

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

11/9/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31885 KCC

Name: M & M Exploration, Inc. NOV 09 2010

Address 1: 60 Garden Center, Suite 102 CONFIDENTIAL

Address 2: _____
City: Broomfield State: CO Zip: 80020 + _____

Contact Person: Mike Austin RECEIVED

Phone: (303) 438-1991

CONTRACTOR: License # 33350 NOV 12 2010

Name: Southwind Drilling LLC KCC WICHITA

Wellsite Geologist: Mike Pollok

Purchaser: ONEOK

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

August 3, 2010 August 14, 2010 September 16, 2010

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 007235730000

Spot Description: _____

SW _____ NW _____ NE _____ NE Sec. 1 Twp. 34 S. R. 15 East West

610 Feet from North / South Line of Section

1130 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Barber

Lease Name: Z Bar Well #: 1-1

Field Name: Aetna Gas Area

Producing Formation: _____

Elevation: Ground: 1787' Kelly Bushing: 1796'

Total Depth: 5150' Plug Back Total Depth: 5124'

Amount of Surface Pipe Set and Cemented at: 304 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 450 bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: M & M Exploration, Inc.

Lease Name: Z Bar Cattle Co #1 License No.: 31885

Quarter NE Sec. 31 Twp. 33 S. R. 14 East West

County: Barber Docket No.: D30427

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

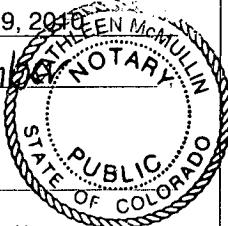
Signature: [Signature]

Title: President Date: November 9, 2010

Subscribed and sworn to before me this 9th day of November

20 10
Notary Public: [Signature]

Date Commission Expires: 6-13-2013 My Commission Expires JUNE 13, 2013



KCC Office Use ONLY

Letter of Confidentiality Received 11/9/10 - 11/9/11

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

_____ UIC Distribution