

CONFIDENTIAL

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #9855	API No. 15 - 15-063-21863-00-00
Name: Grand Mesa Operating Company	Spot Description:834' FNL & 356' FWL
Address 1: 1700 N WATERFRONT PKWY BLDG 600	NE_SW_NW_NW Sec. 4 Twp. 14 S. R. 31 ☐ East 🗹 West
Address 2:	834 Feet from ✓ North / ☐ South Line of Section
City: WICHITA State: KS Zip: 67206 + 5514 _	Feet from East / V West Line of Section
Contact Person: Ronald N. Sinclair	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-3000	□NE ☑NW □SE □SW
CONTRACTOR: License #30606	County: Gove
Name:Murfin Drilling Co., Inc.	Lease Name: Hess Well #: 1-4
Wellsite Geologist: Macklin M. Armstrong	Field Name: Wildcat
Purchaser: NCRA	Producing Formation: Lansing Zone
Designate Type of Completion:	Elevation: Ground: 2912 Kelly Bushing: 2917
✓ New Well Re-Entry Workover	Total Depth: 4650 Plug Back Total Depth: 4634
✓ Oil WSW SWD SIOW Gas D&A ENHR SIGW	Amount of Surface Pipe Set and Cemented at: Fee Multiple Stage Cementing Collar Used?
☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	If yes, show depth set: 2420 Fee If Alternate II completion, cement circulated from: 2420 feet depth to: 0 w/ 255 sx cmi
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 8500 ppm Fluid volume: 760 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Chloride content: 0500 ppm Fluid volume: 760 bbls Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
09/10/2010 09/19/2010 10/28/2010	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
Letter of Confidentiality Received Date:11/18/2010	
Confidential Release Date:	
☑ Wireline Log Received	
✓ Geologist Report Received	
UIC Distribution	
ALT I I II Approved by: MAOMI JAMES Date: 11/18/2010	