



KANSAS CORPORATION COMMISSION 1046678
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: High Sierra Crude Oil

API No. 15 - 15-121-28812-00-00

Spot Description: _____
NE NW NE SW Sec. 14 Twp. 17 S. R. 21 East West
2,603 Feet from North / South Line of Section
3,372 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Miami

Lease Name: Boyscout Well #: B 2.5-10

Field Name: Paola-Rantoul

Producing Formation: 1st Squirrel

Elevation: Ground: 1020 Kelly Bushing: 0

Total Depth: 802 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 682

feet depth to: 0 w/ 90 sx cmt.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>09/25/2010</u>	<u>09/28/2010</u>	<u>10/09/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 11/19/2010



1046678

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Boyscout Well #: B 2.5-10
 Sec. 14 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>1st Squirrel</td> <td>630</td> <td>GL</td> </tr> </table>	Name	Top	Datum	1st Squirrel	630	GL
Name	Top	Datum					
1st Squirrel	630	GL					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	None
Production casing	5.625	2.875	6	682	Portland/Fly Ash	90	60/40 Pause Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	632-638 and 642-648	Acid 500 gal. 7.5% HCL	
	632-638 and 642-648	15 sacks sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease :	Boyscout	
Owner:	Bobcat field services inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
682' 2 7/8"	90	5 5/8

hydrill

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 82.5-10
Location: NE NW NE SW S14 T17 R21
County: Miami
FSL: 2600
FEL: 3340
API#: 15-121-28812-00-00
Started: 9-25-10
Completed: 9-28-10

SN:	Packer:
NONE	
Plugged:	Bottom Plug:
	TD to 700' 16 sacks

TD: 802

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top soil	1	632	Oil sand(shaley) (fair bleed)
5	6	Clay	6.5	638.5	Oil sand (some shale)(good bleed)
56	62	Lime	3.5	642	Sandy shale (oil sand str.)
10	72	Sand (dry)	4	646	Oil sand (very shaley)(good bleed)
10	82	Sandy shale(dry sand str.)	6	652	Shale (oil sand str.)
70	152	Shale	90	742	Shale
18	170	Lime	5	747	Sandy shale
4	174	Shale	5	752	Sand (dry) (shaley)
11	185	Sand (dry)	5	757	Sandy shale
14	199	Shale	13	770	Shale (limey)
6	205	Lime	TD	802	Dark shale
27	232	Shale			
2	234	Red bed			
6	240	Shale			
14	254	Lime			
15	269	Shale			
28	297	Lime			
10	307	Black shale			
22	324	Lime			
3	332	Black shale			
14	346	Lime			
103	449	Shale			
13	462	Light sandy shale			
13	475	Shale			
2	477	Red bed			
6.5	483.5	Shale(limey)			
1.5	485	Sandy shale (oil sand str.)			
2	487	Oil sand(shaley)(poor bleed)			
1	488	Lime (odor)			
3	491	Oil sand (some shale)(poor bleed)			
4	495	Oil sand (poor bleed)			
2	497	Oil sand (shaley)(poor bleed)			
2	499	Shale			
18	517	Lime			
29	546	Sandy shale			
4	550	Coal			
7	557	Lime			
19	576	Shale			
3	579	Lime			
12	591	Black shale			
3	594	Lime			
17	611	Shale			
5	616	Lime			
4	620	Black shale			
8	628	shale			
2	630	shale(oil sand str.)			
1	631	Oil sand(very shaley)(fair bleed)			

8-19-10

Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Customer Copy
INVOICE
 PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1	Invoice: 10023112
Special Instructions:	Time: 11:25:42
Sale rep #: MAVERY MIKE	Ship Date: 08/18/10
	Invoice Date: 08/24/10
	Due Date: 09/05/10
Sold To: BOBCAT OILFIELD SRVC,INC C/O BOB EBERHART 30808 COLDWATER RD LOUISBURG, KS 66059	Ship To: BOBCAT OILFIELD SRVC,INC (913) 837-2823
Customer #: 3570021	Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	7.9500 BAG	7.9500	2237.20
240.00	240.00	L	BAG	CPFM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1224.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

INVOICE

FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____ SHIP VIA MIAMI COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION X	Sales total 3689.20 Taxable 3689.20 Non-taxable 0.00 Sales tax 279.29 TOTAL 3968.49
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2 - Customer Copy

1 23044 0011 00111 001118 01100 10112 011 00111 00101 10111 00110 01100 01100 111 0000 11111 111 0000