

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8169 EXPIRATION DATE 6/30/84

OPERATOR AVANTI PETROLEUM, INC. API NO. 15-007-21,681-00-00

ADDRESS 1617 South Rock Road / Suite 102 COUNTY Barber

Wichita, KS 67207 FIELD Wildcat BROOKS YOUNGER, NO

\*\* CONTACT PERSON Edward E. Miller PROD. FORMATION Mississippi  
PHONE (316)-685-7293

PURCHASER Koch Oil Company LEASE Lonker-Harrell

ADDRESS Box 2256 WELL NO. #1

Wichita, KS 67201 WELL LOCATION C-NW-NW

DRILLING H-30 Drilling, Inc. 580 Ft. from North Line and

CONTRACTOR ADDRESS 251 North Water / Suite 10 560 Ft. from West Line of (X)

Wichita, KS 67202 the NW (Qtr.) SEC 14 TWP 32S RGE 13 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

		14	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 5000' PBTD

SPUD DATE 10-3-83 DATE COMPLETED 10-16-83

ELEV: GR 1686 DF 1692 KB

DRILLED WITH ~~XXXX~~ (ROTARY) ~~XXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 394' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other GOR

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

*Rec'd 3-9-84*

A F F I D A V I T

Edward E. Miller, being of lawful age, hereby certifies that:

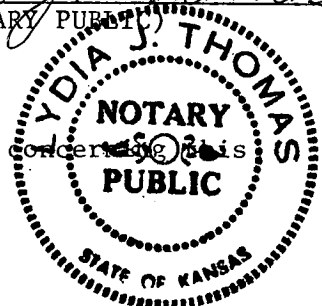
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Edward E. Miller*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of March, 1984.

*Sydia J. Thomas*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-5-88



\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.					
Red Bed		0'	42'	HEEBNER	3754' (-2061)
Red Bed & Sand		42'	545'	DOUGLAS SH.	3790' (-2097)
Red Bed		545'	999'	DOUGLAS SD.	3904' (-2211)
Red Bed, Shale 7 Shells		999'	1090'	LANSING	3942' (-2249)
Red Bed & Shale		1090'	1950'	MISS CHERT	4444' (-2751)
Shale & Lime		1950'	2100'	MISS LMSTONE	4492' (-2799)
Lime & Shale		2100'	4595'	KINDERHOOK	4670' (-2977)
Shale & Lime		4595'	4696'	VIOLA	4770' (-3077)
Lime & Shale		4696'	5000'	SIMPSON SH.	4862' (-3169)
R.T.D.		5000'		SIMPSON SD.	4883' (-3190)
				ARBUCKLE	4972' (-3279)
Drill Stem Test #1, 4442'-4470', (MISS) 30-60-45-90, recovered 30 gas cut mud, IFP - 83-83#, ISIP - 286#, FFP - 59-59#, FSIP - 310# Still building IHP - 2139#, FHP - 2104#, BHT - 121°F					
DST #2, 4806'-4857', (VIOLA) 30-30-30-30, recovered 10' mud, IFP - 47-47#, ISIP - 47#, FFP - 47-47#, FSIP - 47#, IHP - 2376#, FHP - 2354#, BHT - 124°F					
DST #3, 4844'-4891', (SIMPSON SAND) 30-60-30-120, recovered 60' mud, IFP - 34-34#, ISIP - 1674#, FFP - 34-34#, FSIP - 1707#, IHP - 2435#, FHP - 2379#, BHT 127°F					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	394'	Class H	250	2% gel, 3% C.C.
Production	7-7/8"	5-1/2"	15 1/2 #	4555'	Surefill Class A	175	6% gypseal, 1/2 of 1% C.C.

LINER RECORD (None)

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			(1 SPF)	SSB2 - .50 Pentra. - 23.64	4430'-4465'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	4420'	(None)			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons of Kansas clean-up acid, 7 1/2% HCL	4430'-4465' (1 SPF)
Nitrogen Frac with 3810 CCF N2, 150 bbls water & 25000# Sand	4430'-4465' (1 SPF)

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
March 1, 1984	Flowing			
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	98.20 bbls.	1,000 MCF	0%	
Disposition of gas (vented, used on lease or sold)			Perforations	