

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

10/14/09

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822
Name: VAL ENERGY INC
Address 1: 200 W DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: VAL ENERGY
Wellsite Geologist: ZEB STEWART
Purchaser: _____

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☒ SWD ☐ SIOW
☐ Gas ☐ ENHR ☐ SIGW
☐ CM (Coal Bed Methane) ☐ Temp. Abd.
☐ Dry ☐ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr. ☐ Conv. to SWD
☐ Plug Back: _____ Plug Back Total Depth: _____
☐ Commingled Docket No.: _____
☐ Dual Completion Docket No.: _____
☐ Other (SWD or Enhr.?) Docket No.: _____
9/8/2009 9/16/2009 10/5/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23451-00-00
Spot Description: SW-SW-NW
SW - SW - NW - Sec. 32 Twp. 34S S. R. 11 ☐ East ☒ West
3070 Feet from ☐ North / ☒ South Line of Section
4950 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: BARBER
Lease Name: ROSE TRUST Well #: 2-32A
Field Name: UNKNOWN
Producing Formation: _____
Elevation: Ground: 1374 Kelly Bushing: 1385
Total Depth: 6072 Plug Back Total Depth: 6072
Amount of Surface Pipe Set and Cemented at: 207 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 27000 ppm Fluid volume: 800 bbls
Dewatering method used: HAULED OFF
Location of fluid disposal if hauled offsite: _____
Operator Name: VAL ENERGY INC
Lease Name: PAXTON-KUBIK SWD License No.: 5822
Quarter NW Sec. 28 Twp. 34 S. R. 11 ☐ East ☒ West
County: BARBER Docket No.: D30309

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: AGENT Date: 10/1/2009
Subscribed and sworn to before me this 1 day of OCTOBER,
20 09.
Notary Public: _____
Date Commission Expires: 2/24/2010

KCC Office Use ONLY

☒ Letter of Confidentiality Received
☒ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

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OCT 12 2009

KCC WICHITA

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

Operator Name: VAL ENERGY INC Lease Name: ROSE TRUST Well #: 2-32A
 Sec. 32 Twp. 34S S. R. 11 ☐ East ☒ West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

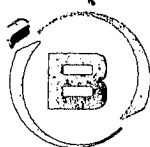
Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CHEROKEE	4672 -3292
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	MISSISSIPPI	4753 -3354
		VIOLA	5101 -3717
		SIMPSON SHALE	5203 -3821
		SIMPSON SS	5227 -3841
		ARBUCKLE	5363 -3968

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	23	207	60/40POZ	190	2%GEL, 3%CC
PRODUCTION	7 7/8	5 1/2	14	5379	AA2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC OCT 12 2009 CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	
TUBING RECORD: Size: <u>3 1/2 FIBERGLASS</u> Set At: <u>5420</u> Packer At: <u>PACKERLESS</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>SWD</u>	



BASIC
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 09/10/2009
INVOICE NUMBER 1718 - 90122734		

Pratt

(620) 672-1201

J
O
B

S
I
T
E

LEASE NAME

Rose Trust 2

LOCATION

COUNTY

Barber

STATE

KS

JOB DESCRIPTION

Cement-New Well Casing/Pi

JOB CONTACT

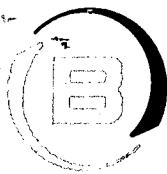
#2

B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

RECEIVED

SEP 12 2009

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40089230	19905	920B	Net - 30 days	10/10/2009
For Service Dates: 09/09/2009 to 09/09/2009				
0040089230				
171800639A Cement-New Well Casing/Pi 09/09/2009				
Cement		190.00 EA	4.80	912.00 T
60/40 POZ		48.00 EA	1.48	71.04 T
Additives				
Cello-flake				
Calcium Chloride		492.00 EA	0.42	206.64 T
Cement Float Equipment		1.00 EA	64.00	64.00
Wooden Cement Plug, 8 5/8"				
Cement Float Equipment		1.00 EA	126.00	126.00
8 5/8" Basket(Blue)				
Mileage		90.00 MI	2.80	252.00
Heavy Equipment Mileage				
Mileage		369.00 MI	0.64	236.16
Proppant and Bulk Delivery Charge				
Mileage		190.00 MI	0.56	106.40
Blending & Mixing Service Charge				
Pickup		45.00 HR	1.70	76.50
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly		1.00 HR	400.00	400.00
Depth Charge; 0-500'				
Cementing Head w/Manifold		1.00 EA	100.00	100.00
Plug Container Utilization Charge				
Supervisor		1.00 HR	70.00	70.00
Service Supervisor				
KCC OCT 12 2009 CONFIDENTIAL				
RECEIVED OCT 12 2009 KCC WICHITA				
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		
PO BOX 841903		PO BOX 10460		
DALLAS, TX 75284-1903		MIDLAND, TX 79702		
		SUB TOTAL		2,620.74
		TAX		74.95
		INVOICE TOTAL		2,695.69



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0639 A

32-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB 9-9-09		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated		LEASE Rose Trust		WELL NO. 2	
ADDRESS		COUNTY Barber		STATE Kansas	
CITY		STATE		SERVICE CREW C. Messick: M. Mattal: F. McGraw	
AUTHORIZED BY		JOB TYPE: CNW - SURFACE			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
19,866	.5				
19,903-19,905	.5				
19,831-19,862	.5				
TRUCK CALLED 9-9-09				DATE 9-9-09	TIME 12:00
ARRIVED AT JOB				AM <input type="checkbox"/> PM <input checked="" type="checkbox"/>	2:15
START OPERATION				AM <input type="checkbox"/> PM <input checked="" type="checkbox"/>	5:00
FINISH OPERATION				AM <input type="checkbox"/> PM <input checked="" type="checkbox"/>	5:30
RELEASED 9-9-09				AM <input type="checkbox"/> PM <input checked="" type="checkbox"/>	6:00
MILES FROM STATION TO WELL					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz		190 sh		\$ 2,280 00
CC102	Cell Plate		48 lb		\$ 177 60
CC109	Calcium Chloride		492 lb		\$ 516 60
CF153	Wooden Plug, 8 5/8"	1 eq		\$ 160 00	
CF1903	Basket, 8 5/8"	1 eq		\$ 315 00	
E101	Heavy Equipment Mileage		90 mi		\$ 630 00
E113	Bulk Delivery		369 tm		\$ 590 40
E100	Pickup Mileage		45 mi		\$ 191 25
CE240	Blending and Mixing Service		190 sh		\$ 266 00
5003	Service Supervisor		1 eq		\$ 175 00
CE200	Cement Pump: 0 Feet To 500 Feet		1 eq		\$ 1,000 00
CE504	Plug Container		1 eq		\$ 250 00
SUB TOTAL					\$ 2,620 74

CHEMICAL / ACID DATA:			

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SERVICE & EQUIPMENT

%TAX ON \$

MATERIAL

%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE **Clarence R. Messick**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



energy services, L.P.

TREATMENT REPORT

Customer Val Energy, Incorporated		Lease No. Well # 2-32		Date 9-9-09	
Lease Rose Trust					
Field Order # 0639	Station Pratt, Kansas	Casing 8 7/8"	Depth 208 Feet	County Barber	State Kansas
Type Job C.N.W. - Surface			Formation	Legal Description 32-345-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8"	Tubing Size 2 1/2"	Shots/Ft		Fluid 190 sacks 60/40 Poz with	RATE	PRESS	ISIP
Depth 208 Feet	Depth	From	To	Pre-Pad 2% Gel, 3%	Max	Calcium Chloride	5 Min.
Volume 13.2 Bbl	Volume	From	To	Pad 14.7 Lb/Gal.	Min	5.71 Gal/sk.	10 Min.
Max Press 300 P.S.I.	Max Press	From	To	Arac	Avg		15 Min.
Well Connection Plug Containe	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 193 Feet	Packer Depth	From	To	Flush 12.5 Bbl.	Gas Volume	Fresh Water	Total Load

Customer Representative Randy Smith		Station Manager David Scott		Treater Clarence R. Messick	
Service Units	19,866	19,903	19,905	19,831	19,862
Driver Names	Messick	Mattal	E. McGraw		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:15					Trucks on location and hold safety meeting.
3:00					Val Drilling start to run 5 Joints new 24 Lb./Ft. 8 5/8" casing.
					Casing in well. Circulate for 5 minutes.
5:00	300			5	Start Fresh Water Pre-Flush.
	300		10	5	Start mixing 190 sacks 60/40 Poz cem.
	-0-		52		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
5:14	125			5	Start Fresh Water Displacement.
5:18	300		12.5		Plug down. Shut in well.
					Circulated 15 sacks cement to the pit.
					Wash up pump truck.
					Job Complete.
					Thank You.
					Clarence, Mike, Edward

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KCC WICHITA



PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 09/17/2009
INVOICE NUMBER 1718 - 90127978		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Rose Trust 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi #2
 JOB CONTACT

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SEP 18 2009

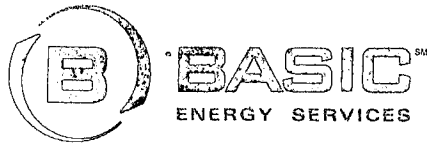
JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40092596	19905	9308		Net - 30 days	10/17/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 09/16/2009 to 09/16/2009					
0040092596					
171800643A Cement-New Well Casing/Pi 09/16/2009					
Cement		175.00	EA	8.16	1,428.00 T
AA2 Cement					
Cement		50.00	EA	5.76	288.00 T
60/40 POZ					
Additives		42.00	EA	1.92	80.64 T
De-foamer(Powder)					
Additives		840.00	EA	0.24	201.60 T
Salt(Fine)					
Additives		165.00	EA	2.47	407.88 T
Gas-Blok					
Additives		132.00	EA	3.60	475.20 T
FLA-322					
Additives		875.00	EA	0.32	281.40 T
Gilsonite					
Additives		500.00	EA	0.73	367.20 T
Super Flush II					
Cement Float Equipment		1.00	EA	192.00	192.00
Latch Down Plug & Baffle, 5 1/2"(Blue)					
Cement Float Equipment		1.00	EA	1,776.00	1,776.00
Cementing Shoe Packer Type, 5 1/2"(Red)					
Cement Float Equipment		7.00	EA	52.80	369.60
Turbolizer, 5 1/2"(Blue)					
Cement Float Equipment		1.00	EA	139.20	139.20
5 1/2" Basket(Blue)					
Mileage		90.00	MI	3.36	302.40
Heavy Equipment Mileage					
Mileage		468.00	MI	0.77	359.42
Proppant and Bulk Delivery Charge					
Mileage		225.00	MI	0.67	151.20
Blending & Mixing Service Charge					
Pickup		45.00	HR	2.04	91.80

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OCT 12 2009

KCC WICHITA

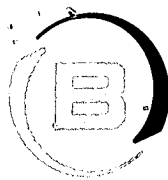


PAGE	CUST NO	INVOICE DATE
2 of 2	1004409	09/17/2009
INVOICE NUMBER		
1718 - 90127978		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Rose Trust 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40092596	19905			Net - 30 days	10/17/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly		1.00	HR	1,382.40	1,382.40
Depth Charge; 5001'-6000'					
Cementing Head w/Manifold		1.00	EA	120.00	120.00
Plug Container Utilization Charge					
Supervisor		1.00	HR	84.00	84.00
Service Supervisor					
<div style="text-align: center;"> KCC OCT 12 2009 CONFIDENTIAL </div>					
<div style="text-align: right;"> RECEIVED OCT 12 2009 KCC WICHITA </div>					
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	8,497.94
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	222.38
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	8,720.32
DALLAS, TX 75284-1903		MIDLAND, TX 79702			



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0643 A

32-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB 9-16-09 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated		LEASE Rose Trust WELL NO. 2	
ADDRESS		COUNTY Barber STATE Kansas	
CITY _____ STATE _____		SERVICE CREW C. Messick: M. Mattal: M. McGraw	
AUTHORIZED BY		JOB TYPE: C.N.W. - Longstring	
EQUIPMENT#	HRS	EQUIPMENT#	HRS
19,866	.75		
19,903-19,905	.75		
19,960-19,918	.75		
TRUCK CALLED 9-16-09 AM 8:30		DATE 9-16-09 PM 8:30	
ARRIVED AT JOB		AM 10:00	
START OPERATION		AM 4:30	
FINISH OPERATION		AM 5:15	
RELEASED 9-16-09 AM 6:00			
MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA-2 Cement		175 sh		\$ 2,975 00
P CP 103	60/40 Poz Cement		50 sh		\$ 600 00
P CC 105	Defoamer		42 Lb		\$ 168 00
P CC 111	Salt (Fine)		840 Lb		\$ 420 00
P CC 115	Gas Blok		165 Lb		\$ 849 75
P CC 129	FLA-322		132 Lb		\$ 990 00
P CC 201	Gilsonite		875 Lb		\$ 586 25
P CC 155	Super Flush II		500 Gal		\$ 765 00
P CF 607	Latch Down Plug and Baffle, 5 1/2"		1 ea		\$ 400 00
P CF 1001	Packer Shoe, 5 1/2"		1 ea		\$ 3,700 00
P CF 1651	Tubolizer, 5 1/2"		7 ea		\$ 770 00
P CF 1901	Basket, 5 1/2"		1 ea		\$ 290 00
P E 101	Heavy Equipment Mileage		90 mi		\$ 630 00
P E 113	Bulk Delivery		468 tm		\$ 748 80
P E 100	Pickup Mileage		45 mi		\$ 191 25
P CE 240	Blending and Mixing Service		225 sh		\$ 315 00
P 5003	Service Supervisor		1 ea		\$ 175 00
P CE 206	Cement Pump: 5,000 Feet To 6,000 Feet		1 ea		\$ 2,880 00
P CE 504	Plug Container		1 ea		\$ 250 00
SUB TOTAL					\$ 8,497 94

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Lawrence R. Messick	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: DM (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	--

FIELD SERVICE ORDER NO.

Customer Val Energy Incorporated		Lease No.		Date 9-16-09	
Lease Rose Trust		Well # 2-32			
Field Order # 0643	Station Pratt, Kansas	Casing 5 1/2 14Lb	Depth 5,417 Feet	County Barber	State Kansas
Type Job C.N.W. - Longstring			Formation	Legal Description 32-345-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2 14Lb/ft	Tubing Size 2 3/8 9.5Lb/ft	Shots/Ft 175	From 1085	AA-2 with 25% Defoamer	ISIP 88FLA-322		
Depth 5,417 Feet	Depth	From	To 1085	18 Gas Blot.	5Lb./sk. Gilsonite	5 Min.	
Volume 132.2 Bbl.	Volume	From	To 5.3Lb.	5.74 Gal.	1.37 CU. FT.	10 Min.	
Max Press 1600 P.S.	Max Press	From	To		Avg	15 Min.	
Well Connection Plug Connection	Annulus Vol. fainer	From	To 50 sacks	60/40 Poz. to plug Rat and Mouse holes	HHR Used	Annulus Pressure	
Plug Depth 5,380.7 Feet	Packer Depth	From	To	Flush 131.3 Bbl. Fresh Water	Gas Volume	Total Load	

Customer Representative Russell Myers	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,866 19,903 19,905 19,960 19,918	KCC	
Driver Names Messick Mattal McGraw	OCT 12 2009	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Trucks on location and hold safety meeting.
12:30					Val Drilling start to run Weatherford Packer Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 142 Joints new 14Lb/ft 5 1/2" Ran Packer above collar on shoe joint. Ran Turbolizers on Collars #1, 4, 7, 10, 13, 16 and #
1:40					Casing 1/2 way into well. Circulate for 30 minutes.
3:05					Casing in well. Circulate for 30 minutes.
4:05	1,200				Release ball to set packer shoe.
4:26	550				Set packer Shoe with pump. Circ. 20 minutes
			20	6	Start Fresh Water Pre Flush.
			32	5	Start Super Flush II.
	600		35	5	Start Fresh Water Spacer.
			77		Start Mixing 175 sacks AA-2 cement.
					Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
4:46	100			6.5	Start Fresh Water Displacement.
			110	5	Start to lift cement.
5:07	800		131.3		Plug down.
	1,600				Pressure up.
					Release pressure. Latch Down plug held
			7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
6:00					Job Complete.



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