



KANSAS CORPORATION COMMISSION 1046681
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: High Sierra Crude Oil

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>09/13/2010</u>	<u>09/16/2010</u>	<u>10/09/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-28772-00-00

Spot Description: _____
NW NE NE SW Sec. 14 Twp. 17 S. R. 21 East West
2,494 Feet from North / South Line of Section
3,229 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Miami
Lease Name: Boyscout Well #: B2-10
Field Name: Paola-Rantoul

Producing Formation: 1st Squirrel/Cattleman
Elevation: Ground: 1027 Kelly Bushing: 0
Total Depth: 860 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 809
feet depth to: 0 w/ 105 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>Deanna Garrison</u> Date: <u>11/19/2010</u>



1046681

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Boyscout Well #: B2-10
 Sec. 14 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>1st Squirrel</td> <td>643</td> <td>GL</td> </tr> <tr> <td>Cattleman</td> <td>752</td> <td>GL</td> </tr> </table>	Name	Top	Datum	1st Squirrel	643	GL	Cattleman	752	GL
Name	Top	Datum								
1st Squirrel	643	GL								
Cattleman	752	GL								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	None
Production casing	5.625	2.875	6	809	Portland/Fly Ash	105	60/40 Pause Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	645-651	Acid 250 gal. 7.5% HCL	
4	752-758	Acid 250 gal 7.5% HCL	
	645-651 and 752-758	40 sacks sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease :	BOYSCOUT	
Owner:	BOBCAT OILFIELD SERVICES INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
809' 2 7/8"	105	5 5/8

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: B2-10
Location: NW NE NE SW S14 T17 R21
County: MIAMI
FSL: 2475
FEL: 3135
API#: 15-121-28772-00-00
Started: 9-13-10
Completed: 9-16-10

SN: 747'	Packer:
Plugged:	Bottom Plug:

TD: 860'

8rd

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil	3	651	Oil Sand (Shaley)(Good Bleed)
14	15	Clay	2	653	Sandy Shale (oil Sand Stk.)
3	18	Sandy shale	8	661	Sandy Shale
62	80	Lime	91	752	Shale
13	93	Sandy Shale (dry sand Stk.)	4	756	Oil Sand (Very Shaley)(Fair Bleed)
71	164	Shale	4	760	Shale (Sand Stk.)
18	182	Lime	17	787	Sandy Shale
7	189	Sand (dry)	29	816	Dark Shale
18	207	Shale	5	821	Shale
9	216	Lime	10	831	Sandy Shale
24	240	Shale	4	835	Black Shale
2	242	Red Bed	5	840	Shale
11	253	Shale	TD	860	Dark Shale
16	269	Lime			
12	281	Shale			
29	310	Lime			
8	318	Black Shale			
21	339	Lime			
5	344	Black Shale			
5	349	Lime			
4	353	Shale			
4	357	Lime			
129	486	Shale			
2	488	Red Bed			
2	490	Shale			
8	498	Sandy Shale			
1	499	Sand (dry)			
1	500	Lime (Odor)			
8	508	Oil Sand (some shale)(Fair bleed)			
2	510	Lime			
1	511	Shale (dry Sand Str)			
18	529	Lime			
23	552	Sandy Shale			
2	554	Coal			
9	563	Shale			
9	572	Lime			
15	587	Shale			
3	590	Lime			
2	592	Black Shale			
10	602	Shale			
4	606	Lime			
18	624	Shale (Limy)			
4	628	Lime			
4	632	Coal			
11	643	Shale			
2	645	Oil Sand (Very Shaley)(Fair Bleed)			
3	648	Oil Sand (Some Shale)(Good Bleed)			

3-19-10

Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Customer Copy
INVOICE
 PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1		Invoice: 10023112	
Special :		Time: 11:26:42	
Instructions :		SHIP Date: 08/19/10	
Sole rep is: MAVERY MIKE		Invoice Date: 08/24/10	
Addt rep code:		Due Date: 08/05/10	
Sold To: BOBCAT OILFIELD SRVC,INC	Ship To: BOBCAT OILFIELD SRVC,INC		
C/O BOB EBERHART	(913) 837-2623		
30805 COLDWATER RD			
LOUISBURG, KS 66053	(913) 837-2623		
Customer #: 3570021	Customer PO:	Order By:	

ORDER	SHIP	L	LUM	ITEM#	DESCRIPTION	Alt Price/Um	PRICE	EXTENSION
280.00	280.00	L	BAG	OPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2237.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1224.00
14.00	14.00	L	EA	CPOP	QUIKRETE PALLETS	17.0000 EA	17.0000	298.00

INVOICE

FILLED BY SHIP VIA MIAMI COUNTY <input checked="" type="checkbox"/> RECEIVED COMPLETE AND IN GOOD CONDITION X	CHECKED BY DATE SHIPPED DRIVER	Sales total 3668.20
		Taxable 3668.20
		Non-taxable 0.00 Tax #
		Sales tax 278.29
		TOTAL 3946.49

2 - Customer Copy

1 28011 0311 2811 03112 0111 1111 011 1111 8312 1111 0311 01111 01111 1111 1111