

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

10/30/10

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

OPERATOR: License # 34132  
Name: Mikol Oil, LLC  
Address 1: 1000 W. 37th Street  
Address 2: \_\_\_\_\_  
City: Hays State: Ks Zip: 67601 + \_\_\_\_\_

Contact Person: Larry Denning  
Phone: ( 785 ) 259-2360

CONTRACTOR: License # 33493  
Name: American Eagle Drilling, LLC

Wellsite Geologist: Ed Glassman  
Purchaser: NCRA

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
08-02-2009      08-07-09      08-18-09  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 163-23816-00-00

Spot Description: 150' S.  
\_\_\_\_\_ W/2 \_\_\_\_\_ SW \_\_\_\_\_ SE Sec. 27 Twp. 10 S. R. 17  East  West  
510 Feet from  North /  South Line of Section  
2296 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Rooks

Lease Name: Richmond Well #: 1-27

Field Name: Colby - East

Producing Formation: Cong. sand

Elevation: Ground: 1985 Kelly Bushing: 1991

Total Depth: 3630 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 218 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1253 Feet

If Alternate II completion, cement circulated from: 1253

feet depth to: surface w/ 145 sx cmt.

Drilling Fluid Management Plan ATTAINS 11-10-09  
*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Denning

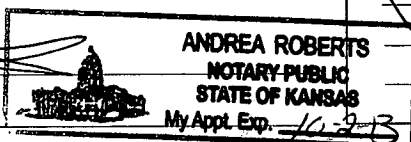
Title: Partner Date: 10-30-09

Subscribed and sworn to before me this 31 day of Oct

20 009.

Notary Public: Andrea Roberts

Date Commission Expires: 10-2-13



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Mikol Oil, LLC Lease Name: Richmond Well #: 1-27  
 Sec. 27 Twp. 10 S. R. 17  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Compensated Porosity, Cement Bond, Microresistivity, Temperature Survey, Borehole Compensated Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1232</td> <td>+ 758</td> </tr> <tr> <td>Topeka</td> <td>2925</td> <td>- 934</td> </tr> <tr> <td>Heebner</td> <td>3150</td> <td>- 1163</td> </tr> <tr> <td>Lansing</td> <td>3187</td> <td>- 1197</td> </tr> <tr> <td>Base of Kansas City</td> <td>3436</td> <td>- 1444</td> </tr> <tr> <td>Conglomerate sand</td> <td>3506</td> <td>- 1513</td> </tr> <tr> <td>Arbuckle</td> <td>3576</td> <td>-1584</td> </tr> </table>	Name	Top	Datum	Anhydrite	1232	+ 758	Topeka	2925	- 934	Heebner	3150	- 1163	Lansing	3187	- 1197	Base of Kansas City	3436	- 1444	Conglomerate sand	3506	- 1513	Arbuckle	3576	-1584
Name	Top	Datum																							
Anhydrite	1232	+ 758																							
Topeka	2925	- 934																							
Heebner	3150	- 1163																							
Lansing	3187	- 1197																							
Base of Kansas City	3436	- 1444																							
Conglomerate sand	3506	- 1513																							
Arbuckle	3576	-1584																							

OCT 30 2009

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	20#	218'	Common	150	3% CC, 2% gel
Production	7.875"	5.5"	15.50#	3629'	Pro C	145	10% salt, 1/4 # flowseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1253 - surface	Common	200	Q MDC cement with 1/4 # flowseal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
4	3582-85	RECEIVED KANSAS CORPORATION COMMISSION	
4	3506-12	NOV 02 2009	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3488.75</u> Packer At: <u>none</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>08-24-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>55.11</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>3.34</u> Gas-Oil Ratio <u>NA</u> Gravity <u>25</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3506-12</u>
---	---	--

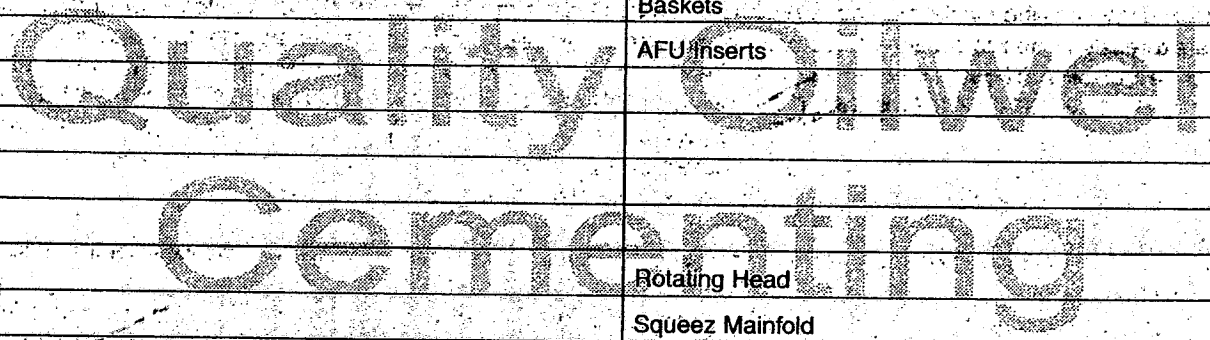
# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3304

Date	Sec.	Twp.	Range	County	State	On Location	Finish																				
			127																								
Lease		Well No.		Location																							
Contractor				Owner																							
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.																							
Hole Size		T.D.		Charge To																							
Csg.		Depth		Street																							
Tbg. Size		Depth		City State																							
Drill Pipe		Depth		City State																							
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.																							
Cement Left in Csg.		Shoe Joint		<p align="center"><b>CEMENT</b></p> <table border="1"> <tr> <td>Press Max.</td> <td>Minimum</td> <td>Amount Ordered</td> <td></td> </tr> <tr> <td>Meas Line</td> <td>Displace</td> <td>Common</td> <td>150 @ 10.00 = 1500.00</td> </tr> <tr> <td>Perf.</td> <td></td> <td>Poz. Mix</td> <td></td> </tr> <tr> <td></td> <td></td> <td>Gel.</td> <td>3 @ 17.00 = 51.00</td> </tr> <tr> <td></td> <td></td> <td>Calcium</td> <td>5 @ 42.00 = 210.00</td> </tr> </table>				Press Max.	Minimum	Amount Ordered		Meas Line	Displace	Common	150 @ 10.00 = 1500.00	Perf.		Poz. Mix				Gel.	3 @ 17.00 = 51.00			Calcium	5 @ 42.00 = 210.00
Press Max.	Minimum	Amount Ordered																									
Meas Line	Displace	Common	150 @ 10.00 = 1500.00																								
Perf.		Poz. Mix																									
		Gel.	3 @ 17.00 = 51.00																								
		Calcium	5 @ 42.00 = 210.00																								
EQUIPMENT		NOV 02 2009																									
Pumptrk	No.	Cementer																									
		Helper																									
Bulktrk	No.	Driver	KCC																								
		Driver																									
Bulktrk	No.	Driver																									
		Driver																									
<b>JOB SERVICES &amp; REMARKS</b>				<p align="center">RECEIVED KANSAS CORPORATION COMMISSION NOV 02 2009</p>																							
Pumptrk Charge		SFC 400.00																									
Mileage		35 @ 6.00 = 210.00		<p align="center">CONSERVATION DIVISION WICHITA, KS</p>																							
Footage																											
		Total 610.00																									
Remarks:				<table border="1"> <tr> <td>Handling</td> <td>150 @ 1.75</td> <td>276.50</td> </tr> <tr> <td>Mileage</td> <td></td> <td>250.00</td> </tr> <tr> <td>Pump Truck Charge</td> <td></td> <td>610.00</td> </tr> </table>				Handling	150 @ 1.75	276.50	Mileage		250.00	Pump Truck Charge		610.00											
Handling	150 @ 1.75	276.50																									
Mileage		250.00																									
Pump Truck Charge		610.00																									
				<b>FLOAT EQUIPMENT</b>																							
				Guide Shoe																							
				Centralizer																							
				Baskets																							
				AFU Inserts																							
				Rotating Head																							
				Squeeze Mainfold																							
				Tax																							
				Discount																							
X Signature				Total Charge 2200.00																							



# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3322

Date	8-8-09	Sec	27	Twp.	10	Range	17	County	Rooks	State	KS	On Location		Finish	2:30 AM	
Lease	Richmond	Well No.	1-27	Location		Codel RD 2W 6S										
Contractor	AMERICAN Eagle							Owner								
Type Job	Long String							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8		T.D.	3630'			Charge To									
Csg.	5 1/2" 15 1/2"		Depth	3629'			MIKOL OIL									
Tbg. Size			Depth	Street												
Drill Pipe			Depth	City State												
Tool	Collar		Depth	1253' TOP			The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	16'		Shoe Joint	16'			CEMENT									
Press Max.			Minimum	Amount Ordered												
Meas Line			Displace	86 Bbls			Common 175 @ 12.00									
Perf.				Poz. Mix												
EQUIPMENT <del>CONFIDENTIAL</del>																
Pumptrk	1	No.	Cementor	OCT 20 2009												
			Helper													
Bulktrk	11	No.	Driver	NOV												
			Driver													
Bulktrk		No.	Driver													
			Driver	Salt 22 @ 12.50 275.00												
JOB SERVICES & REMARKS																
Pumptrk Charge	Long String		750.00			RECEIVED										
Mileage	35 @ 5.00		210.00			KANSAS CORPORATION COMMISSION										
Footage			Total 960.00			NOV 02 2009										
Remarks:													Handling 197 @ 5.00			
													Mileage			
													Pump Truck Charge			
FLOAT EQUIPMENT																
													Guide Shoe 1			
													Centralizer 7 315.00			
													Baskets 9 350.00			
													AFU Inserts 1 25.00			
													390.00			
													100.00			
													150.00			
													Rotating Head			
													Squeeze Mainfold			
													Tax 285.00			
													Discount (1718.00)			
X Signature													Total Charge 7025.00			



# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3322

Date	8-8-09	Sec.	27	Twp.	10	Range	17	County	ROOKS	State	KS	On Location		Finish	2:30 AM
------	--------	------	----	------	----	-------	----	--------	-------	-------	----	-------------	--	--------	---------

Lease	Richmond	Well No.	1-27	Location	Colell RD 2W 6S
-------	----------	----------	------	----------	-----------------

Contractor	AMERICAN Eagle	Owner	
------------	----------------	-------	--

Type Job	Long String	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
----------	-------------	---	--

Hole Size	7 7/8	T.D.	3630'	Charge To	MIKOL OIL
-----------	-------	------	-------	-----------	-----------

Csg.	5 1/2" 15 1/2'	Depth	3629'	Street	
------	----------------	-------	-------	--------	--

Tbg. Size		Depth		City		State	
-----------	--	-------	--	------	--	-------	--

Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.		
------------	--	-------	--	--	--	--

Tool	Collar	Depth	1253' TOP	CEMENT		
------	--------	-------	-----------	--------	--	--

Cement Left in Csg.	16'	Shoe Joint	16'	Amount Ordered		
---------------------	-----	------------	-----	----------------	--	--

Press Max.		Minimum		Common 175 @ 12.00		
------------	--	---------	--	--------------------	--	--

Meas Line		Displace	86 Bbls	Poz. Mix		
-----------	--	----------	---------	----------	--	--

Perf.		EQUIPMENT			Gel.	
-------	--	-----------	--	--	------	--

Pumptrk	1	No.		Cementer		Calcium	
---------	---	-----	--	----------	--	---------	--

Bulktrk	11	No.		Helper		Mills	
---------	----	-----	--	--------	--	-------	--

Bulktrk		No.		Driver		Salt 22 @ 12.50 = 275.00	
---------	--	-----	--	--------	--	--------------------------	--

JOB SERVICES & REMARKS				Flowseal			
------------------------	--	--	--	----------	--	--	--

Pumptrk Charge	Long String	750.00	RECEIVED KANSAS CORPORATION COMMISSION NOV 02 2009				
----------------	-------------	--------	--	--	--	--	--

Mileage	35 @ 5.00	210.00	CONSERVATION DIVISION WICHITA, KS				
---------	-----------	--------	--------------------------------------	--	--	--	--

Footage			Total 960.00				
---------	--	--	--------------	--	--	--	--

Remarks:		Handling	197 @ 5.00	Pump Truck Charge			
----------	--	----------	------------	-------------------	--	--	--

		Mileage		FLOAT EQUIPMENT			
--	--	---------	--	-----------------	--	--	--

		Pump Truck Charge		Guide Shoe 1			
--	--	-------------------	--	--------------	--	--	--

				Centralizer 7			
--	--	--	--	---------------	--	--	--

				Baskets 0			
--	--	--	--	-----------	--	--	--

				AFU Inserts			
--	--	--	--	-------------	--	--	--

				Rotating Head			
--	--	--	--	---------------	--	--	--

				Squeez Mainfold			
--	--	--	--	-----------------	--	--	--

				Tax 285.00			
--	--	--	--	------------	--	--	--

				Discount (1710.00)			
--	--	--	--	--------------------	--	--	--

				Total Charge 7025.00			
--	--	--	--	----------------------	--	--	--

				Signature			
--	--	--	--	-----------	--	--	--

				Signature			
--	--	--	--	-----------	--	--	--

				Signature			
--	--	--	--	-----------	--	--	--

				Signature			
--	--	--	--	-----------	--	--	--

				Signature			
--	--	--	--	-----------	--	--	--

				Signature			
--	--	--	--	-----------	--	--	--

				Signature			
--	--	--	--	-----------	--	--	--

				Signature			
--	--	--	--	-----------	--	--	--