

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

10/27/10

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 8080 E. Central, Suite #300,

City/State/Zip: Wichita, KS 67212-3240

Purchaser: None

Operator Contact Person: Scott Hampel

Phone: 316-636-2737 x 104

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Jeff Christian

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**OCT 28 2008**  
KANSAS CORPORATION COMMISSION

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Designate Type of Completion: **OCT 27 2008**

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 10/8/08                           | 10/15/08        | 10/15/08                                |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No.: 15-039-21074-0000

County: Decatur

SE SE NE Sec 26 Twp 5 S. Rng 29  East  West

2970 feet from  N  S (check one) Line of Section

330 feet from  E  W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW

Lease Name: ALBERS "A" Well #: #2-26

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2784' Kelly Bushing: 2789'

Total Depth: 4210' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 220 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *D+A AIT I MUR*  
(Data must be collected from the Reserve Pit) *1-2-09*

Chloride content 19,000 ppm Fluid volume 1200 bbls

Dewatering method used \_\_\_\_\_ Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Scott Hampel

Title: Vice President - Production Date: 10/27/08

Subscribed and sworn to before me this 27th day of October

2008 **BRENT B. REINHARDT**  
Notary Public - State of Kansas  
My Appt. Expires 12/7/2011

Date Commission Expires: 12/7/2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date - \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: ALBERS "A" Well #: #2-26  
 Sec 26 Twp 5 S. R. 29  East  West County: Decatur County, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |
|---|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Attach additional Sheets)<br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Submit- Copy)<br><br>List All E. Logs Run: <u>Dual Induction, Compensated Neutron-Density,</u><br><u>Microlog, Geological Report</u> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample<br>Name Top Datum<br><u>See attached information.</u><br>_____<br>_____<br>_____<br>_____ |
|---|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 23#               | 220'          | Common         | 150          | 3%CC, 2% Gel               |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                | None  |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|               |      |        |           |  |
|---------------|------|--------|-----------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|

|   |   |
|---|---|
| Date of First, Resumed Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|---|

| Estimated Production Per 24 Hours | Oil (Bbls) | Gas (Mcf) | Water (Bbls) | Gas-Oil Ratio | Gravity |
|-----------------------------------|------------|-----------|--------------|---------------|---------|
|-----------------------------------|------------|-----------|--------------|---------------|---------|

|   |   |   |
|---|---|---|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><small>(If vented, Submit ACO-18.)</small> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) | Production Interval <u>None - D&amp;A</u> |
|---|---|---|

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation  
Albers 'A' #2-26  
SE SE NE Section 26-5S-29W  
2970'FSL & 330'FEL  
Decatur County, Kansas  
API #15-039-21,074*

10-08-08 Spud at 3:00 P.M. Drilled 12 1/4" surface hole to 220'. Deviation 1/4° @ 220'.  
Ran 5 joints of new 8 5/8" 23# surface casing. Talley = 212.27'. Set at 220' KB.  
Welded straps on casing. Allied cemented with 150 sacks of common with 2% gel and  
3% CC. Plug down @ 8:30 P.M. Cement did circulate.

**DST #1 3914-3955' (Lansing 'A' & 'C')**  
**Open: 30", SI: 60", Open: 60", SI: 90"**  
**1<sup>st</sup> Open: Strong blow, built to B.O.B. in 18". Weak surface blow, dead in 15 minutes.**  
**2<sup>nd</sup> Open: Strong blow, built to B.O.B. in 12.5". Blowback built to .25".**  
**Recovered: 10' GIP**  
**25' Clean Oil (4% Gas, 96% Oil)**  
**220' Mud Cut Water (31% mud, 69% water)**  
**465' Water (6% mud, 94% water)**  
**710' Total Fluid**  
**IFP: 22-144# FFP: 149-296#**  
**SIP: 1307-1297#**

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CONSERVATION DIVISION  
WICHITA, KS

**DST #2 3969-4002' (Lansing 'E' & 'F')**  
**Open: 30", SI: 60", Open: 60", SI: 90"**  
**1<sup>st</sup> Open: Weak blow, built to 2 1/2". No blowback.**  
**2<sup>nd</sup> Open: Weak blow, built to 7". No blowback**  
**Recovered: 75' Clean Oil (7% gas, 93% oil)**  
**30' Gassy, Heavy Oil Cut Mud (7% gas, 41% oil, 52% mud)**  
**105' Total Fluid**  
**IFP: 14-28# FFP: 31-53#**  
**SIP: 1327-1320#**

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OCT 28 2008

KCC

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation  
Albers 'A' #2-26  
SE SE NE Section 26-5S-29W  
2970'FSL & 330'FEL  
Decatur County, Kansas  
API #15-039-21,074

**DST #3 4045-4108' (Lansing 'J' & 'K')**  
**Open: 30", SI: 60", Open: 60", SI: 90"**  
**1<sup>st</sup> Open: Fair blow, built to 6". Blowback built to 1/4", dead in 55 minutes.**  
**2<sup>nd</sup> Open: Fair blow, built to 7 3/4". No blowback**  
**Recovered: 5' Oil (2% gas, 3% mud, 95% oil)**  
**60' Slight Gas, Oil & Water Cut Mud (2% gas, 3% oil, 5% water, 90% mud)**  
**60' Mud Cut Water, w/ trace of oil (33% mud, 67% water)**  
**120' Slight Mud Cut Water (12% mud, 88% water)**  
**245' Total Fluid**  
**IFP: 29-88# FFP: 93-127#**  
**SIP: 1321-1296#**

10-15-08 RTD 4210'. Deviation 1 3/4° @ 4108'. Deviation 1 3/4° @ 4210'.  
Preparing to log well. Log-Tech logging with Dual Induction, Neutron-Density and  
Microlog. Decision made to plug and abandon. Allied **plugged hole** with 220 sx 60/40  
pozmix with 4% gel, 1/4#/sx Floccelle as follows: 25 sx @ 2550', 100 sx @ 1785', 40 sx  
@ 270', 10 sx @ 0-40', 30 sx in RH, and 15 sx in MH. Plugging completed at 9:30 P.M.  
on 10/15/08. Orders from Ed Schumacker, KCC. Released Rig @ 1:30 A.M. on  
10/16/08. **FINAL REPORT.**

**SAMPLE TOPS**

| KB: 2789     | Depth | Datum   |
|--------------|-------|---------|
| Anhydrite    | 2540  | (+ 249) |
| B/Anhydriite | 2575  | (+ 214) |
| Topeka       | 3704  | (-915)  |
| Heebner      | 3877  | (-1088) |
| Toronto      | 3908  | (-1119) |
| Lansing      | 3923  | (-1134) |
| Stark        | 4081  | (-1292) |
| BKC          | 4128  | (-1339) |
| RTD          | 4210  | (-1421) |

**ELECTRIC LOG TOPS**

| KB: 2789     | Depth | Datum   |
|--------------|-------|---------|
| Anhydrite    | 2552  | (+ 237) |
| B/Anhydriite | 2588  | (+ 201) |
| Topeka       | 3708  | (-919)  |
| Heebner      | 3883  | (-1094) |
| Toronto      | 3913  | (-1124) |
| Lansing      | 3928  | (-1139) |
| Stark        | 4084  | (-1295) |
| BKC          | 4131  | (-1342) |
| LTD          | 4210  | (-1421) |

# ALLIED CEMENTING CO., LLC. 32083

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, Ks

|                         |                    |                                |                 |            |                            |                          |                           |
|-------------------------|--------------------|--------------------------------|-----------------|------------|----------------------------|--------------------------|---------------------------|
| DATE <u>10/8/08</u>     | SEC <u>26</u>      | TWP. <u>5</u>                  | RANGE <u>29</u> | CALLED OUT | ON LOCATION <u>6:00 pm</u> | JOB START <u>8:00 pm</u> | JOB FINISH <u>8:30 pm</u> |
| ALBERTS A<br>LEASE      | WELL # <u>2-26</u> | LOCATION <u>Sellow 2 E 2 N</u> |                 |            | COUNTY <u>Decatur</u>      | STATE <u>Ks</u>          |                           |
| OLD OR NEW (Circle one) |                    |                                |                 |            |                            |                          |                           |

CONTRACTOR Murfin 8  
 TYPE OF JOB Surf Face  
 HOLE SIZE 12 1/4 T.D. 220'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15 FT  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 13.0 bbl

OWNER ~~McCoy~~ McCoy PET.  
 CEMENT AMOUNT ORDERED 150 Com 370 cc  
270 Gel  
 COMMON 150 @ 15.45 2317.50  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL 3 @ 20.00 62.40  
 CHLORIDE 6 @ 58.20 349.20  
 ASG \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT  
 PUMP TRUCK CEMENTER Alan  
 # 422 HELPER Wayne  
 BULK TRUCK  
 # 377 DRIVER Darrin  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

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 OCT 28 2008  
 CONSERVATION DIVISION  
 WICHITA, KS  
 HANDLING 159 @ 2.40 381.60  
 MILEAGE 10.58/mile @ \_\_\_\_\_ 295.00

REMARKS: Cement Did Circulate  
OCT 27 2008

TOTAL 3905.70

Thank You  
Alan, Wayne, Darrin

SERVICE  
 DEPTH OF JOB 220'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1018.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 50 miles @ 7.00 350.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_ 113.00

CHARGE TO: ~~Alberts A~~ McCoy PET.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1481.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT  
8" x 8" Wooden Plug @ \_\_\_\_\_ 68.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 68.00

PRINTED NAME LARRY PICKNER  
 SIGNATURE Larry Pickner

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

