

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/23/10

Operator: License # 4058
 Name: American Warrior, Inc.
 Address: P. O. Box 399
 City/State/Zip: Garden City, KS 67846
 Purchaser: NCRA
 Operator Contact Person: Joe Smith
 Phone: (620) 275-2963
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Marc Downing
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-2-08	8-13-08	9-24-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20,615 - 0000
 County: Ford County, KS
 SE SW NW SW Sec. 14 Twp. 25 S. R. 21 East West
1350 FNL/1371 feet from S N (circle one) Line of Section
335 FEL 4986 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: OFFERLE Well #: 1-14
 Field Name: BELLFONT SOUTH
 Producing Formation: KC/B
 Elevation: Ground: 2309' Kelly Bushing: 2321'
 Total Depth: 4850' Plug Back Total Depth: 4286'
 Amount of Surface Pipe Set and Cemented at 269 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1392' Feet
 If Alternate II completion, cement circulated from 1392'
 feet depth to SURFACE w/ 200 sx cmt.

Drilling Fluid Management Plan ARTINS 22909
 (Data must be collected from the Reserve Pit)
 Chloride content 11,000 ppm Fluid volume 320 bbls
 Dewatering method used EVAPORATED
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Compliance Coordinator Date: 10-23-08
 Subscribed and sworn to before me this 23rd day of October
 2008
 Notary Public: [Signature]
 Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
 Notary Public - State of Kansas
 My Appt. Expires 09-12-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 27 2008

Operator Name: American Warrior, Inc. Lease Name: OFFERLE Well #: 1-14
 Sec. 14 Twp. 25 S. R. 21 East West County: Ford County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Microresistivity Log, Dual Compensated Porosity Log, Dual Induction Log, Borehole Compensated Sonic Log, Sonic Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Top Anhydrite	1426	+895
Base Anhydrite	1446	-875
Heebner	4011	-1690
Lansing	4124	-1803
BKC	4506	-2185
Marmaton	4529	-2208
Cherokee Sh	4654	-2333
Osage	4763	-2442

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	269'	Common	175	3% CC, 2% Gel
Production	7-7/8"	4-1/2"	10.5#	4312'	EA-2	200	

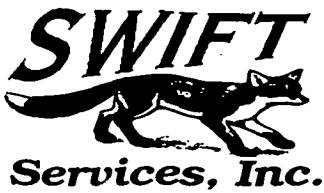
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4163' to 4168'	500 Gal, 15% MCA, 1 bpm@250#'s	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2-3/8"	4285'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
SI		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____



CHARGE TO:
American Woodzer Inc
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 14968

PAGE 1 OF 1

SERVICE LOCATIONS
 1. **Ness City, Ks**
 WELL/PROJECT NO. **1-14** LEASE **OFFERLE** COUNTY/PARISH **FORD** STATE **Ks** CITY DATE **9-23-08** OWNER **SAME**
 2. TICKET TYPE SERVICE SALES CONTRACTOR **CoTools** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO.
 3. WELL TYPE **OTL** WELL CATEGORY **DEVELOPMST** JOB PURPOSE **CEMENT PORT COLLAR** WELL PERMIT NO. WELL LOCATION **Bellevue, Ks - 3E, 1/2S, E2W0**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #104	70	ME		7.00	490.00
577		1			PUMP SERVICE	1	JOB	1392	FT	1000.00
105		1			PORT COLLAR OPENING TOOL	1	JOB		400.00	400.00
330		1			SWIFT MULT-DRUSEY STANDARD	200	SKS		16.00	3200.00
276		1			FLOCELE	50	lbs		1.50	75.00
288		1			SARK SAND	1	SK		25.00	25.00
290		1			D-ADD	2	GAL		35.00	70.00
581		1			SERVICE CHARGE CEMENT	200	SKS		1.90	380.00
583		1			DRAINAGE	19970	lbs	698.95	m	1.75

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 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 MICHITA, KS
 OCT 27 2008

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **9-23-08** TIME SIGNED **1400** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					6863.16
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	7125.18

Ford TAX 6.95% 262.02

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAVE WILSON** APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-23-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR Inc WELL NO. 1-14 LEASE OFFERLE JOB TYPE COMB JT PORT COLLAR TICKET NO. 14968

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
								2 3/8 x 4 1/2 RBP = 3422 PORT COLLAR = 1392'
	1415		7		✓		1000	PSE TEST RBP - HELD
	1425		4		✓			SPOT 1 SK SAND @ 1400' LET FALL
	1505	2	2		✓		600	OPEN PORT COLLAR - INT RATE
	1515	3 1/2	111		✓		500 AVG	MIX CEMENT 200 SMD 1/4" FLOCCEL P/SK (LOST CIRCULATION) 30 BBL MIXED 3X SHUTDOWN
	1700	3	4 1/2		✓		650	DISPLACE CEMENT
	1710				✓		1000	CLOSE PORT COLLAR - PSE TEST - HELD CIRCULATED 15 SKS CEMENT TO PRT
	1725	3 1/2	25		✓		500	RUN 4 JTS - CIRCULATE CLEAN WASH TRUCK
	1815	3 1/2	50		✓		650	RUN TUBING - CIRCULATE SAND OFF RBP
	1900							JOB COMPLETE

THANK YOU
WAYNE, BRETT, DON

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OCT 27 2008

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: American Warrior Inc.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No 14883
 PAGE 1 OF 12

SERVICE LOCATIONS: 1. Ness City KS WELL/PROJECT NO. 1-14 LEASE Offerle COUNTY/PARISH Edwards STATE KS CITY _____ DATE 8-13-08 OWNER _____
 2. _____ TICKET TYPE SERVICE CONTRACTOR Duke Orla Co. RIG NAME/NO. Rig 1 SHIPPED VIA Location DELIVERED TO _____ ORDER NO. _____
 3. _____ WELL TYPE Oil WELL CATEGORY Developmental JOB PURPOSE Cement Production Casing WELL PERMIT NO. _____ WELL LOCATION Bellefont KS-3E 1/2 S Einta
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk #104	70	mi			7.00	490.00
578		1			Pump Charge Long String	1	ea	4312	ft	1400.00	1400.00
325		1			Standard Cement	200	bsks			13.00	2600.00
405		1			Formation Packer Shoe 4 1/2	1	ea			1475.00	1475.00
406		1			Latch Down Plug & Baffle 4 1/2	1	ea			210.00	210.00
404		1			Port Collar 4 1/2	1	ea	1392	ft	2250.00	2250.00
403		1			Cement Basket 4 1/2	2	ea			300.00	600.00
402		1			Centralizer 4 1/2	10	ea			85.00	850.00
221		1			Liquid KCL	2	gal			26.00	52.00
281		1			Mudflush	500	gal			1.00	500.00

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 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 8-13-08 TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				10427	100
WE UNDERSTOOD AND MET YOUR NEEDS?				2725	85
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	13,152.85
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	605.03
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		Edwards 6.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	13,757.88

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Corsair APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14883

CUSTOMER American Warrior
WELL Offerle 1-14
DATE 8-13-08
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
284		1				Calseal	9	sks			30 ⁰⁰	270 ⁰⁰
283		1				Salt	1008	lbs			0 ²⁰	201 ⁶⁰
285		1				CFR-1	100	lbs			4 ⁵⁰	450 ⁰⁰
276		1				Flocele	50	lbs			1 ⁵⁰	75 ⁰⁰
290		1				D-Air	2	gal			35 ⁰⁰	70 ⁰⁰
581						SERVICE CHARGE					1 ⁹⁰	380 ⁰⁰
583						MILEAGE CHARGE					1 ⁷⁵	1279 ²⁵

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 CONSERVATION DIVISION
 OCT 27 2008
 MOORE, PA

CONTINUATION TOTAL 2725.85

JOB LOG

SWIFT Services, Inc.

DATE **8-13-08** PAGE NO. **1**

CUSTOMER **American Warrior** WELL NO. **1-14** LEASE **Offerte** JOB TYPE **Cement Production Casing** TICKET NO.

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								4 1/2 10.5 Casing Port Collar - 1392' Top of 69 - Bottom of 70 Centralizer - 1, 2, 3, 4, 5, 6, 7, 8, 68, 70 Cement Basket - 2, 69 Total Pipe 4312 Total # of JTs - 102 PBD - 4288 Landing JT - 1 TD - 4850 103 JTs
	1600							On Location - Rig laying down
	1930							Start Casing
	2230							Break Circulation - Drop Ball
	2245					1400		Set Packer Shoe - 1400 psi
	2330	6	32	✓		400		Pump Flushes
	2340	2	6	✓				Plug Best Hole & Mouse Hole 25 sks
	2345	4	48	✓		250		Cement Casing
	2353							Drop Plug - Wash pumping lines
	2357	6 1/2				250		Start Displacement
	00:04	6 1/2	43			400		Catch Cement
	00:06	6 1/2	60			800		Lift Cement
	00:09	6 1/2	68.1	✓		1500		Plug Down - Land at 1500 psi to Latch Plug in
	00:10							Release Pressure - Hold
	00:20							Wash up Truck

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CONSERVATION DIVISION
WICHITA, KS

Thank you
Brett, Dave, Russ, & Wayne

ALLIED CEMENTING CO., LLC. 33095

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>8-3-08</u>	SEC <u>14</u>	TWP. <u>25s</u>	RANGE <u>21w</u>	CALLED OUT <u>8:00 pm</u>	ON LOCATION <u>12:30am</u>	JOB START <u>1:00am</u>	JOB FINISH <u>2:00am</u>
LEASE <u>offerle</u>	WELL # <u>1-14</u>	LOCATION <u>offerle, 3w, 1s</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke #1
 TYPE OF JOB Surface
 HOLE SIZE _____ T.D. 268.84
 CASING SIZE 8 5/8 DEPTH 268.84
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300 psi MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20 ft
 CEMENT LEFT IN CSG. 20 ft
 PERFS. _____
 DISPLACEMENT Fresh water

OWNER American Warrior

CEMENT AMOUNT ORDERED 175 sx common, 3% cc 2 gel

COMMON	<u>175 sx</u>	@	<u>13.65</u>	<u>2,388.75</u>
POZMIX		@		
GEL	<u>3 sx</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5 sx</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		

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WICHITA, KS

HANDLING	<u>183 sx</u>	@	<u>2.25</u>	<u>411.75</u>
MILEAGE	<u>183 x 65 x .10</u>			<u>1,189.50</u>
TOTAL				<u>4,336.95</u>

REMARKS:

pipe on bottom, break circulation, pump 175sx common, 3% cc, 2 gel, shutdown release plug, displace with 15 3/4 bbls fresh water, shut in, rig down, cement did circulate

SERVICE

DEPTH OF JOB	<u>268.84</u>		<u>999.00</u>	
PUMP TRUCK CHARGE				
EXTRA FOOTAGE		@		
MILEAGE	<u>65</u>	@	<u>7.50</u>	
MANIFOLD	<u>head Rent</u>	@	<u>111.00</u>	
TOTAL				<u>1,597.50</u>

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thank You

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden plug</u>	@	<u>67.00</u>	<u>67.00</u>	
	@			
	@			
	@			
TOTAL				<u>67.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Mike Godfrey
 SIGNATURE Mike Godfrey