COMPUTED A KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

66205

Workover

☐ SIOW

SIGW

Temp. Abd.

33365

1900 Shawnee Mission Parkway

State: KS

Re-Entry

SWD

ENHR

☐ gsw

Original Total Depth:

Conv. to GSW

Permit #:

Permit #: __

Permit #:

Permit #: __

Permit #:

Conv. to ENHR Conv. to SWD

_ Plug Back Total Depth

9/9/2010

Completion Date or

Recompletion Date

Layne Energy Operating, LLC

Victor H. Dyal

Thornton Air Rotary, LLC

☐ wsw

□ D&A

Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Re-perf.

8/19/2010

Date Reached TD

748-3960

OPERATOR: License #

City: Mission Woods

CONTRACTOR: License # 33606

Designate Type of Completion:

CM (Coal Bed Methane)

Contact Person:

Wellsite Geologist:

✓ New Well

Purchaser:

Oil

Gas

√ og

Operator: ____
Well Name: ___

Original Comp. Date: _

Deepening

Plug Back:

Commingled

SWD

ENHR

☐ GSW

Recompletion Date

8/18/2010

Spud Date or

☐ Dual Completion

Name:

Address 1:

Phone: (

ORIGINAL

June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

Form ACO-1

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

PHON OF WELL & LEASE	(115/12
API No. 15	
Spot Description:	
	outh Line of Section
Footages Calculated from Nearest Outside Section Co	
□ NE □ NW ☑ SE □ SW County: Wilson	
Lease Name: Wetzger Wel	l#:
Field Name: Cherokee Basin Coal Area	
Producing Formation: Cattleman Sands	
Elevation: Ground: 913' Kelly Bushing:	N/A
Total Depth: 1236' Plug Back Total Depth: 1232'	
Amount of Surface Pipe Set and Cemented at: 42	Feet
Multiple Stage Cementing Collar Used? Yes 🔽	No
If yes, show depth set: N/A	Feet
If Alternate II completion, cement circulated from: 1232	2
feet depth to: Surface w/ 130	sx cmt.
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
Chloride content: N/A ppm Fluid volume: _ Dewatering method used: N/A Air Drilled	N/A bbls
Location of fluid disposal if hauled offsite:	
Operator Name: N/A	
Lease Name: N/A License #: N	I/A
Quarter N/A Sec. N/A Twp. N/A S. R. N/A	
County: N/A Permit #: N/A	

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:	hual	/		
Title: Manager of Engineering		_ Date:	11/15/2010	

KCC Office Use O	NLY RECEIVED
Letter of Confidentiality Received Date: 11/15//6 - 11/15//	Z NOV 1 5 2010
Confidential Release Date:	WOK 1 15 ZUIO
Wireline Log Received	KCC WICHITA
☐ Geologist Report Received☐ UIC Distribution	
ALT I II III Approved by:	Date: