

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- _____ 007-22488000

County Barber

C - NE - NE - SW Sec. 23 Twp. 33S Rge. 13 XX ^E _W

2310' FSL _____ Feet from (S)N (circle one) Line of Section

2310' FWL _____ Feet from (W)E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (S) (circle one)

Lease Name Magnison Well # 1

Field Name _____

Producing Formation Mississippian

Elevation: Ground 1577' KB 1586'

Total Depth 5130' RTD _____ PBDT 4800'

Amount of Surface Pipe Set and Cemented at 216' Feet

Multiple Stage Cementing Collar Used? XX Yes _____ No

If yes, show depth set 3960' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 2 9/6 12-12-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name MAR 6 1996 _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5506

Name: Woolsey Petroleum Corporation

Address: 107 N. Market, Suite 600

City/State/Zip: Wichita, Kansas 67202-1807

Purchaser: to be determined

Operator Contact Person: Debra K. Clingan

Phone: (316) 267-4379

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Mikeal K. Maune

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ S1OW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: n/a

Well Name: _____

Comp. Date: _____ Old Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

11/07/1995 11/19/1995 12/28/1995
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. Wayne Woolsey

Title: I. Wayne Woolsey, President Date: 03/06/1996

Subscribed and sworn to before me this 6th day of March, 19 96.

Notary Public Debra K. Clingan

Date Commission Expires: March 4, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)



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KANSAS CORPORATION COMMISSION Form ACO-1 (7-91)

MAR 06 1996

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APR 6 1998

CONSERVATION DIVISION
WICHITA, KS

FROM CONFIDENTIAL

CONFIDENTIAL

SIDE TWO 15-007-22488-00-00

Operator Name: Woolsey Petroleum Corporation

Lease Name Magnison Well # 1

Sec. 23 Twp. 33S Rge. 13W
 East
 West

County Barber

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Compensated Neutron Litho-Density Natural Gamma Ray
Dual Induction - SFL - Gamma Ray
Natural Gamma Ray Spectrometry

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Chase	1952	(-366)
Onaga	2796	(-1210)
Topeka	3254	(-1668)
Kanawaka	3582	(-1996)
Heebner	3768	(-2182)
Lansing	3962	(-2376)
Hertha	4388	(-2802)
Mississippian chert	4521	(-2935)
Viola	4839	(-3253)
Arbuckle	5072	(-3486)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-1/4"	10-3/4"	32#	225'	60/40 poz	175	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	5122'	standard	350	Cal seal, salt, Hallad 322 & gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4830'-4839' Misener	9000# 20/40 sand (no acid)	Misener zone
	CIBP @ 4800' (abandon Misener)		
2 SPF	4511'-4638' Mississippian	2350 gal 15% DSFe acid	Miss zone
		14000# 100 mesh, 44000# 12/20 sand	Miss zone

TUBING RECORD Size 2-3/8" Set At 4496' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Not yet connected to sales line _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	300	48	300,000 SCF/STB	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4511' - 4638'

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APR 6 1998

FROM CONFIDENTIAL

MAR 6 1998

CONSERVATION DIVISION
WICHITA, KS

MAGNISON 1
C NE NE SW Sec. 23-33S-13W
Survey: 2310' FSL & 2310' FWL
Barber County, Kansas

CONFIDENTIAL

API# 15-007-224880000
Elev: G.L. 1577'
K.B. 1586'
Spud: 11/07/95

DRILL STEM TEST RESULTS

DST #1 1946'- 2000' (Krider) 30-60-30-90

1st op: wk 1-1½" blow thruout
2nd op: wk 1" blow thruout
Rec: 390' MW (8%M, 92%W) Chls: 92,000 (43,000 mud sys). Rw: .05 @ 75° F
Field calcs: Office calcs:
IHP: 987 FHP: 956 IHP: 1014 FHP: 998
IFP: 72-145 FFP: 187-239 IFP: 103-165 FFP: 204-248
ISIP: 811 FSIP: 811 ISIP: 826 FSIP: 822
BHT: 87° F

DST #2 3350'- 3390' (Deer Creek) 30-60-30-120

1st op: wk to strg blow, 10 min
2nd op: wk to strg blow, 20 min
Rec: 120' MW (10%M, 90%W) Chls: 79,000 (10,000 mud sys). Rw: .062 @ 75° F
Field calcs: Office calcs:
IHP: 1641 FHP: 1609 IHP: 1662 FHP: 1615
IFP: 72-156 FFP: 208-270 IFP: 81-166 FFP: 209-273
ISIP: 1433 FSIP: 1433 ISIP: 1433 FSIP: 1446
BHT: 103° F

DST #3 3736'- 3820' (Snyderville "A") 30-60-20-120

1st op: strg blow, GTS in 20 min, gauge 106 MCF in 23 min, 77.5 MCF in 28 min
2nd op: strg blow, GTS immed, gauge 28 MCF in 5 min, died in 10 min, MW to surf in 20 min (40%M, 60%W),
chls 35,000
Rec: 210' MW (8%M, 92%W) + 660' SW Chls: 92,000 (10,000 mud sys). Rw: .054 @ 75° F
Field calcs: Office calcs:
IHP: 1817 FHP: 1796 IHP: 1842 FHP: 1783
IFP: 291-468 FFP: 489-686 IFP: 299-492 FFP: 510-702
ISIP: 1049 FSIP: 1039 ISIP: 1057 FSIP: 1056
BHT: 107° F

DST #4 4234'- 4270' (Lansing "G" Drum) 30-60-30-120

1st op: wk bldg to strg blow in 6 min
2nd op: wk bldg to good blow, ½" to 6½", in 30 min
Rec: 200' GIP + 100' MW (10%M, 90%W) + 120' W Chls: 81,000 (15,000 mud sys). Rw: .06 @ 75°F
Field calcs: Office calcs:
IHP: 2056 FHP: 2035 IHP: 2088 FHP: 2056
IFP: 41-72 FFP: 104-124 IFP: 62-82 FFP: 131-135
ISIP: 1672 FSIP: 1672 ISIP: 1682 FSIP: 1686
BHT: 114° F

DST #5 4502'- 4555' (Mississippian "BA") 30-60-60-240

1st op: GTS in 3 min, strg blow thruout. 1" orifice gauged 458 - 263 MCF from 5 to 30 min
2nd op: GTS in immed, strg blow thruout. 1" orifice gauged 319 in 5 min; ¾" orifice gauged 227 - 156 MCF
from 10 to 60 min, stab @ 156 MCF last 15 min
Rec: 125' GCM (7%G, 93%M)
Field calcs: Office calcs:
IHP: 2097 FHP: 2066 IHP: 2086 FHP: 2071
IFP: 166-93 FFP: 166-93 IFP: 177-106 FFP: 133-79
ISIP: 914 FSIP: 717 ISIP: 919 FSIP: 739
BHT: 120° F

DST #6 4826'- 4850' (Misener) 30-60-60-240

1st op: strg blow
2nd op: strg blow, GTS in 7 min, TSTM
Rec: 40' GCM (5%G, 95%M)
Field calcs: Office calcs:
IHP: 2327 FHP: 2316 IHP: 2460 FHP: 2319
IFP: 31-31 FFP: 31-31 IFP: 58-31 FFP: 58-33
ISIP: 1910 FSIP: 1952 ISIP: 1907 FSIP: 1966
BHT: 128° F

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MAR 06 1996
CONSERVATION DIVISION
WICHITA, KS

15-007-22488-00-00

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

ORIGINAL

INVOICE

CONFIDENTIAL



HALLIBURTON
ORIGINAL

INVOICE NO.	DATE
906720	11/21/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
MAGNISON 1		BARBER		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		DUKE DRILLING #5	CEMENT PRODUCTION CASING		11/21/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
986665	CARL W DURR			COMPANY TRUCK	99822

WOOLSEY PETROLEUM CORP
BOX 168
MEDICINE LODGE, KS 67104

DIRECT CORRESPONDENCE TO:
P O BOX 428
HAYS KS 67601
913-625-3431

RELEASED

APR 6 1996

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	100	MI	2.85	285.00
		1	UNT		
007-013	MULT STAGE CEMENTING-1ST STAGE	5122	FT	1,895.00	1,895.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,400.00	1,400.00
		1	UNT		
018-317	SUPER FLUSH	12	SK	100.00	1,200.00
26	INSERT VALVE F. S.- 4 1/2"	1	EA	285.00	285.00
847.6316					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	47.00	47.00
815.19113					
40	CENTRALIZER 4-1/2 X 7-7/8	9	EA	45.00	405.00
806.60004					
56	WIPER-RECIPROCATING WALL CLEAN	20	EA	18.00	360.00
806.71220					
71	CEMENTER-TYPE P ES-4-1/2 8RD	1	EA	2,787.00	2,787.00
813.56125					
75	PLUG SET - FREE FALL - 2-STAGE	1	EA	450.00	450.00
813.16410					
320	BASKET-CMT-4 1/2 CSG X 18"OD-	2	EA	97.00	194.00
806.71415					
504-308	CEMENT - STANDARD	225	SK	8.86	1,993.50
508-291	GILSONITE BULK	1125	LB	.40	450.00
508-127	CAL SEAL 60	10	SK	25.90	259.00
509-968	SALT	1050	LB	.15	157.50
507-775	HALAD-322	106	LB	7.00	742.00
504-308	CEMENT - STANDARD	125	SK	8.86	1,107.50
508-291	GILSONITE BULK	625	LB	.40	250.00
508-127	CAL SEAL 60	6	SK	25.90	155.40
509-968	SALT	600	LB	.15	90.00
507-775	HALAD-322	59	LB	7.00	413.00
509-968	SALT	400	LB	.15	60.00

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MAR 06 1996

CONSERVATION DIVISION
WICHITA, KS

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never

15-007-22488-00-00

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

ORIGINAL



INVOICE

CONFIDENTIAL

NOV 27 1995

INVOICE NO.	DATE
906720	11/21/1995

WELL LEASE NO./PROJECT: MAGNISON 1		WELL/PROJECT LOCATION: BARBER ORIGINAL		STATE: KS	OWNER: SAME
SERVICE LOCATION: PRATT	CONTRACTOR: DUKE DRILLING #5	JOB PURPOSE: CEMENT PRODUCTION CASING		TICKET DATE: 11/21/1995	
ACCT. NO.: 986665	CUSTOMER AGENT: CARL W DURR	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA: COMPANY TRUCK	FILE NO.: 99822

WOOLSEY PETROLEUM CORP
BOX 168
MEDICINE LODGE, KS 67104

DIRECT CORRESPONDENCE TO:
P O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
500-207	BULK SERVICE CHARGE	438	CFT	1.35	591.30
500-306	MILEAGE CMTG MAT DEL OR RETURN	961.625	TMI	.95	913.54

INVOICE SUBTOTAL

16,490.74

DISCOUNT-(BID)

5,277.02-

INVOICE BID AMOUNT

11,213.72

- *-KANSAS STATE SALES TAX
- *-PRATT COUNTY SALES TAX

379.94
77.55

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not
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WOOLSEY PETROLEUM CORP.
Approved [Signature]
Date 11/30/95

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KANSAS CORPORATION COMMISSION

MAR 06 1996

CONSERVATION DIVISION
WICHITA, KS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$11,671.21

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved

CONFIDENTIAL
 15-007-22488-00-00
ALLIED CEMENTING CO., INC.

3706

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
Med. Lodge, KS

DATE <u>11-7-95</u>	SEC. <u>23</u>	TWP. <u>33S</u>	RANGE <u>13W</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>9:30 AM</u>	JOB START	JOB FINISH
LEASEMAN <u>Ansior</u>			WELL # <u>1</u>	LOCATION <u>Union Chapel - 1/2 n Cement Bridge</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>1/2W</u>			

CONTRACTOR Duke #5
 TYPE OF JOB Surface
 HOLE SIZE 14 3/4 T.D. 217
 CASING SIZE 10 3/4 DEPTH 216
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 200 MINIMUM 150
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.

OWNER Woolsey Petroleum
 CEMENT

AMOUNT ORDERED 175 sks 60/40/3% Al₂O₃ 2% Gel

COMMON	<u>105</u>	@ <u>6.10</u>	<u>640.50</u>
POZMIX	<u>70</u>	@ <u>3.15</u>	<u>220.50</u>
GEL	<u>3</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>6</u>	@ <u>28.00</u>	<u>168.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>175</u>	@ <u>1.05</u>	<u>183.75</u>
MILEAGE	<u>175 x 10</u>		<u>80.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Larry D.
 # 265 HELPER Carl B.
 BULK TRUCK
 # 258 DRIVER Larry C.
 BULK TRUCK
 # DRIVER

TOTAL \$1321.25

REMARKS:

Cement w/ 175 sks 60/40/3% Al₂O₃ 2% Gel Displace Plug w/ Fresh H₂O Displace In. Stop Pumps. Shutt In. Cement Circ. to Surface

DEPTH OF JOB <u>216'</u>		
PUMP TRUCK CHARGE <u>0-30'</u>		<u>445.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>10</u>	@ <u>2.35</u>	<u>23.50</u>
PLUG <u>wooden 10 1/4"</u>	@ <u>8.50</u>	<u>85.00</u>
	@	
	@	

TOTAL \$523.50

CHARGE TO: Woolsey Petroleum Corp.
 STREET Box 168
 CITY Med. Lodge STATE Ks ZIP 67104

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

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MAR 06 1996

FROM CONFIDENTIAL

CONSERVATION DIVISION
 WICHITA, KS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE \$ 1844.75
 DISCOUNT \$ 368.95 IF PAID IN 30 DAYS
 NET \$ 1475.80

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15 _____ 007-22488000

County Barber

Operator: License # 5506

Name: Woolsey Petroleum Corporation

Address: 107 N. Market, Suite 600

City/State/Zip: Wichita, Kansas 67202-1807

Purchaser: to be determined

Operator Contact Person: Debra K. Clingan

Phone: (316) 267-4379

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Mikeal K. Maune

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: n/a

Well Name: _____

Comp. Date: _____ Old Total Depth: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/07/1995 11/19/1995 12/28/1995
Spud Date Date Reached TD Completion Date

C - NE - NE - SW Sec. 23 Twp. 33S Rge. 13 XX W

2310' FSL _____ Feet from S (circle one) Line of Section

2310' FWL _____ Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Magnison Well # 1

Field Name _____

Producing Formation Mississippian

Elevation: Ground 1577' KB 1586'

Total Depth 5130' RTD PBDT 4800'

Amount of Surface Pipe Set and Cemented at 216' Feet

Multiple Stage Cementing Collar Used? XX Yes _____ No

If yes, show depth set 3960' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 87 12-12-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name MAR 6 License No. _____

Quarter SE Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. Wayne Woolsey

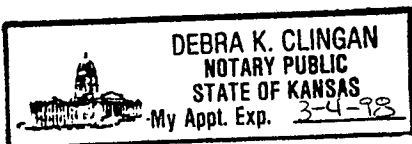
Title: I. Wayne Woolsey, President Date: 03/06/1996

Subscribed and sworn to before me this 6th day of March, 19 96.

Notary Public Debra K. Clingan

Date Commission Expires: March 4, 1998

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)



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MAR 06 1996

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APR 6 1998

CONSERVATION DIVISION
WICHITA, KS

FROM CONFIDENTIAL

Operator Name: Woolsey Petroleum Corporation Lease Name Magnison Well # 1
 Sec. 23 Twp. 33S Rge. 13W County Barber

East
 West

CONFIDENTIAL COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Compensated Neutron Litho-Density Natural Gamma Ray
 Dual Induction - SFL - Gamma Ray
 Natural Gamma Ray Spectrometry

Name	Top	Datum
Chase	1952	(-366)
Onaga	2796	(-1210)
Topeka	3254	(-1668)
Kanawaka	3582	(-1996)
Heebner	3768	(-2182)
Lansing	3962	(-2376)
Hertha	4388	(-2802)
Mississippian chert	4521	(-2935)
Viola	4839	(-3253)
Arbuckle	5072	(-3486)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-1/4"	10-3/4"	32#	225'	60/40 poz	175	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	5122'	standard	350	Cal seal, salt, Hallad 322 & gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4830'-4839' Misener	9000# 20/40 sand (no acid)	Misener zone
	CIBP @ 4800' (abandon Misener)		
2 SPF	4511'-4638' Mississippian	2350 gal 15% DSFe acid	Miss zone
		14000# 100 mesh, 44000# 12/20 sand	Miss zone

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-3/8"	4496'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj. Not yet connected to sales line			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls. 1	Gas	Mcf 300	Water	Bbls. 48	Gas-Oil Ratio 300,000 SCF/STB	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease (If vented, submit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled 4511' - 4638'
 Other (Specify) _____

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CONSERVATION DIVISION
 WICHITA, KS

MAGNISON 1
 C NE NE SW Sec. 23-33S-13W
 Survey: 2310' FSL & 2310' FWL
 Barber County, Kansas

API# 15-007-224880000
 Elev: G.L. 1577'
 K.B. 1586'
 Spud: 11/07/95

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DRILL STEM TEST RESULTS

DST #1 1946'- 2000' (Krider) 30-60-30-90

1st op: wk 1-1½" blow thruout
 2nd op: wk 1" blow thruout
 Rec: 390' MW (8%M, 92%W) Chls: 92,000 (43,000 mud sys). Rw: .05 @ 75° F
Field calcs:
 IHP: 987 FHP: 956 IHP: 1014 FHP: 998
 IFP: 72-145 FFP: 187-239 IFP: 103-165 FFP: 204-248
 ISIP: 811 FSIP: 811 ISIP: 826 FSIP: 822
 BHT: 87° F

DST #2 3350'- 3390' (Deer Creek) 30-60-30-120

1st op: wk to strg blow, 10 min
 2nd op: wk to strg blow, 20 min
 Rec: 120' MW (10%M, 90%W) Chls: 79,000 (10,000 mud sys). Rw: .062 @ 75° F
Field calcs:
 IHP: 1641 FHP: 1609 IHP: 1662 FHP: 1615
 IFP: 72-156 FFP: 208-270 IFP: 81-166 FFP: 209-273
 ISIP: 1433 FSIP: 1433 ISIP: 1433 FSIP: 1446
 BHT: 103° F

DST #3 3736'- 3820' (Snyderville "A") 30-60-20-120

1st op: strg blow, GTS in 20 min, gauge 106 MCF in 23 min, 77.5 MCF in 28 min
 2nd op: strg blow, GTS immed, gauge 28 MCF in 5 min, died in 10 min, MW to surf in 20 min (40%M, 60%W), chls 35,000
 Rec: 210' MW (8%M, 92%W) + 660' SW Chls: 92,000 (10,000 mud sys). Rw: .054 @ 75° F
Field calcs:
 IHP: 1817 FHP: 1796 IHP: 1842 FHP: 1783
 IFP: 291-468 FFP: 489-686 IFP: 299-492 FFP: 510-702
 ISIP: 1049 FSIP: 1039 ISIP: 1057 FSIP: 1056
 BHT: 107° F

DST #4 4234'- 4270' (Lansing "G" Drum) 30-60-30-120

1st op: wk bldg to strg blow in 6 min
 2nd op: wk bldg to good blow, ½" to 6½", in 30 min
 Rec: 200' GIP + 100' MW (10%M, 90%W) + 120' W Chls: 81,000 (15,000 mud sys). Rw: .06 @ 75° F
Field calcs:
 IHP: 2056 FHP: 2035 IHP: 2088 FHP: 2056
 IFP: 41-72 FFP: 104-124 IFP: 62-82 FFP: 131-135
 ISIP: 1672 FSIP: 1672 ISIP: 1682 FSIP: 1686
 BHT: 114° F

DST #5 4502'- 4555' (Mississippian "BA") 30-60-60-240

1st op: GTS in 3 min, strg blow thruout. 1" orifice gauged 458 - 263 MCF from 5 to 30 min
 2nd op: GTS in immed, strg blow thruout. 1" orifice gauged 319 in 5 min; ¾" orifice gauged 227 - 156 MCF from 10 to 60 min, stab @ 156 MCF last 15 min
 Rec: 125' GCM (7%G, 93%M)
Field calcs:
 IHP: 2097 FHP: 2066 IHP: 2086 FHP: 2071
 IFP: 166-93 FFP: 166-93 IFP: 177-106 FFP: 133-79
 ISIP: 914 FSIP: 717 ISIP: 919 FSIP: 739
 BHT: 120° F

DST #6 4826'- 4850' (Misener) 30-60-60-240

1st op: strg blow
 2nd op: strg blow, GTS in 7 min, TSTM
 Rec: 40' GCM (5%G, 95%M)
Field calcs:
 IHP: 2327 FHP: 2316 IHP: 2460 FHP: 2319
 IFP: 31-31 FFP: 31-31 IFP: 58-31 FFP: 58-33
 ISIP: 1910 FSIP: 1952 ISIP: 1907 FSIP: 1966
 BHT: 128° F

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