

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: R J M Oil Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Clafin State: KS Zip: 67525 + 0256
Contact Person: Chris Hoffman
Phone: (620) 786-8744
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Josh Austin
Purchaser: _____

RECEIVED

NOV 17 2010

KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 ΦG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

9/17/2010 9/23/2010 10/05/2010

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25473-00-00

Spot Description: _____

NE NW NE Sec. 24 Twp. 17 S. R. 12 East West

330 Feet from North / South Line of Section

1,650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Barton

Lease Name: Jerry Beran Well #: 1

Field Name: Beran

Producing Formation: Lansing

Elevation: Ground: 1829' Kelly Bushing: 1836'

Total Depth: 3340' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 328 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 67000 ppm Fluid volume: 1000 bbls

Dewatering method used: Allow to dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lawrence B. Miller

Title: President Date: 11-16-2010

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UJC Distribution

ALT I II III Approved by: DG Date: 11/18/10

Operator Name: R J M Oil Company, Inc. Lease Name: Jerry Beran Well #: 1
 Sec. 24 Twp. 17 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, CNL/CDL, MEL, BHC	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>-1205</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1492</td> <td>KB</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Lansing	-1205	KB	Arbuckle	-1492	KB
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample											
Name	Top	Datum											
Lansing	-1205	KB											
Arbuckle	-1492	KB											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	328	Common	180	3%cc 2% gel
Production	7 7/8	5 1/2	15.50	3336	Common	180	10% salt 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3112-3120	Acid 15% 500 gallons	

RECEIVED
 NOV 17 2010
 KCC WICHITA

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3300</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>10-09-2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>23</u>	Gas Mcf <u>0</u>	Water Bbls. <u>5</u>
Gas-Oil Ratio		Gravity <u>38</u>	

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4257

Date	9-17-10	Sec.		Twp.		Range		County	Barber	State	KS	On Location		Finish	11:45 AM
------	---------	------	--	------	--	-------	--	--------	--------	-------	----	-------------	--	--------	----------

Lease	Jerry Beilan	Well No.	1	Location	Indian 1/2 E S5
-------	--------------	----------	---	----------	-----------------

Contractor	Royal #2	Owner	To Quality Oilwell Cementing, Inc.
------------	----------	-------	------------------------------------

Type Job	Surface	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
----------	---------	--	--	--

Hole Size	12 1/4	T.D.	320	Charge To	R J M
-----------	--------	------	-----	-----------	-------

Csg.	8 5/8	Depth	320	Street	
------	-------	-------	-----	--------	--

Tbg. Size		Depth		City		State	
-----------	--	-------	--	------	--	-------	--

Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.		
------	--	-------	--	--	--	--

Cement Left in Csg.	15	Shoe Joint		Cement Amount Ordered	180 3/2
---------------------	----	------------	--	-----------------------	---------

Meas Line	240	Displace	20 BBK		
-----------	-----	----------	--------	--	--

EQUIPMENT				
Pumptrk	1	No. Cementer Helper	Dave	Common
Bulktrk	2	No. Driver	Jason	Poz. Mix
Bulktrk		No. Driver		Gel.

JOB SERVICES & REMARKS

Remarks	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge	
Mileage	

RECEIVED
NOV 17 2010
KCC WICHITA

Signature	Doug Beilan	Tax	
		Discount	
		Total Charge	

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4248

Date 9-22-10 Sec. 24 Twp. 17 Range 12 County Barton State KS On Location Finish 9-23-10 1:15 AM

Lease *Deer Basin* Well No. #1 Location *CD in KS, 1/2 E, 5/8*

Contractor *Royal Rig #2* Owner

Type Job *production* To Quality Oilwell Cementing, Inc. you are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size *7 7/8"* T.D. *3340'* Charge To *KSM Company*

Csg. *5 1/2"* Depth *3336'* Street

Tbg. Size Depth City State

Tool. Depth City State

Cement Left in Csg. *14.00'* Shoe Joint *14.00'* The above was done to satisfaction and supervision of owner agent or contractor.

Meas Line Displace *79 BBcs* Cement Amount Ordered *180s, Common 10% Salt 5% Calcium*

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

3/4 of 1% CD-110 - 300 gal Mud Clear 48

EQUIPMENT

Pumptrk	9	No.	Cement Helper	<i>Neale</i>
Bulktrk	8	No.	Driver	<i>JASON</i>
Bulktrk	<i>P.O.</i>	No.	Driver	<i>Rick</i>

Common
Poz. Mix
Gel.
Calcium
Hulls
Salt
Flowseal
Kol-Seal
Mud CLR 48 <i>500 gal</i>
CFL-117 or CD110 CAF 38
Sand
Handling
Mileage

JOB SERVICES & REMARKS

Remarks:
Rat Hole: *30 SX plugged*
Mouse Hole: *15 SX plugged*
Centralizers: *1, 2, 3, 4, 5, 6, 7, 8, 9*
Baskets: *2, 7*
D/V or Port Collar

Common
Poz. Mix
Gel.
Calcium
Hulls
Salt
Flowseal
Kol-Seal
Mud CLR 48 *500 gal*
CFL-117 or CD110 CAF 38
Sand
Handling
Mileage

plugged mud CLR 48 500 gal
plug Rat hole & Mouse hole
run 135 SX Common 10% Salt 5% Calcium
3/4 of 1% CD-110, shot down
wash up. Displaced with 79 BBcs
of water. Landed plug to 10000 ft's
Robert's Pump hole
500 #s

FLOAT EQUIPMENT
Guide Shoe: *1*
Centralizer: *9 - turbo's*
Baskets: *2*
AFU Inserts: *1*
Float Shoe: *5 1/2"*
Latch Down: *1 Rubber plug*
1 Rotating head Assy
Pumptrk Charge
Mileage

Signature *[Handwritten Signature]*

Tax
Discount
Total Charge

RECEIVED
NOV 17 2010