

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32158
Name: H&B Petroleum Corporation
Address 1: PO Box 277
Address 2: _____
City: Ellinwood State: Kansas Zip: 67526 + 0 2 7 7
Contact Person: Al Hammersmith
Phone: (620) 564-3002
CONTRACTOR: License # 34066
Name: Trinity Oilfield Services
Wellsite Geologist: James Musgrove
Purchaser: National Cooperative Refinery Association

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
05-29-2010 06-05-2010 07-22-2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23860-00-00
Spot Description: 50' South
SW NE NW Sec. 7 Twp. 10 S. R. 19 East West
1,040 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Ouderkirk Well #: 13
Field Name: Marcotte
Producing Formation: Arbuckle
Elevation: Ground: 2225 Kelly Bushing: 2230
Total Depth: 3876 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 305 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1686 Feet
If Alternate II completion, cement circulated from: 1686
feet depth to: surface w/ 450 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3200 ppm Fluid volume: 5840 bbls
Dewatering method used: no water to transfer
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: November 11, 2010

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
Date: _____
 Confidential Release Date: NOV 19 2010
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 11/22/10

Operator Name: H&B Petroleum Corporation Lease Name: Ouderkirk Well #: 13

Sec. 7 Twp. 10 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1652</td> <td></td> </tr> <tr> <td>Base Anhydrite</td> <td>1686</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3229</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3434</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3473</td> <td></td> </tr> <tr> <td>Base of Kansas City</td> <td>3678</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3768</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1652		Base Anhydrite	1686		Topeka	3229		Heebner	3434		Lansing	3473		Base of Kansas City	3678		Arbuckle	3768	
Name	Top	Datum																							
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Lansing	3473																								
Base of Kansas City	3678																								
Arbuckle	3768																								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	308	Common	185	3%CC, 2% gel
Production	7 7/8	5 1/2	14#	3875	60/40	75	1/4# flolite
					HSC	200	10% salt, 2% gel, 1/2 # flocel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				60/40 450 1/2 # flolite

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3792-3799	750 gals 15% MCA	3774
4	3782-3789	1000 gals 15% MCA	3748
4	3768-3780	3500 gals 20% NE/FE	CIBP@3790.5

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3822</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED NOV 19 2010
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Date of First, Resumed Production, SWD or ENHR. <u>07-24-2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			KCC WICHITA	
Estimated Production Per 24 Hours	Oil Bbbs. <u>110</u>	Gas Mcf	Water Bbbs. <u>30</u>	Gas-Oil Ratio	Gravity <u>30</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3768-3792</u> <u>Arbuckle</u>
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PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 123039

Invoice Date: Jun 6, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:

H & B Petroleum Corp.
P. O. Box 277
Ellinwood, KS 67526

Customer ID	Well Name# or Customer P.O.	Payment Terms	
H&B	Ouderkirk #13	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Jun 6, 2010	7/6/10

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	ASC Class A	16.70	3,340.00
450.00	MAT	Lightweight Class A	11.85	5,332.50
150.00	MAT	Flo Seal	2.45	367.50
325.00	SER	Handling	2.25	731.25
30.00	SER	Mileage 325 sx @ .10 per sk per mi	32.50	975.00
1.00	SER	D V Job	1,957.00	1,957.00
30.00	SER	Pump Truck Mileage	7.00	210.00
1.00	EQP	5.5 D V Tool	2,832.00	2,832.00
12.00	EQP	5.5 Turbolizers	42.00	504.00
3.00	EQP	5.5 Basket	161.00	483.00
1.00	EQP	5.5 AFU Float Shoe	214.00	214.00

RECEIVED
NOV 19 2010
KCC WICHITA

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 4236.56

ONLY IF PAID ON OR BEFORE

Jul 1, 2010

Subtotal	16,946.25
Sales Tax	692.87
Total Invoice Amount	17,639.12
Payment/Credit Applied	
TOTAL	17,639.12

ALLIED CEMENTING CO., LLC. 041709

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
6-6-10	7	10	19			1:00 a.m.	2:00 a.m.
CODES Kirk LEASE	WELL # 13	LOCATION Zurich 2w 25 1/2w Sinto				COUNTY KANS	STATE KS
OLD OR NEW (Circle one)							

CONTRACTOR (-D) Drilling
 TYPE OF JOB DV Job
 HOLE SIZE 5 7/8 T.D. 3875
 CASING SIZE 5 1/2 DEPTH 3892
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DV Tool # DEPTH 1686
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 14'
 CEMENT LEFT IN CSG. 14'
 PERFS. _____
 DISPLACEMENT B=94 1/2 BCL T=41 1/4 BCL

OWNER _____
 CEMENT
 AMOUNT ORDERED 200 ASC 10% salt 200 lbs
1/4" FLO
450 6940 1/4" FLO LITE

EQUIPMENT
 PUMP TRUCK CEMENTER Craig
 # 398 HELPER Paul
 BULK TRUCK
 # 473 DRIVER Ron
 BULK TRUCK
 # 456 DRIVER Alvin

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	<u>200</u>	@ <u>16.70</u>	<u>3340.00</u>
	@		
<u>Lite</u>	<u>450</u>	@ <u>11.85</u>	<u>5332.50</u>
<u>Flo Sal</u>	<u>150</u>	@ <u>2.45</u>	<u>367.50</u>
	@		
	@		
	@		
	@		
HANDLING	<u>325</u>	@ <u>2.25</u>	<u>731.25</u>
MILEAGE	<u>110 1/2/mi</u>		<u>975.00</u>
TOTAL			<u>10,746.35</u>

REMARKS:

Insert Seal @ 3878 Insert opened @ 800 psi.
Mixed 25% 6940 1/4" FLO LITE + 200% ASC 10% Salt
2 1/2 Gal 1/4" FLO. Displaced 94 1/2 BCL Plug landed @
1500 psi. Drop Bomb + Circulate 1 HR.
Rathok 305K Mix cement down casing +
Displace Plug - CEMENT Circulated!
Plug landed 2000 psi + held bleed pressure def.

Thanks!

CHARGE TO: H+B
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1957.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>30</u>	@ <u>7.00</u>	<u>210.00</u>
MANIFOLD	@		
	@		
TOTAL			<u>2167.00</u>

PLUG & FLOAT EQUIPMENT

<u>5 1/2 DV Tool</u>			<u>2832.00</u>
<u>12 Toolizers</u>	@ <u>42.00</u>		<u>504.00</u>
<u>3 Baskets</u>	@ <u>161.00</u>		<u>483.00</u>
<u>AFU Float shoe</u>	@		<u>214.00</u>
	@		
	@		
TOTAL			<u>4033.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 4033.00
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Mike Hammersmith
 SIGNATURE Mike Hammersmith



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 122892

Invoice Date: May 29, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
H & B Petroleum Corp. P. O. Box 277 Ellinwood, KS 67526

Customer ID	Well Name# or Customer P.O.	Payment Terms	
H&B	Quder Kirk #13	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	May 29, 2010	6/28/10

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Class A Common	13.50	2,430.00
4.00	MAT	Gel	20.25	81.00
6.00	MAT	Chloride	51.50	309.00
90.00	SER	Handling	2.25	202.50
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Surface	991.00	991.00
30.00	SER	Pump Truck Mileage	7.00	210.00
1.00	EQP	8.5/8 Wooden Plug	53.00	53.00

RECEIVED
NOV 19 2010
KCC WICHITA

Subtotal	4,576.50
Sales Tax	152.27
Total Invoice Amount	4,728.77
Payment/Credit Applied	
TOTAL	4,728.77

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1144.73

ONLY IF PAID ON OR BEFORE

Jun 23, 2010

ALLIED CEMENTING CO., LLC. 041606

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>5-29-10</u>	SEC. <u>7</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30pm</u>	JOB FINISH <u>12:00am</u>
LEASE <u>Ouderkirk</u>		WELL # <u>13</u>	LOCATION <u>Zurich KS 3 West 2 South</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>1/2 East South into</u>				

CONTRACTOR LD Drilling Rig #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 300'
 CASING SIZE 8 5/8 DEPTH 308'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 18.66 Bbl
 EQUIPMENT _____

PUMP TRUCK CEMENTER John Roberts
 # 417 HELPER John
 BULK TRUCK _____
 # 481 DRIVER Ron
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Est. circulation
Mix 180 sk cement
Displace plug w/ 18.66 Bbl H₂O
Cement Did Circulate

CHARGE TO: H&B Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Bill Owen
 SIGNATURE Bill Owen

OWNER _____
 CEMENT AMOUNT ORDERED 180 com 3% cc 2% Gel
 COMMON 180 @ 13.50 2430.00
 POZMIX _____ @ _____
 GEL 7 @ 20.25 141.75
 CHLORIDE 6 @ 51.50 309.00
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 90 @ 2.25 202.50
 MILEAGE SK/rm/10 @ _____ 300.00
 TOTAL 3322.50

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 991.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 30 @ 7.00 210.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 1201.00

PLUG & FLOAT EQUIPMENT

_____ @ _____
8 5/8 Wooden Plug @ 53.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 53.00

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS