

CORRECTION
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

*** CORRECTED**

Form C-1
 October 2007

For KCC Use: 12-12-2010
 Effective Date: 12-12-2010
 District # 1
 SGA? Yes No

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 12/16/2010
month day year

Spot Description:
 SW - NE - NE - SW Sec. 18 Twp. 21 S. R. 24 E W
(00000) 2038 feet from N / S Line of Section
 2079 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

OPERATOR: License# 8996
 Name: MID CONTINENT RESOURCES, INC.
 Address 1: PO Box 399
 Address 2:
 City: Garden City State: KS Zip: 67846 + 0399
 Contact Person: Cecil O'Brate
 Phone: 620-275-9231
 CONTRACTOR: License# 5929
 Name: Duke Drilling Co., Inc.

(Note: Locate well on the Section Plat on reverse side)
 County: Hodgeman
 Lease Name: Danny King Well #: 1-18
 Field Name: Wildcat

Well Drilled For: Oil Enh Rec Gas Storage Disposal Seismic; # of Holes Other:
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mississippi
 Nearest Lease or unit boundary line (in footage): 330' min.
 Ground Surface Elevation: 2322 Estimated feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 180
 Depth to bottom of usable water: 680
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 200
 Length of Conductor Pipe (if any):
 Projected Total Depth: 4800
 Formation at Total Depth: Mississippi
 Water Source for Drilling Operations:
 Well Farm Pond Other:
 DWR Permit #: (Note: Apply for Permit with DWR)

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

* WAS: 2000' FSL; 2080' FWL
IS: 2038' FSL; 2079' FWL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 12/2/10 Signature of Operator or Agent: Sally R. Byers Title: Agent

For KCC Use ONLY
 API # 15 - 083-21687-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per ALT. I II
 Approved by: RWH 12-7-2010 / RWH 12-8-2010
 This authorization expires: 12-7-2011
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

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18-21-24
 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

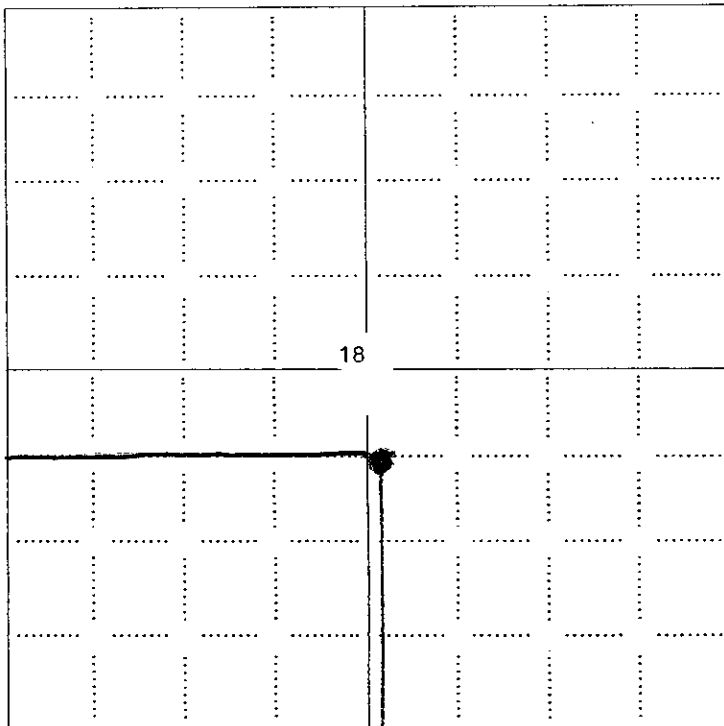
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

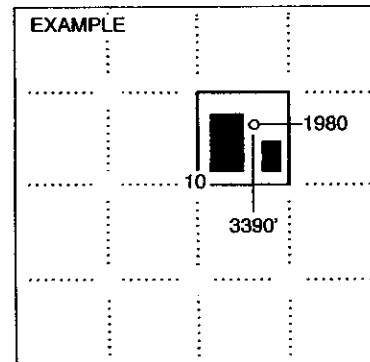


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NOTE: In all cases locate the spot of the proposed drilling locaton.

2019'

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

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Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 8996
Name: MID CONTINENT RESOURCES, INC.
Address 1: P. O. Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Cecil O'Brate
Phone: (620) 275-2931 Fax: (_____) _____
Email Address: _____

Well Location:
SW NE NW NW Sec. 36 Twp 22 S. R. 23 East West
County: Hodgeman
Lease Name: HODGEMAN-O'BRATE Well #: 9-36

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

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Surface Owner Information:

Name: Walt Salmans
Address 1: Good Earth Ranch, Inc.
Address 2: P. O. Box 128
City: Hanston State: KS Zip: 67849 + 0128

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 12/6/10 Signature of Operator or Agent: Sally B. Byers Title: Agent

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Mid Continent Resources Inc		License Number: 8996
Operator Address: 3118 Cummings Rd. PO Box 399 Garden City, KS 67846		
Contact Person: Cecil O'Brate		Phone Number: 620-275-9231
Lease Name & Well No.: DANNY KING 1-18		Pit Location (QQQQ): SW - NE - NE - SW Sec. 18 Twp. 21 R. 24 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2038 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2079 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Hodgeman County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 4,800 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 4005 feet Depth of water well 46 feet		Depth to shallowest fresh water 36 feet Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Number of working pits to be utilized: 1 Abandonment procedure: Allowed to dry then backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
12-2-2010 Date		<i>Sally R. Byers</i> Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: _____ Permit Number: _____ Permit Date: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No		

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202