



KANSAS CORPORATION COMMISSION 1046477
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: NA
Purchaser: High Sierra Crude Oil

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

08/25/2010	09/03/2010	10/09/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-28767-00-00

Spot Description:

SE NE NE SW Sec. 14 Twp. 17 S. R. 21 East West

2,148 Feet from North / South Line of Section

2,812 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Miami

Lease Name: Boy Scout Well #: A1-10

Field Name:

Producing Formation: Bartlesville

Elevation: Ground: 1037 Kelly Bushing: 0

Total Depth: 1076 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 874

feet depth to: 0 w/ 115 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 11/19/2010



1046477

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Boyscout Well #: A1-10
 Sec. 14 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name: <u>Bartlesville</u> Top: <u>797</u> Datum: <u>GL</u>
---	--

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production casing	5.625	2.875	6	874	Portland and Fly Ash	115	60/40 Pause Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	808.5-818.5 and 827-833	Acid 500 gal. 7.5% HCL	
	808-818 and 827-833	80 sacks sand	

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

8-5-10

Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10022674**

Special : Time: 16:28:15
 Instructions : Ship Date: 08/05/10
 : Invoice Date: 08/09/10
 : Due Date: 09/05/10

Sale rep #: MAVERY MIKE Acct rep code:

Sold To: BOBCAT OILFIELD SRVC, INC Ship To: BOBCAT OILFIELD SRVC, INC
 C/O BOB EBERHART (913) 837-2823
 30805 COLDWATER RD
 LOUISBURG, KS 66053 (913) 837-2823

Customer #: 3570021 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2237.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1224.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

INVOICE

DELIVERED TO JOBSITE
BY ASH Grove PACKAGING INC

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3699.20
SHIP VIA MIAMI COUNTY				Taxable	3699.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	
				Sales tax	279.29

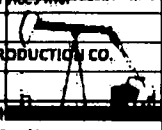
TOTAL \$3978.49

1 - Merchant Copy



A1710

Lease :	Boy scout	
Owner:	Bobcat oilfield services inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
874' 2 7/8"	115	5 5/8



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Location: SE NE NE SW S14 T17 R21
County: Miami
FSL: 2145
FEL: 2805
API#: 15-121-28767-00-00
Started: 8-25-10
Completed: 9-3-10
TD: 1076'

SN:	Packer:
NONE	
Plugged:	Bottom Plug:
	TD to 900' ; 25 sacks

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation	
1	1	Top soil.	11	643	Shale	
2	3	Clay	2.5	645.5	Oil sand (very shaley) (fair bleed)	
6	9	Lime & sand stone	1.5	647	Oil sand (shaley) (fair bleed)	
12	21	Sandy shale	4	651	Oil sand (good bleed) (some shale)	
12	33	Shale	3	654	Shale (oil str.)	
36	69	Lime	7	661	Shale	
7	76	Shale	6	667	Sandy shale	
18	94	lime	94	761	Shale	
8	102	Sand shale	6	767	Sandy shale (slight odor)	
2	104	Sandy shale	10	777	Sandy shale	
6	110	Sandy shale	10	787	Sandy shale (oil str.)	
66	176	shale	5	792	Sandy shale	
17	193	lime	5	797	Sandy shale (oil str.)	
7	200	shale	11	808	Oil sand (very shaley) (poor bleed)	
5	205	Sand (dry)	5	813	Oil sand (shaley) (fair bleed)	
17	222	shale	5	818	Oil sand (some shale) (fair bleed)	
5	227	lime	1	819	Shale	
24	251	Shale	1.5	820.5	Sandy shale (some oil) (sand str.) (poor bleed)	
2	253	Red bed	3.5	824	Shale	
11	264	Shale	1.5	825.5	Sandy shale (some oil sand str.) (poor bleed)	
15	279	Lime	1	826.5	Black shale (fracture) (heavy gravity oil) (fair bleed)	
13	292	Shale	6.5	833	Black sand (fracture) (heavy gravity oil) (fair bleed)	
30	322	Lime	3	836	Shale (black sand str.) (poor bleed)	
9	331	Black shale	6	842	Black sand (some shale) (strong odor) (coal)	
19	350	Lime	15	857	Sandy shale (black sand str.)	
5	355	Black shale	6	863	Sandy shale	
14	369	Lime	20	883	Black shale	
98	467	Shale	19	902	Sandy shale	
15	482	Sandy shale	18	920	Dark shale	
15	497	Shale	7	927	Coal	
1	498	Red bed	99	1026	Dark shale (dry sand str.)	
7.5	505.5	Sandy shale	TD	50	1076	Uma (some chat) (miss.)
2.5	508	Sand (shaley) (slight odor)				
7	515	Oil sand (poor bleed)				
2	517	Oil sand (shaley) (poor bleed)				
4	521	Shale				
15	536	Lime				
26	562	Shale				
2	564	Coal				
8	572	Shale				
8	580	Lime (shaley)				
12	592	Shale				
3	595	Lime				
12	607	Black shale				
4	611	Lime				
16	627	Shale				
5	632	Lime				

