

ORIGINAL

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Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

NOV 15 2010

KCC WICHITA

11/11/12

OPERATOR: License # 30606

Name: Murfin Drilling Company, Inc.

Address 1: 250 N. Water, Suite 300

Address 2:

City: Wichita State: KS Zip: 67202

Contact Person: Leon Rodak

Phone: (316) 267-3241

CONTRACTOR: License # 30606

Name: Murfin Drilling Company, Inc.

Wellsite Geologist: Brad Rine

Purchaser: MV Purchasing

Designate Type of Completion:

- Checkboxes for completion types: New Well, Re-Entry, Workover, Oil, Gas, OG, CM, Cathodic, etc.

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Checkboxes for completion methods: Deepening, Re-perf., Conv. to ENHR, Conv. to SWD, Conv. to GSW

- Checkboxes for well types: Plug Back, Commingled, Dual Completion, SWD, ENHR, GSW

08/21/10 08/29/10 09/17/10
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 109-20935-0000

Spot Description:

SW NE NW NE Sec. 1 Twp. 12 S. R. 33 East West

458 Feet from North / South Line of Section

1950 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- Checkboxes for footages: NE, NW, SE, SW

County: Logan

Lease Name: Weber Trust Well #: 1-1

Field Name: Wildcat

Producing Formation: LKC

Elevation: Ground: 3050 Kelly Bushing: 3055

Total Depth: 4700 Plug Back Total Depth: 4672

Amount of Surface Pipe Set and Cemented at: 222 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2592 Feet

If Alternate II completion, cement circulated from: 2592

feet depth to: surface w/ 240 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]

Title: VP Production Date: 11/09/10

KCC Office Use ONLY

- Checkboxes for office use: Letter of Confidentiality Received, Confidential Release Date, Wireline Log Received, Geologist Report Received, UIC Distribution, ALT I II III Approved by: Date: