For KCC Use:	12-22-2010
Effective Date:	72 220
District #	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	,,,	ance with the Nansas	Surface Owner Notification Act, MUST be submitted with this fo	
xpected Spud Date:	January 2	2011	Spot Description:	
xpecied Spud Date.	month day	year	N2 SW SW Sec. 28 Twp. 34 S. R.	3
34	1461 レ		(Q/Q/Q/Q) 600 feet from N / X	
PERATOR: License#			330 feet from E / X	W Line of Section
arme: CRECO Operating, LLC ddress 1: 210 Park AVE, STE	1140		Is SECTION: Regular Irregular?	
	1140			المادامة
ty: Oklahoma City	State: OK 7in: 7	3102 +	(Note: Locate well on the Section Plat on reverse County: Cowley	side)
ontact Person: Matt Osborn				/all #4. 1
none: 316-833-6806			Lease Name: Baird W Field Name: Murphy (5) bs on	ren #:
none	540 V			Yes XNo
ONTRACTOR: License# 33	049		Is this a Prorated / Spaced Field?	Lites Mo
lame: Landmark Drilling, LLC			Target Formation(s): Mississippian	
Well Drilled For:	Well Class: Typ	pe Equipment:	Nearest Lease or unit boundary line (in footage): 330' to West	
⊠oil Enh Rec	XInfield / X	Mud Rotary	Ground Surface Elevation: 1140.70	feet MSL
Gas Storage	Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes No
Disposal	Wildcat	Cable	Public water supply well within one mile:	Yes X No
Seismic ; # of Ho		→ ' '	Depth to bottom of fresh water: 100	
Other:	[Depth to bottom of usable water:	
			Surface Pipe by Alternate: XII III	
If OWWO: old well infor	mation as follows:		Length of Surface Pipe Planned to be set: 300	
Operator:			Length of Conductor Pipe (if any): N/A	
Well Name:			Projected Total Depth: 4100	
Original Completion Date:			Formation at Total Depth: Arbuckle	
Original Completion Date.	Oliginal loca		Water Source for Drilling Operations:	
Directional, Deviated or Horizon	ntal wellbore?	∏Yes X No	Well Farm Pond Other: City Water (Hauled	in)
f Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with DWR	
KCC DKT #:			~ Will Cores be taken?	X Yes No
			If Yes, proposed zone: Cleveland Sand	
				RECENT
			FIDAVIT	RECEIV
			lugging of this well will comply with K.S.A. 55 et. seq.	DEC 17
t is agreed that the following				orc 17
	district office prior to spu	udding of well;		KCO
 Notify the appropriate 		<i>hall be</i> posted on eac	ch drilling rig;	
2. A copy of the approved	d notice of intent to drill s	the second contract		"いった WICH
A copy of the approved The minimum amount	d notice of intent to drill so of surface pipe as specifi	fied below <i>shall be</i> se	of by circulating cement to the top; in all cases surface pipe sha	II be set VVICH
A copy of the approved The minimum amount	d notice of intent to drill so of surface pipe as specificated materials plus a min	fied below shall be se nimum of 20 feet into tl	he underlying formation.	
 A copy of the approved The minimum amount through all unconsolida If the well is dry hole, a The appropriate district 	d notice of intent to drill so of surface pipe as specificated materials plus a min an agreement between the office will be notified be	fied below shall be se nimum of 20 feet into the ne operator and the dis efore well is either pluc	he underlying formation. strict office on plug length and placement is necessary <i>prior to</i> goed or production casing is cemented in;	plugging;
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For KCC Use ONLY API # 15 - 035 24382-000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: CRECO Operating, LLC Lease: Baird	Location of Well: County: Cowley 600 feet from N / N S Line of Section				
Well Number: 1	330 feet from E / X W Line of Section				
Field: Murphy	Sec. 28 Twp. 34 S. R. 3 E W				
Number of Acres attributable to well:	Is Section: Regular or Irregular				
QTR/QTR/QTR/QTR of acreage: N2 - SW - SW - SW					
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				
Show location of the well. Show footage to the nearest	PLAT lease or unit boundary line. Show the predicted locations of equired by the Kansas Surface Owner Notice Act (House Bill 2032).				
	separate plat if desired.				
	LEGEND				
	O Well Location				
	Tank Battery Location				
: : : : : : : :	Pipeline Location Electric Line Location				
	Lease Road Location				
	EXAMPLE : !				
See Attached Drawing					
	1980' FSL				

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KCC WICHITA

15-035-24382-00-00

Kansas Corporation Commission
Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34461	Well Location:		
OPERATOR: License # 34461 Name: CRECO Operating, LLC Address 1: 210 Park AVE, STE 1140	N2 SW SW Sec. 28 Twp. 34 S. R. 3 Keas West		
Address 1: 210 Park AVE, STE 1140	County: Cowley		
Address 2:	Lease Name: Baird Well #: 1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Matt Osborn	the lease below:		
Phone: (316) 833-6806 Fax: (620) 583-5536	_		
Contact Person: Matt Osborn Phone: (316) 833-6806 Fax: (620) 583-5536 Email Address: matt@daystarpetroleum.com			
Surface Owner Information:			
Name: John R. Baird	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 3880 Garden Valley Rd	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Roseburg State: OR Zip: 97471 + 9221			
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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Well Name:	BA	RD	#	,
Quarter:	SW	14		
Section: 2	g Twp:	3 45 Rp	e: 3 .	E

LEGEND

0	Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location

Lease Road Location

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DEC 17 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: CRECO Operating, LLC			License Number: 34461		
Operator Address: 210 Park AVE, STE 1140			Oklahoma City OK 73102		
Contact Person: Matt Osborn			Phone Number: 316-833-6806		
Lease Name & Well No.: Baird 1			Pit Location (QQQQ):		
Type of Pit:	Pit is:		N2 _ SW _ SW _		
Emergency Pit Burn Pit	X Proposed Existing		Sec. 28 Twp. 34 R. 3 X East West		
Settling Pit X Drilling Pit	If Existing, date constructed:		600 Feet from North / X South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		330 Feet from East / X West Line of Section Cowley County		
Is the pit located in a Sensitive Ground Water A	rea? Yes 🔀	No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? XYes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Mud Solids		
Pit dimensions (all but working pits):	Length (fee	et)100	Width (feet) N/A: Steel Pits		
	m ground level to dee	epest point:	6 (feet) No Pit		
If the pit is lined give a brief description of the lir material, thickness and installation procedure.	ner	Describe proce liner integrity, in	dures for periodic maintenance and determining any special monitoring.		
N/A		N/A			
Distance to nearest water well within one-mile o	f pit:	Depth to shallor Source of inforr	west fresh water 25 feet. mation:		
none (140		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized: 2			
Barrels of fluid produced daily: Does the slope from the tank battery allow all sp		Abandonment p	orocedure: Air Dry and Backfill		
flow into the pit? Yes No	=	Drill pits must b	e closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
			PARELLE EXECUTED TO THE PARELLE PARELL		
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: 12-17-10 Permit Numb	er:	t Date: 12-17-16 Lease Inspection: Yes A No			