

CONFIDENTIAL

*Handwritten signature and date: 10/06/09*

ORIGINAL 10/10/10

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33979  
Name: Clipper Energy, LLC  
Address: 3838 Oak Lawn Ave., Suite 1310  
City/State/Zip: Dallas, TX 75219  
Purchaser: Coffeyville Resources **CONFIDENTIAL**  
Operator Contact Person: Jay Pulte  
Phone: ( 214 ) 220-1080 x 132 **OCT 10 2008**  
Contractor: Name: Allied Cementing Co. LLC **KCC**  
License: 99996

Wellsite Geologist: Bill Robinson  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Great Eastern Energy & Dev. Co.  
Well Name: Copeland #8  
Original Comp. Date: 1951 5/24/51 Original Total Depth: 3,785'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

7/2/08                      ~~7/17/08~~                      8/5/08  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

API No. 15 - 163-02251-00-01  
County: Rooks  
   ne    sw    nw Sec. 19 Twp. 9 S. R. 20  East  West  
1650 feet from S  (circle one) Line of Section  
990 feet from E  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Copeland Well #: 8  
Field Name: Gra-Rock  
Producing Formation: Arbuckle  
Elevation: Ground: 2242' Kelly Bushing: 2246'  
Total Depth: 3840' Plug Back Total Depth: 3827'  
Amount of Surface Pipe Set and Cemented at 210' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** RENJ 22409  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Pulte  
Title: Operations Engineer Date: October 3, 2008  
Subscribed and sworn to before me this 3 day of October

20 08  
Notary Public: Tawn Brocksch  
Date Commission Expires: 12/21/09



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 TIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 14 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Clipper Energy, LLC Lease Name: Copeland Well #: 8  
 Sec. 19 Twp. 9 S. R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	3458'	-1212
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Arbuckle	3781'	-1535
List All E. Logs Run:	DIL			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	n/a	10 3/4"	n/a	210'	n/a	175	n/a
production	n/a	7"	n/a	3788'	n/a	300'	n/a
liner from surface	6 1/4 "	4 1/2 "	10.5	3840'	common	225	-

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3784'	250 gals of 15% MCA acid	
			<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>OCT 14 2008</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>

TUBING RECORD	Size <u>2 7/8"</u> Set At <u>3745'</u> Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/28/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u> Gas Mcf <u>0</u> Water Bbls. <u>380</u> Gas-Oil Ratio <u>-</u> Gravity	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other *(Specify)*

Production Interval

# ALLIED CEMENTING CO., LLC. 042783

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>7-17-08</u>	SEC. <u>19</u>	TWP. <u>9</u>	RANGE <u>2</u>	CALLED OUT	ON LOCATION	JOB START <u>12:15pm</u>	JOB FINISH <u>1:00pm</u>
<u>Copeland LEASE</u>	WELL # <u>8</u>	LOCATION <u>Palco KS Ball Park 2 West</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>29 South East into</u>					

CONTRACTOR Alliance Well Service  
 TYPE OF JOB 4 1/2" Liner  
 HOLE SIZE 7" I.D. 3841'  
 CASING SIZE 4 1/2" liner DEPTH 3840'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 13.13'  
 CEMENT LEFT IN CSG. 13.13'  
 PERFS.  
 DISPLACEMENT 60.85 Bbl

OWNER \_\_\_\_\_  
 CEMENT 170 AMD  
 AMOUNT ORDERED 85 com ~~170~~  
 COMMON 85 @ 13.50 1147.50  
 POZMIX @ \_\_\_\_\_  
 GEL @ \_\_\_\_\_  
 CHLORIDE @ \_\_\_\_\_  
 AMD 170 @ 22.95 3901.50

EQUIPMENT  
 PUMP TRUCK CEMENTER John Roberts  
 # 409 HELPER Travis  
 BULK TRUCK  
 # 473 DRIVER Mike  
 BULK TRUCK  
 # 410 DRIVER Doug

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 1 2008  
 CONSERVATION DIVISION  
 WICHITA, KS  
 HANDLING 255 @ 2.25 573.75  
 MILEAGE 104/sk/mile 1275.00  
 TOTAL 6897.75

REMARKS:

Lead the hole Est Circulation  
Mix 170 Allied Multi-density cement  
and 85 sk Common Displaced plug  
w/ 60.85 Bbl H<sub>2</sub>O  
Landed Plug @ 2200 psi  
Float Hold!  
Cement Did Circulate!  
Thanks!

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE 1,159.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 50 @ 7.50 375.00  
 MANIFOLD @ \_\_\_\_\_  
 TOTAL 1534.00

CHARGE TO: Clipper  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

4 1/2" Butt Weld Float shoe @ 312.00 312.00  
4 1/2" Flex Label Down Ass. @ 394.00 394.00  
6 Stem Hole Controllers @ 49.00 294.00  
 TOTAL 1000.00

Post-it® Fax Note	7671	Date	<u>9-23-08</u>	# of pages	<u>1</u>
To	<u>Jawn</u>	From	<u>Judy</u>		
Co./Dept		Co.			
Phone #		Phone #			
Fax #	<u>214-720-1048</u>	Fax #			

contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_  
 SIGNATURE Tom Berene

Received 9-23-08