

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2003

Form Must Be Typed

10/26/10

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32457

Name: Abercrombie Energy, LLC

Address 1: 150 N. Main, Suite 801

Address 2: \_\_\_\_\_

City: Wichita State: KS Zip: 67220 + 1383

Contact Person: Mark Galyon

Phone: ( 316 ) 262-1841

CONTRACTOR: License # 5929

Name: Duke Drilling Co. **CONFIDENTIAL**

Wellsite Geologist: Robert O'Dell OCT 26 2009

Purchaser: \_\_\_\_\_

Designate Type of Completion: **KCC**

New Well  Re-Entry  Workover

Oil  SWD  SIOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Abd.

Dry  Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

9/29/2009 10/6/2009 10/6/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 05125892 - 0000

Spot Description: \_\_\_\_\_

SW    NW    SE    NE    Sec. 27 Twp. 12 S. R. 18  East  West

1,780 Feet from  North /  South Line of Section

1,140 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Ellis

Lease Name: Joy Well #: 1-27

Field Name: Bemis-Shutts

Producing Formation: N/A

Elevation: Ground: 2143' Kelly Bushing: 2151'

Total Depth: 3729' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 263' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PAN 11-2409  
(Data must be collected from the Reserve Pit)

Chloride content: 41,000 ppm Fluid volume: 1000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Member Date: 11/9/09

Subscribed and sworn to before me this 9<sup>th</sup> day of November

20 09

Notary Public: [Signature]

Date Commission Expires **AMERMAN**  
Notary Public - State of Kansas  
My Appt. Expires 3-1-2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
NOV 10 2009

**KCC WICHITA**

Operator Name: Abercrombie Energy, LLC Lease Name: Joy Well #: 1-27

Sec. 27 Twp. 12 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See Attached

List All E. Logs Run:

**Dual Compensated Porosity, Dual Induction, and Microresistivity**

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	263'	60-40 poz	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours: Oil Bbls. \_\_\_\_\_ Gas Mcf \_\_\_\_\_ Water Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# Abercrombie Energy, LLC.

150 N. MAIN, SUITE 801  
WICHITA, KANSAS 67202  
(316)262-1841

## JOY #1-27

1780' FNL & 1140' FEL  
Section 27-12S-18W  
Ellis County, KS

OPERATOR: Abercrombie Energy, LLC.  
CONTRACTOR: Duke Drilling Co.  
RIG #:2  
SPUD DATE: 09-29-2009  
PTD: 3800'

Abercrombie Energy, LLC.  
150 N. Main, Suite 801  
Wichita, KS 67202

ELEVATION: 2143' GL  
2151' KB

API #:15-051-25892-00-00

- 09-26-09 MIRU - Will spud Tuesday, Sept. 29.
- 09-29-09 Preparing to spud.
- 09-30-09 1100' - Drilling. Drilled 1100' - 24 hrs. Deviation - 1° @ 264'. Drilling 7 ½ hrs., rig check 1/4 hr., trip 1/4 hr., circulate ½ hr., WOC 8 hrs., jet & conn. 4 1/4 hrs., run casing 1 hr., cement casing ½ hr., prepare to spud 3/4 hr., drill rathole 3/4 hr., drill plug 1/4 hr. Bit #1, 12 1/4" JZ GA11, in @ 0', out @ 264'. Cut 264' - 2 hrs. RPM 110, WOB - All. Bit #2, 7 7/8" JX QX20, SN: G03726, in @ 264'. Cut 836' - 5 ½ hrs. RPM 70-75, WOB 15-20,000. Mud weight 9.4, Viscosity 32, SPM 60. Mud mix: gel 35 sks., lime 3 sks., hulls 5 sks. Spud @ 8:15 a.m. 09-29-09. Set 6 jts. 252.90' 8 5/8" 23#, set @ 263'. Cemented w/165 sks. 60/40 Poz 2-3. Plug down @ 1:45 p.m. Did circulate.
- 10-01-09 2383' - Drilling. Drilled 1283' - 24 hrs. Drilling 19 1/4 hrs., rig check 3/4 hr., survey 1/4 hr., jet & conn. 3 3/4 hrs. Bit #2, 7 7/8" JZ QX20, SN: G03726, in @ 264'. Cut 2119' - 24 3/4 hrs. RPM 65/70, WOB 25-30,000. Mud weight 9.5, Viscosity 30, Native Mud, SPM 60, PP 800. Mud mix: gel 125 sks., caustic 5 sks., lignite 5 sks., soda ash 9 sks., Dpac 1 1/4 sk. Accum. Mud \$4,180.75. Deviation - 1 1/4° @ 1552'.
- 10-02-09 2943' - Lost circulation @ 2943'. Trip back in hole to displace mud. Drilled 560' - 24 hrs. Bit #2, 7 7/8" JZ QX20, SN: G03726, in @ 264'. Cut 2679' - 41 ½ hrs. RPM 60/65, WOB 25-30,000. Drilling 16 3/4 hrs., rig check ½ hr., rig repairs 2 1/4 hrs., jet & conn. 3 hrs., lost circulation 1 ½ hrs. Mud weight 9.5, Viscosity 34, SPM 60, PP 850. Mud mix: gel 25 sks., caustic 1 sk., lignite 1 sk., soda ash 2 sks., hulls 15 sks.
- 10-03-09 3435' - Drilling. Drilled 492' - 24 hrs. Drilling 16 ½ hrs., rig check 3/4 hr., circulate 3 3/4 hrs., jet & conn. 1 3/4 hrs., mix mud 1 1/4 hrs. Bit #2, 7 7/8" JZ QX20, SN: G03726, in @ 264'. Cut 3171' - 58 hrs. RPM 60/65, WOB 30-34,000. Mud weight 8.8, Viscosity 56, Water loss 7.2, LCM 2#, pH 11.0, Chlorides 2,600, PV/YP 14/18, Gels 7/10, Cake 1/32, tr/sand, Solids 2.1, SPM 60, PP 800. Mud mix: gel 38 sks., caustic 1 sk., lignite 1 sk., soda ash 2 sk., hulls 15 sks. Accum. Mud \$ 5,410.10. Displaced @ 2943'.
- 10-04-09 3620' - Testing. Drilled 185' - 24 hrs. Deviation 1° @ 3620'. Drilling 9 1/4 hrs., rig check 1/4 hr., short trip 1 1/4 hrs., circulate 7 1/4 hrs., testing 5 ½ hrs., jet & conn. ½ hr. Bit #2, 7 7/8" JZ QX20, SN: G03726, in @ 264', out @ 3620'. Cut 3356' - 67 1/4 hrs. Mud weight 9.4, Viscosity 57, Water loss 7.2, LCM 2#, pH 10.5, Chlorides 5,300, PV/YP 13/22, Gel 16/35, Cake 2/32, tr/sand, Solids 5.4, SPM 60, PP 700. Mud mix: gel 8 sks., lignite ½ sk., Dpac ½ sk. Accum. Mud \$6,422.10.

DST #1 3545' - 3620' (Lansing I, J, K Zones)  
30-45-45-45

Recovered: 15' Slight Oil Cut Mud (2% oil)  
IFP: 15-18# FFP: 19-22#  
ISIP: 690# FSIP: 138

RECEIVED

NOV 10 2009

KCC WICHITA

# Abercrombie Energy, LLC.

150 N. MAIN, SUITE 801  
WICHITA, KANSAS 67202  
(316)262-1841

## JOY #1-27

1780' FNL & 1140' FEL  
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Ellis County, KS

OPERATOR: Abercrombie Energy, LLC.  
CONTRACTOR: Duke Drilling Co.  
RIG #:2  
SPUD DATE: 09-29-2009  
PTD: 3800'

Abercrombie Energy, LLC.  
150 N. Main, Suite 801  
Wichita, KS 67202

ELEVATION: 2143' GL  
2151' KB

API #:15-051-25892-00-00

10-05-09 3678' - CFS. Drilled 58' - 24 hrs. Drilling 3 1/4 hrs., testing 15 hrs., jet & conn. 3/4 hr., circulate 5 hrs. Bit #3, 7 7/8" JZ QX24 RR, SN: F37817, in @ 3620'. Cut 58' - 3 1/4 hrs. Mud weight 9.1, Viscosity 63, Water loss 7.6, LCM 3#, pH 10.5, Chlorides 5,300, PV/YP 14/21, Gels 11/26, Cake 2/32, tr/oil, tr/sand, Solids 4.7, SPM 58, PP 700. Mud mix: gel 30 sks., caustic 1 sk., lignite 1 sk., soda ash 2 sks., hulls 15 sks., Dpac 1/4 sk. Accum. Mud \$7,263.40. Page 2

### DST #2 3660' - 3675' (Arbuckle)

30-30-30-30

Recovered: 5' Oil Cut Mud (8% oil)

IFP: 15-16#

FFP: 16-16#

ISIP: 846#

FSIP: 717#

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OCT 26 2009

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10-06-09 3725' RTD - Logging. Drilled 47' - 24 hrs. Drilling 1 3/4 hrs., trip 2 hrs., survey 1/4 hr., circulate 5 hrs., testing 10 3/4 hrs., logging 2 3/4 hrs., WO wind 1 1/2 hrs. Deviation - 1 1/4° @ 3725'. Bit #3, 7 7/8" JZ QX24 RR, SN: F37817, in @ 3620', out @ 3725'. Cut 105' - 5 hrs. RPM 60/65, WOB 30-35,000. Mud weight 9.2, Viscosity 58, Water Loss 7.6, LCM 3#, pH 10.5, Chlorides 5,300, PV/YP 14/21, Gels 11/26, Cake 2/32, tr/sand, Solids 4.7, SPM 58, PP 700. Mud mix: hulls 4 sks. Accum. Mud \$7,263.40. LTD - 3729'. Upon examination of the electric logs it was recommended to plug & abandon the Joy #1-27.

### DST #3 3661' - 3684' (Arbuckle)

30-45-60-45

Biow off bottom 1"

Recovered: 1830' salt water w/show of oil

Chlorides 22,000 ppm

IFP: 101-473#

FFP: 482-785#

ISIP: 984#

FSIP: 988#

10-07-09 Plugged D&A. Trip 2 hrs., logging 1 1/2 hrs., jet & conn. 1 1/2 hrs., LDDP 3 3/4 hrs. plugging 1 1/4 hrs., tear down 6 hrs. 1<sup>st</sup> plug @ 3660' w/25 sks., 2<sup>nd</sup> plug @ 1410' w/25 sks., 3<sup>rd</sup> plug @ 800' w/100 sks., 4<sup>th</sup> plug @ 310' w/40 sks., 5<sup>th</sup> plug @ 40' w/10 sks., 30 sks. in rathole. Cemented with 60/40 pozmix, 4% gel, 1/4# floseal. Plug down @ 3:30 p.m. 10-06-09.

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KCC WICHITA

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RIG #:2  
SPUD DATE: 09-29-2009  
PTD: 3800'

Abercrombie Energy, LLC.  
150 N. Main, Suite 801  
Wichita, KS 67202

ELEVATION: 2143' GL  
2151' KB

API #:15-051-25892-00-00

CONFIDENTIAL

OCT 9 2009

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## STRUCTURAL COMPARISON

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**Abercrombie's Joy #1-27**  
1780' FNL & 1140' FEL 27-12S-18W

KCC

**Pet Inc. Truan A #1**  
NE NE NW 27-12S-18W

	SAMPLE TOPS		LOG TOPS DATUMS		LOG TOP DATUMS		
Anhydrite	1406'	+745	1408'	+743			
B/Anhydrite	1442'	+709	1444'	+707			
Topeka	3135'	-984	3137'	-986	3143'	-982	-4'
Heebner	3362'	-1211	3366'	-1215	3374'	-1213	-2'
Lansing	3410'	-1259	3414'	-1263	3424'	-1263	Flat
BKC	3645'	-1494	3650'	-1499	3658'	-1497	-2'
Arbuckle	3671'	-1520	3670'	-1519	3679'	-1518	-1'
RTD	3725'	-1574					
LTD			3729'	-1578			

**RECEIVED**

**NOV 10 2009**

**KCC WICHITA**

# ALLIED CEMENTING CO., LLC. 044315

PERMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Dakley, KS

DATE <u>10/6/09</u>	SEC. <u>27</u>	TWP. <u>12</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Jan</u>	WELL # <u>1-27</u>	LOCATION <u>Hughes N 70 West Grove Rd</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		E 3/4 State					

CONTRACTOR Duke #2

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 3660

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH OCT. 26 2009

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT KCC

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Same

CEMENT AMOUNT ORDERED 230 SK, 60/40

490 gel 14 lb Flo Seal

COMMON	<u>138</u>	@	<u>13.00</u>	<u>1863.00</u>
POZMIX	<u>92</u>	@	<u>7.50</u>	<u>694.00</u>
GEL	<u>8</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>5816</u>	@	<u>2.75</u>	<u>192.00</u>
<b>RECEIVED</b>				
<b>NOV 10 2009</b>				
<b>KCC WICHITA</b>				
HANDLING	<u>240 SK</u>	@	<u>2.25</u>	<u>540.00</u>
MILEAGE	<u>104 SK/mile</u>			<u>300</u>
				<b>TOTAL</b> <u>3701.00</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Alan

# 422 HELPER Wayne

BULK TRUCK DRIVER Darren

# 386

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

**REMARKS:**

25- SKs @ 3660'

25- SKs @ 1410'

100 SKs @ 800'

40 SKs @ 310'

10 SKs @ 40'

30 SKs Ret Hole

CHARGE TO: Abercrombie Energy LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB 3660'

PUMP TRUCK CHARGE 1159.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 5 @ 7.00 35.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1194.00

**PLUG & FLOAT EQUIPMENT**

8 7/8 Dry Hole Plug @ 39.00

TOTAL 39.00

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE John J. [Signature]

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 037559

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>9-29-09</u>	SEC. <u>27</u>	TWP. <u>12s</u>	RANGE <u>18w</u>	CALLED OUT	ON LOCATION	JOB START <u>1:15 PM</u>	JOB FINISH <u>1:45 PM</u>
LEASE <u>Joy</u>	WELL# <u>1-27</u>	LOCATION <u>Hay's N. To Locust Rd.</u>			COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>3/4 E 1/2 S INTO</u>					

CONTRACTOR Duke Drllg Rig #2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 264'

CASING SIZE 8 5/8 New DEPTH 263'

TUBING SIZE 2 3/8 # DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT CONFIDENTIAL

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 3/4 BBL

OWNER

CEMENT

AMOUNT ORDERED 165 SX 6% 40 P02

2% GEL

3% CC

COMMON	<u>99</u>	@	<u>13.50</u>	<u>1336.50</u>
POZMIX	<u>66</u>	@	<u>7.55</u>	<u>498.30</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		

**RECEIVED**

**NOV 10 2009**

**KCC WICHITA**

HANDLING	<u>165</u>	@	<u>2.25</u>	<u>371.25</u>
MILEAGE	<u>110.56/mile</u>			<u>300.00</u>
<b>TOTAL</b>				<u>2824.30</u>

**REMARKS:**

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>6</u>	@	<u>7.00</u>	<u>42.00</u>
MANIFOLD		@		
		@		
		@		

**TOTAL** 1033.00

**PLUG & FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		
	@		

**TOTAL** \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 1033.00

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

CHARGE TO: ABERCROMBIE ENERGY

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME John J. Abercrombie

SIGNATURE John J. Abercrombie

Cement Circulated  
THANKS

OCT 26 2009