

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

10/28/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD DRILLING
License: 4958

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OCT 28 2009

Wellsite Geologist: FLIP PHILLIPS
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

9/24/2009 9/30/2009
Spud Date or Recompletion Date Date Reached TD
Completion Date or Recompletion Date

R+A 10/01/09

API No. 15 - 135-24,969-00-00
County: NESS
SE NW SW NE Sec. 14 Twp. 16 S. R. 22 East West
1710 feet from S / (circle one) Line of Section
2010 feet from (circle one) E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BISAGNO TRUST Well #: 1-14
Field Name: UNKNOWN

Producing Formation: N/A
Elevation: Ground: 2409' Kelly Bushing: 2414'
Total Depth: 4392' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 213' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANS 11-1809
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sue Davis
Title: KCC Compliance Officer Date: 10/28/2009
Subscribed and sworn to before me this 28th day of October
20 09
Notary Public: Susan Utterback
Date Commission Expires: 9/18/2010

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/18/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 05 2009
KCC WICHITA

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: BISAGNO TRUST Well #: 1-14
 Sec. 14 Twp. 16 S. R. 22 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: **CONFIDENTIAL**
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KCC

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
ANHYDRITE	1743'	+671
HEEBNER	3796'	-1382
LANSING KC	3836'	-1422
BKC	4099'	-1685
FORT SCOTT	4288'	-1874
CHEROKEE SHALE	4301'	-1887
KUTINA SAND	4339'	-1925
MISSISSIPPI	4380'	-1966

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	213'	COMMON	150SX	2% GEL 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED NOV 05 2009 KCC WICHITA	RECEIVED NOV 05 2009 KCC WICHITA

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

QUALITY OILWELL CEMENTING, INC.

785-483-2025
785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3814

09/24/09	Sec. 14	Twp. 16	Range 22	County Ness	State KS	On Location	Finish 7:00 PM.
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Base Bisagno Trust #	Well No. 1-14	Location Brownell, 1/2 E, 2N, 1/2 E, Sinto
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Contractor Mallard Drilling	Owner
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Type Job Surface	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
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Hole Size 12 1/4	T.D. 213 Ft.	Charge To Pentail Petroleum, LTD
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Csg. 8 5/8 24*	Depth 213 Ft.	Street
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Tbg. Size	Depth	City State
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Tool	Depth	City State
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Cement Left in Csg. 15 Ft.	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.
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Meas Line	Displace 12 1/2 bbls	CEMENT
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EQUIPMENT CONFIDENTIAL		Amount Ordered 140 common; 3% cc; 2% Gel
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Pumptrk 9	No.	Cementer Helper Paul	OCT 28 2009	Common
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Bulktrk 8	No.	Driver Blake	KCC	Poz. Mix
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Bulktrk Pu	No.	Driver Doug		Gel.
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JOB SERVICES & REMARKS

Remarks:	Calcium
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	Hulls
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	Salt
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	Flowseal
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	Handling
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	Mileage
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FLOAT EQUIPMENT

	Guide Shoe
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	Centralizer
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	Baskets
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	AFU Inserts
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Cement Did Circulate!

Thank you

X Signature *[Signature]*

Pumptrk Charge

Mileage

RECEIVED

NOV 05 2009

KCC WICHITA
TAX

Discount

Total Charge

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3395

Date	10-1-09	Sec.	K	Twp.	16	Range	22	County	NESS	State	K	On Location		Finish	12:00	
Lease	BISAGNO Tract			Well No.	1-14			Location	Brownell K. Jct 4-147							
Contractor	Mallaco Dels							Owner	IN 1/2 E Sinto							
Type Job	PTA							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8			T.D.	4392			Charge To	Pentail Pet.							
Csg.								Depth								
Tbg. Size								Depth								
Drill Pipe	4 1/2			Depth				Street								
Tool								City	State							
Cement Left in Csg.								Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.							
Press Max.								Minimum	CEMENT 1/4 Flowseal							
Meas Line								Displace	Amount Ordered 290x 60/40 Poz 4% GEL							
Perf.								Common	174 @ 10 ⁰⁰							
EQUIPMENT OCT 28 2009								Poz. Mix	116 @ 6 ⁰⁰							
								Gel.	10 @ 17 ⁰⁰							
Pumptrk	5	No.	Cement Helper	JOE				KCC	Calcium							
Bulktrk	11	No.	Driver	DOUG					Mills							
Bulktrk	PV	No.	Driver	TODD					Salt							
JOB SERVICES & REMARKS								Flowseal	72# @ 2 ⁰⁰							
Pumptrk Charge	PTA			500 ⁰⁰			Handling	300 @ 2 ⁰⁰								
Mileage	29 @ 6 ⁰⁰						Mileage	350 ⁰⁰								
Footage							Pump Truck Charge									
Total																
Remarks:								FLOAT EQUIPMENT								
1st Plug 1200' 50x 60/40 Poz 4% GEL DESP W/ MUD								Guide Shoe								
2nd Plug 1050' 20x 60/40 Poz 4% GEL DESP W/ H2O								Centralizer								
3rd Plug 300' 40x 60/40 Poz 4% GEL								Baskets								
4th Plug 250' 30x 60/40 Poz 4% GEL								AFU Inserts								
5th Plug 60' 20x 60/40 Poz 4% GEL								Day late plus 75 ⁰⁰								
R-h 30x 60/40 Poz 4% GEL								RECEIVED								
M-h 20x 60/40 Poz 4% GEL								NOV 05 2009								
Thanks TODD JOE DOUG								Rotating Head	KCC WICHITA							
Signature								Squeez Mainfold	Tax							
								Discount								
								Total Charge								

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OCT 28 2009

RECEIVED

NOV 05 2009

KCC WICHITA

Tax

Discount

Total Charge

Signature