heebner</td> <td>3062</td> <td>1145.0-</td> </tr> <tr> <td>toronto</td> <td>3087</td> <td>1170.0-</td> </tr> <tr> <td>k/c</td> <td>3104</td> <td>1187.0-</td> </tr> <tr> <td>conglomerate</td> <td>3348</td> <td>1431.0-</td> </tr> <tr> <td>arbuckle</td> <td>3401</td> <td>1484.0-</td> </tr> </table>	Name	Top	Datum	anhydrite	1391.0	526.0	topeka	2857	940.0-	heebner	3062	1145.0-	toronto	3087	1170.0-	k/c	3104	1187.0-	conglomerate	3348	1431.0-	arbuckle	3401	1484.0-
Name	Top	Datum																							
anhydrite	1391.0	526.0																							
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k/c	3104	1187.0-																							
conglomerate	3348	1431.0-																							
arbuckle	3401	1484.0-																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	215	common	150	150 60 40 3% cc 2% gel
production	7 7/8	5 1/2	14#	3428	common	185	185 standard

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	DV 1423 to surface	multi density midcon 2	200	ea2 15.5#gal circulated cement from 1423 to surface

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3104 to 3108 k/c	500 gal 15 %	
4	3278 to 3283 k/c	500 gal 15%	
4	3300 to 3303 k/c	500 gal %	
		treated all zones individually and hung on pump	

TUBING RECORD: Size: <u>2 1/2</u> Set At: <u>3320</u> Packer At: <u>no</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. August 10 2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf 0	Water Bbls. o
			Gas-Oil Ratio oil 100 %
			Gravity 36.8

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: daily oil producer only
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PO BOX 31 Russell, KS 67665

cl# [redacted]
7-12-10
[signature]

INVOICE

Invoice Number: 123376

Invoice Date: Jun 29, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Johnson Oil 258 Hwy 36 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
John	Johnson #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Jun 29, 2010	7/29/10

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class A Common	13.50	1,215.00
60.00	MAT	Pozmix	7.55	453.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
150.00	SER	Handling	2.25	337.50
45.00	SER	Mileage 150 sx @ .10 per sk per mi	15.00	675.00
1.00	SER	Surface	991.00	991.00
45.00	SER	Pump truck Mileage	7.00	315.00

pd.

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Subtotal	4,304.75
Sales Tax	105.27
Total Invoice Amount	4,410.02
Payment/Credit Applied	
TOTAL	4,410.02

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1076.19

ONLY IF PAID ON OR BEFORE

Jul 24, 2010

~~3333.83~~
- 1076.19
3333.83

ALLIED CEMENTING CO., LLC. 041786

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-29-10</u>	SEC. <u>26</u>	TWP. <u>7</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 a.m.</u>	JOB FINISH <u>3:30 a.m.</u>
LEASE <u>Johnson</u>	WELL # <u>3</u>	LOCATION <u>Webster Dam 1/2 E 15 1/2 E N10W</u>			COUNTY <u>Red</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR American Eagle #3
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 220
 CASING SIZE 8 5/8 23' DEPTH 220
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13361

OWNER _____
 CEMENT
 AMOUNT ORDERED 130.4940 396cc
296cc

COMMON	<u>90</u>	@	<u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60</u>	@	<u>7.55</u>	<u>453.00</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>110 1/2 mile</u>			<u>675.00</u>
				TOTAL <u>2998.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig
 # 398 HELPER Paul
 BULK TRUCK
 # 378 DRIVER Ron
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

8 5/8 on bottom. Best Circulation.
M.V. 152200 + Displace.
Cement Circulated.

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 99/w
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 45 @ 7.00 315.00
 MANIFOLD _____ @ _____
 _____ @ _____

CHARGE TO: Johnson Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

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NOV 15 2010 TOTAL 1306.00

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 PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 of which cementer and helper(s) to assist owner or

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/4/2010	17687

BILL TO
Johnson Oil 258 East Highway 36 Phillipsburg, KS 67661

7-9-10 • Acidizing
 [Redacted] • Cement
 [Redacted] • Tool Rental

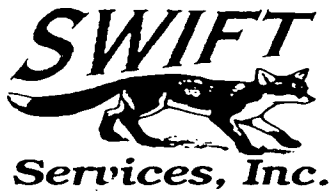
TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3	Johnson	Rooks	American Eagle D...	Oil	Development	Cement Two-Sta...	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	50	Miles	5.00	250.00
579D	Pump Charge - Two-Stage - 3428 Feet	1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	25.00	100.00T
281	Mud Flush	500	Gallon(s)	1.00	500.00T
290	D-Air	4	Gallon(s)	35.00	140.00T
402-5	5 1/2" Centralizer	12	Each	55.00	660.00T
403-5	5 1/2" Cement Basket	2	Each	200.00	400.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	275.00	275.00T
408-5	5 1/2" D.V. Tool & Plug Set	1	Each	2,600.00	2,600.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle	1	Each	200.00	200.00T
325	Standard Cement	185	Sacks	12.00	2,220.00T
276	Flocele	47	Lb(s)	1.50	70.50T
283	Salt	925	Lb(s)	0.15	138.75T
284	Calseal	9	Sack(s)	30.00	270.00T
285	CFR-1	87	Lb(s)	4.00	348.00T
330	Swift Multi-Density Standard (MIDCON II)	200	Sacks	15.00	3,000.00T
276	Flocele	50	Lb(s)	1.50	75.00T
581D	Service Charge Cement	385	Sacks	1.50	577.50
583D	Drayage	980.53	Ton Miles	1.00	980.53
	Subtotal				14,555.28
	Sales Tax Rooks County			6.30%	692.83

pd

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We Appreciate Your Business!	Total	\$15,248.11
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CHARGE TO:
Johnson Oil
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 17637

PAGE 1 OF 2

KCC WICHITA

7-4-10

OWNER

SERVICE LOCATIONS:
 1. Hays, KS
 2. Ness City, KS

WELL/PROJECT NO. 3 LEASE Johnson COUNTY/PARISH Rooks STATE KS CITY Wichita

TICKET TYPE SERVICE SALES CONTRACTOR American Eagle RIG NAME/NO. #3 SHIPPED VIA CT DELIVERED TO N/Zurich, KS ORDER NO.

WELL TYPE Oil WELL CATEGORY in field JOB PURPOSE Cement 2 stage Long string WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE #112	50	mi	5.00		250.00
579		1			Pump Charge - cur Two stage	1	ea	1750.00		1750.00
821		1			Liquid KCL	4	gal	25.00		100.00
281		1			Mud flush	500	gal	1.00		500.00
290		1			D-Air	7	gal	35.00		140.00
402		1			Centralizers	12	ea	55.00		660.00
403		1			Cement Baskets	2	ea	200.00		400.00
407		1			Insert Flat Shoe w/Auto-Flu	1	ea	275.00		275.00
408		1			D.U. Tool	1	ea	2600.00		2600.00
417		1			D.U. Latch Down Plug & Baffle	1	ea	200.00		200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO PART OF WORK OR DELIVERY OF GOODS

SIGNED: [Signature] DATE SIGNED: 7-5-10 TIME SIGNED: 12:45 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.1 PAGE TOTAL	6875.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	80.28
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	7679.78
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 6.3%	5.28
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	14554.78
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					692.83
				TOTAL	15,248.11

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17687

CUSTOMER Johnson Oil
WELL # 3 Johnson
DATE 7-4-10
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		QTY		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			UM	UM				
325		2				Standard Cement EA-2	185	SKS	17,390	lbs	12.00	2220.00
276		2				Flocele	47	lbs			1.50	70.50
283		2				Salt	925	lbs			1.5	138.75
284		2				Calseal	870	lbs	9	SKS	36.00	270.00
285		2				CFR-1	87	lbs			4.00	348.00
330		2				SMD Cement	200	SKS	19,852	lbs	15.00	3000.00
276		2				Flocele	50	lbs			1.50	75.00
581		2				SERVICE CHARGE Cement			385	SKS	1.50	577.50
583		2				MILEAGE CHARGE			980.525	TON MILES	1.00	980.53

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CONTINUATION TOTAL 80.28
76.28

JOB LOG

SWIFT Services, Inc.

DATE 7-4-10 PAGE NO. 1

CUSTOMER Johnson Oil WELL NO. # 3 LEASE Johnson JOB TYPE Convent D. V. Longstring TICKET NO. 17687

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD-3450	DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING		
<u>7/4</u>	<u>2315</u>								<u>On location with float equip - Rpt D DP.</u>
<u>7/5</u>	<u>0845</u>								<u>Rig Finish L.D. DP. - Change Out to run casing</u>
	<u>0200</u>								<u>Rig pull BOP off.</u>
	<u>0630</u>								<u>Can't get BOP off. call welder</u>
	<u>0845</u>								<u>Welder on loc to take flange off.</u>
									<u>Start 5 1/2 19 1/4 casing to 3428</u>
									<u>Insert float shoe w/ Auto-fill</u>
									<u>L.D. Baffle (D.V) SJ - 4 1/2</u>
									<u>Convt 1-3-5-7-8-9-10-12-13-46-56</u>
									<u>Convt Baskets 2-47</u>
									<u>D.V. #47 @ 1423'</u>
	<u>1025</u>								<u>Fin uncasing</u>
									<u>Start circulating casing</u>
	<u>11:00</u>								<u>Rig fin CIR. - Hook up for 1st stage</u>
	<u>11:03</u>	<u>5</u>					<u>200</u>		<u>Pump 500 gal Mucflush</u>
		<u>6</u>	<u>12</u>				<u>250</u>		<u>Pump 20 BBL KCL Flush</u>
			<u>32</u>						<u>Fin flushes</u>
		<u>4 1/2</u>					<u>200</u>		<u>Mix 185 SKS EA-2 unit @ 15.5 #/gal</u>
	<u>1123</u>		<u>45</u>				<u>200</u>		<u>Fin cut. - Wash out pump & lines</u>
		<u>8 1/2</u>					<u>320</u>		<u>Drop D.V. L.D. Plug - Start H2O Displ (50 BBL)</u>
		<u>7</u>	<u>50</u>				<u>300</u>		<u>Start mud Displ / rough press incr. (20 BBL)</u>
		<u>6</u>	<u>70</u>				<u>550</u>		<u>Start KCL Flush Displ - slow rate</u>
	<u>1138</u>	<u>5</u>	<u>85</u>				<u>750</u>		<u>Plug Down - Held. Release & Held. (83)</u>
	<u>1140</u>								<u>Drop D.V. opening tool</u>
			<u>7</u>						<u>Plug RH 30 SKS SMD cut @ 12 1/2 #</u>
	<u>11:50</u>	<u>6</u>	<u>5</u>				<u>1050</u>		<u>Open D.V. - Fin pumping KCL Flush - 2nd stage</u>
							<u>250</u>		<u>Mix 200 SKS SMD @ 11.2 #/gal</u>
	<u>1215</u>		<u>110</u>						<u>Fin cut. Test in @ 12 1/2 #/gal</u>
	<u>1218</u>	<u>5</u>					<u>100</u>		<u>Drop D.V. Closing Plug. - Start Displ (35 BBL)</u>
		<u>5</u>	<u>20</u>				<u>280</u>		
	<u>1225</u>	<u>5</u>	<u>35</u>				<u>300</u>		<u>Plug Down - D.V. Closed. Release & Held.</u>
	<u>1230</u>						<u>1500</u>		<u>Jet cellar - 8' x 8' x 6' = 384 FT³ = 12</u>
									<u>approx 1/2 full cut = (50 - 60 SKS in cellar)</u>

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Thanks
Don Long & Blaine
Don Longman
Tom M...
12/1/10

Job Complete

LK Wireline, Inc.

PO Box 1188
 Hays, KS 67601
 785-625-6877
 785-625-6579 Fax

Invoice

Date	Invoice #
8/5/2010	W13955

Bill To
Johnson Oil/Kevin Johnson 258 E Hwy 36 Phillipsburg, KS 67661

ck
~~_____~~
 8-16-10
~~_____~~

Terms	Due Date	Location/Sales Tax Jurisdiction
15% Net 30	9/4/2010	Johnson #3, RO Co KS

Quantity	Description	Rate	Amount
	Ticket #13955 Date: 8-2-10		
	Service Setup Charge	500.00	500.00
50	Mileage	3.00	150.00
3,387	Gamma Ray/Sonic Bond Log Depth Charge	0.30	1,016.10
	Logging Charge Min.	350.00	350.00
	Jet Perforating Minimum Charge 1st 10 Holes	650.00	650.00
38	Additional Holes	25.00	950.00
	Perfs: 3300-3303 (12), 3278-3283 (20), 3104-3108 (16)		

*KC
 Shots*

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15% Discount allowed if account is CURRENT and INV. is paid in full within 30 days of Invoice date.

Subtotal	\$3,616.10
Sales Tax (6.3%)	\$0.00
Total	\$3,616.10

THANK YOU!

INTEREST WILL BE CHARGED 1 1/2%
 PER MONTH (18% PER ANNUM) ON
 INVOICES OVER 60 DAYS OLD.

- 542.41
\$ 3073.69

AMPAD™

COPY FTS JOHNSON

JOHNSON 3

July 1 2010

time start

Time	Notes	Condition	Time
850		clear tight lime NS	10:15
860	top KA	Mixed lime NS	10:40
870		Mixed lime NS	12:05
880		Mixed lime NS	12:45
890		Mixed lime tight NS	1:00
900		Mixed lime NS	1:30
910		Mixed dark lime NS	2:00
920		Mixed lime NS	2:30
930		Mixed lime NS	3:00
940		Light color lime mix NS	3:30
950		Light dark lime mix tight NS	3:40
960		Light tight NS	4:20
970		Light dark tight NS	4:45
980		Light dark lime NS	5:15
990		Dark lime NS	5:45
3000		Dark lime NS	7:0
3010	PLATE WITH LOOK HARD	Dark lime NS	8:30
3020		Dark lime NS	8
3030	↓	Mixed lime NS	
3040			
3050		pinpoint	SHOW
3060	Hebner	GOOD PURPOSE / SOME FREE OIL	SHOW
3070		MORE OF THE SAME	SHOW
3080		DARK STAINING ONLY / FAINT	
3090	top note		

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KCC WICHITA

ODOR

GOOD

31	00	KE top	GOOD SHOW FREE OIL PEROCIT//
10		ODOR	GOOD SHOW FREE OIL EXCELLENT PEROCITY
20			MORE FREE OIL + PEROCITY (NOT AS MUCH)
30			FAINT TRACE ONLY (LIME)
40			STAINS LIME DEAD OIL
50			NO SHOW
60			NO SHOW Bit trip down 3143. 12:20
70			SHOW
80			stain rock
90			FAINT STAIN
32	00		FAINT SHOW (Some STAIN)
10			NO SHOW
20			NO SHOW
30			faint show
40			NO SHOW tight mixed shale 7:00 Eving
50			NO SHOW 7:30
60			NO SHOW mixed lime 8:45
70			NO SHOW mixed lime 9:38
80			shot NO show mixed lime 10:08
90			good free oil good Perocity 10:41

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33 00 ^{K 20%} shot Mixed show ^{CONV} 11.40
 33 10 ~~Shot~~ Show 12.40
 33 20 Real Show good Porosity 1.19
 33 30 SHOW (SCATTERED) POROSITY
 33 40 NO show
 33 50 Colmaxt good Show
 33 60 shot at NO show 30.5
 33 70 ³³⁶⁰ ³³⁶⁰ NO SHOW
 33 80 PINPOINT POROSITY TRACE show
 33 90 Good show 5.47
 34 00 > ^{Abb top}
 10 NO SHOW
 20 NO SHOW
 30 HARD STAIN
 40 NO SHOW
 50

~~60~~ END WELL TH
~~70~~
~~80~~

AT 8:31 AM. SUNDAY JULY 4th 2010
 WAITING FOR LOGGER JOHNSON

RUN $5\frac{1}{2}$ CASING #3

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	TO P	BOTTOM
SAND SHALE	0	253
SAND + SHALE	253	1350
SAND	1350	1380
AN HYDRATE	1391	1420
SHALE	1480	2600
SAND	"	"
SHALE LIME	2600	2900
DFTO		3000

CONTINUED
NEXT PAGE

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