

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
OCT 12 2010
KCC WICHITA

OPERATOR: License # 34351
Name: Maralex Resources, Inc.
Address 1: P.O. Box 338
Address 2: _____
City: Ignacio State: CO Zip: 81137 + _____
Contact Person: A. M. O'Hare
Phone: (970) 563-4000
CONTRACTOR: License # 33493
Name: American Eagle Drilling, LLC
Wellsite Geologist: Marc Downing
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
4/30/10 5/7/10 Dry Hole
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23858-00-00
Spot Description: _____
NE NE SE Sec. 36 Twp. 6 S. R. 18 East West
2,310 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Frances Stout Well #: 1-36
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 1923 Kelly Bushing: 1928
Total Depth: 3552 Plug Back Total Depth: 3550
Amount of Surface Pipe Set and Cemented at: 298 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 32000 ppm Fluid volume: 1000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Production Technologist Date: 10/8/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 11/16/10

Operator Name: Maralex Resources, Inc. Lease Name: Frances Stout Well #: 1-36
 Sec. 36 Twp. 6 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: Dual Induction Log, Dual Compensated Porosity Log, Microresistivity Log, Borehole Compensated Porosity Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka</td> <td>2859</td> <td>-931</td> </tr> <tr> <td>Heebner</td> <td>3068</td> <td>-1140</td> </tr> <tr> <td>Toronto</td> <td>3092</td> <td>-1164</td> </tr> <tr> <td>Lansing A</td> <td>3110</td> <td>-1182</td> </tr> <tr> <td>Lansing G</td> <td>3211</td> <td>-1283</td> </tr> <tr> <td>Base Kansas City</td> <td>3343</td> <td>-1415</td> </tr> <tr> <td>Arbuckle</td> <td>3463</td> <td>-1535</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Topeka	2859	-931	Heebner	3068	-1140	Toronto	3092	-1164	Lansing A	3110	-1182	Lansing G	3211	-1283	Base Kansas City	3343	-1415	Arbuckle	3463	-1535
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	J-55 24#/ft	297	Class B	190	3%CaCl2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED OCT 12 2010 KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>Well plugged - dry hole</u>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input checked="" type="checkbox"/> Other (Specify) <u>not completed - dry hole</u>	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO.

041366

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>5-7-2010</u>	SEC. <u>36</u>	TWP. <u>6 S</u>	RANGE <u>18 W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:45 AM</u>	JOB FINISH <u>10:15 AM</u>
FRANCES LEASE <u>STOUT</u>	WELL # <u>1-36</u>	LOCATION <u>STOCKTON AN 1/2 E</u>				COUNTY <u>ROCKS</u>	STATE <u>KANSAS</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR American Ecolo Rig#
 TYPE OF JOB Rotary 'ARB' Plug
 HOLE SIZE 7 7/8 T.D. 3550
 CASING SIZE 8 5/8 Subsea DEPTH 298'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x-4 DEPTH 3434
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 230 ⁶⁹/₄₀ 4% GEL
1/4 # F10-Seal per SX

COMMON	<u>138</u>	@	<u>13.50</u>	<u>1863.00</u>
POZMIX	<u>92</u>	@	<u>7.55</u>	<u>694.60</u>
GEL	<u>8</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE		@		
ASC		@		
<u>Fl Seal 57</u>		@	<u>2.45</u>	<u>139.65</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>119</u>	@	<u>2.25</u>	<u>267.75</u>
MILEAGE	<u>110/1/1/1/1</u>			<u>1776.50</u>
TOTAL				<u>3543.50</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Glenn
 # 417 HELPER MATT
 BULK TRUCK
 # 410 DRIVER RON
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
25 SX @ 3434
25 SX @ 1375
100 SX @ 222
40 SX @ 342
10 SX @ 40' + Wiper Plug
30 SX @ RAT HOLE
THANKS

CHARGE TO: MARALEX Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1159.25</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>7.00</u>	<u>245.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>4044.00</u>

PLUG & FLOAT EQUIPMENT
8 5/8 Day Hole Wiper Plug
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 40.00

RECEIVED
 NOV 15 2010
 KCC WICHITA

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE Brendan Parker

