Corrected Footages

For KCC Use: Effective Date:	12-15-2010
District #	4

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

xpected Spud Date:	January	13	2011	Spot Description:		
	month	day	year	* WZ SE NE SE Sec 28	Tues 14 S D 17 🗀 s	
DEDATOR: It	30762 🗸			(Q/Q/Q/Q) 1,650 Sec	from N / S Line of	- MA
PERATOR: License# lame: Oil Company Of Ai	merica Inc			440 foot	from XE/ W Line of	Section
ddress 1: 1200 Main St,				is SECTION: Regular Irregular?	IIOm ZE/ W Line or	Section
	Suite 101			is SECTION: Regular Integular?		
ddress 2: ity: _Hays	State: KS	7: 67601	1 +	- (Note: Locate well on the Sec	tion Plat on reverse side)	
ntact Person: Darrell H		Zip:07001	<u>'</u> +	" County: Lills		
one:785-625-3800				Lease Name: Herl 'A'	Well #: 5	
				Field Name: Herl		
ONTRACTOR: License#	33493			Is this a Prorated / Spaced Field?	Yes	X _{No}
me: American Eagle Dril	ling, LLC			Target Formation(s): Arbuckle		<u> </u>
Well Drilled For:	Mall Class	Tima Ca	winmont.	Nearest Lease or unit boundary line (in foot	rage). 330	
/_	Well Class:		quipment:	Ground Surface Elevation: 1946	= :	et MSL
Oil Finh I	· · · · · · · · · · · · · · · · · · ·		ud Rotary			_
⊠ Gas Stora	· =	اسط	r Rotary	Water well within one-quarter mile:	Yes	No -
Dispo		Ca	able	Public water supply well within one mile:	Yes	ΧNο
Seismic ; #	of Holes Other	_		Depth to bottom of fresh water: 180		
Other:	•			Depth to bottom of usable water: 460		
THE CHARACTER AND THE COLOR	information on fall	n '		Surface Pipe by Alternate: 🔲 🔀 🛭 💆		
LIN OAAAAO: OIG MEII	information as follow	ა .		Length of Surface Pipe Planned to be set: _	210 🔽	
Operator:				Length of Conductor Pipe (if any): N/A		
Well Name:				Projected Total Depth: 3600'		
Original Completion Da	ate: Or	iginal Total De	epth:	Formation at Total Depth: Arbuckle		
•		-	·	Water Source-for Drilling Operations:		
ectional, Deviated or Ho	orizontal wellbore?		Yes No	Well Farm Pond Other:		
aa taua madaal daath:				[X NVeil Farm Pono r I mer		
es, true vertical deptit				<u> </u>		
•				DWR Permit #:	it with DWR	
ttom Hole Location:				DWR Permit #:(Note: Apply for Permit		No.
tom Hole Location:				DWR Permit #:(Note: Apply for Permit	Yes	⊠ №
tom Hole Location:			, 48 FEL 440 FE	DWR Permit #:	Yes	
ttom Hole Location:			, 48 FEL 440 FE	DWR Permit #:(Note: Apply for Permit	Yes RE(CEIVE
ttom Hole Location: CC DKT #: AS: NW-SE-/ S; W2-SE-/	NE-SE; 179 NESE; 165	18 FSL;	, 488 FEU 440 FE	DWR Permit #:	Yes RE(CEIVE
ttom Hole Location: C DKT #: A5: NW-SE-/ S; W 2-SE-/ e undersigned hereby	NE-SE; 179 NE-SE; 165 affirms that the drilli	18 FSし) でおし) ng, completio	YYO FE YYO FE AF on and eventual p	DWR Permit #:(Note: Apply for Permit #:	Yes RE(<u> </u>
ottom Hole Location:	NE-SE / 179 NE-SE / 1 ら affirms that the drilli ving minimum requir	18 FSC ; o' FSC; ng, completio ements will be	YYO FE YYO FE AF on and eventual p e met:	DWR Permit #:(Note: Apply for Permit #:	RE(ZEIVE 202
ottom Hole Location: CC DKT #: AS: NW-SE-/ S: W2-SE-/ he undersigned hereby	NE-SE; 179 NE-SE; 165 affirms that the drilliving minimum requirate district office pri	18 FSC) TO' FSC) Ing, completio ements will be	Y97 FEC YYO FE AF on and eventual p e met: g of well;	DWR Permit #:	Yes RE(ZEIVE 202
ottom Hole Location: CC DKT #: AS: NW-SE-/ S: W 2-SE-/ the undersigned hereby is agreed that the follow 1. Notify the appropri 2. A copy of the appropri	NE-SE; 179 NESE; 165 affirms that the drilli ving minimum requir ate district office pri	78 FSC) ng, completio ements will be or to spuddin to drill shall	Y 93 FEC YYO FE AF on and eventual p e met: g of well; be posted on each	DWR Permit #:	RE(. seq. DEC	ZEIVE 202
AS: NW-SE-/ S: W2-SE-/ ne undersigned hereby is agreed that the follow 1. Notify the appropri 2. A copy of the appropri 3. The minimum amount through all unconsi	NE-SE; 179 NESE; 165 affirms that the drilli ving minimum requir ate district office pri oved notice of intent ount of surface pipe a olidated materials pi	ng, completion ements will be for to spudding to drill shall as specified be tus a minimum	y 99 FEO AF on and eventual p e met: g of well; be posted on each elow shall be se m of 20 feet into t	DWR Permit #:	RE(Seq. DEC KCC \ urface pipe shall be set	ZEIVE 202
tottom Hole Location: CC DKT #: AS: NW-SE-/ S: W 2-SE-/ the undersigned hereby is agreed that the follow 1. Notify the appropri 2. A copy of the appro 3. The minimum amo through all uncons 4. If the well is dry ho	NE-SE; 179 NESE; 165 affirms that the drilli ving minimum requir ate district office pri oved notice of intent ount of surface pipe a olidated materials pi ole, an agreement be	ng, completion ements will be for to spudding to drill shall as as specified be tus a minimum etween the op	y 99 FEO AF on and eventual p e met: g of well; be posted on each elow shall be se m of 20 feet into the	DWR Permit #:	RE(Seq. DEC KCC \ urface pipe shall be set	ZEIVE 202
totom Hole Location: CC DKT #: AS: NW-SE-/ S: W 2-SE-/ The undersigned hereby is agreed that the follow 1. Notify the appropriate discovering the undersigned that the follow 1. Notify the appropriate discovering the unconstance of the	NE-SE; 179 NESE; 165 affirms that the drilli ving minimum requir iate district office pri oved notice of intent ount of surface pipe a olidated materials pi ole, an agreement be strict office will be no	ng, completion ements will be for to spudding to drill shall as specified be tus a minimum etween the op-	A Y Y Y FEC A Y Y O FEC A For and eventual peconet: In go of well; In pecone y become and each elow shall be seen of 20 feet into the direction and the	DWR Permit #:	RE(RE(DEC KCC \ urface pipe shall be set essary prior to plugging;	ZEIVE 202
AS: NW-SE-/ S: W2-SE-/ e undersigned hereby s agreed that the follow 1. Notify the appropri 2. A copy of the appropri 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE	NE-SE; 179 NE-SE; 165 affirms that the drilli ving minimum requir iate district office pri oved notice of intent ount of surface pipe a olidated materials pi lee, an agreement be strict office will be no	ng, completion ements will be control spudding to drill shall be as specified be seen the opportified before reduction pipe	or AFE	DWR Permit #:	RE(RE(DEC KCC \ urface pipe shall be set essary prior to plugging; in 120 DAYS of spud date.	ZEIVE 202 VICH
tom Hole Location: C DKT #: AS: NW-SE-/ S: W 2-SE-/ e undersigned hereby s agreed that the follow 1. Notify the appropri 2. A copy of the appropri 3. The minimum amounthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App	NE-SE, 179 NE-SE, 165 affirms that the drilling minimum required in the district office print over a notice of intent policy and the district office will be not a greement be strict office will be not a completely of the complet	ng, completion ements will be for to spudding to drill shall in as specified before the opportified before the opportified before the conduction pipe Kansas surface.	or and eventual per met: be posted on each elow shall be set into the retorn and the different is either pluges shall be cement ince casing order and the different ince casi	DWR Permit #:	RE(RE(DEC Control of the set the seary prior to plugging; in 120 DAYS of spud date, area, alternate II cementing	ZEIVE 202 VICH
tom Hole Location: C DKT #: AS: NW-SE-7 S: W 2-SE-7 e undersigned hereby agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate to appropriate di 6. If an ALTERNATE Or pursuant to Appropriate descriptions The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate descriptions The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate descriptions The appropriate discriptions Th	affirms that the drilling minimum required to the surface pipe a colidated materials pile, an agreement be strict office will be not a completely of the surface of the sur	ng, completion ements will be for to spudding to drill shall as as specified be tus a minimum etween the op- orified before to oduction pipe Kansas surfa- ne spud date of	or the well shall to	DWR Permit #:	RE(RE(DEC Control of the set the seary prior to plugging; in 120 DAYS of spud date, area, alternate II cementing	ZEIVE 202 VICH
tom Hole Location: C DKT #: AS: NW-SE-/ S: W 2-SE-/ e undersigned hereby agreed that the follow 1. Notify the appropri 2. A copy of the appro 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App must be completed	affirms that the drilling minimum required to the surface pipe a colidated materials pile, an agreement be strict office will be not a completely of the surface of the sur	ng, completion ements will be for to spudding to drill shall as as specified be tus a minimum etween the op- orified before to oduction pipe Kansas surfa- ne spud date of	or the well shall to	DWR Permit #:	RE(RE(DEC Control of the set the seary prior to plugging; in 120 DAYS of spud date, area, alternate II cementing	ZEIVE 202 VICH
tom Hole Location: C DKT #: S: NW-SE-/ S: W 2-SE-/ e undersigned hereby agreed that the follow 1. Notify the appropri 2. A copy of the appro 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App must be completed preby certify that the s	AF-SE, 179 AF-SE, 165 Affirms that the drilling minimum require the district office prioued notice of intention of surface pipe a colidated materials pipe, an agreement be strict office will be not II COMPLETION, proendix "B" - Eastern of within 30 days of the tatements made her	ng, completion ements will be control spudding to drill shall it as specified be seen the opportified before conduction pipe Kansas surfame spud date of the sp	or and eventual per met: g of well; be posted on each elow shall be set of eventor and the dispersion order and the dispersion order and the dispersion order and the well is either pluge shall be cernent or the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and the well shall be an all the well shall be an all the well shall	DWR Permit #: (Note: Apply for Permit Will Cores be taken? If Yes, proposed zone: FFIDAVIT blugging of this well will comply with K.S.A. 55 et ch drilling rig; by circulating cement to the top; in all cases such a underlying formation. the underlying formation. gged or production casing is cemented in; ted from below any usable water to surface within #133,891-C, which applies to the KCC District 3 the plugged. In all cases, NOTIFY district officition in with the complex control of the complex control of the plugged. In all cases, NOTIFY district officition in with the control of the con	REC Seq. DEC Conface pipe shall be set Decessary prior to plugging; In 120 DAYS of spud date. Decessary prior to any cementing.	ZEIVE 202 VICH
tom Hole Location: C DKT #: AS: NW-SE-/ S: W 2-SE-/ e undersigned hereby s agreed that the follow 1. Notify the appropri 2. A copy of the appro 3. The minimum amounthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed ereby certify that the series of the completed ereby certify that the series of the completed certification is considered to the complete certification of the complete certification of the complete certification of the certification o	affirms that the drilling minimum required to the surface pipe a colidated materials pile, an agreement be strict office will be not a completely of the surface of the sur	ng, completion ements will be control spudding to drill shall it as specified be seen the opportified before conduction pipe Kansas surfame spud date of the sp	or and eventual per met: g of well; be posted on each elow shall be set of eventor and the dispersion order and the dispersion order and the dispersion order and the well is either pluge shall be cernent or the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and the well shall be an all the well shall be an all the well shall	DWR Permit #: (Note: Apply for Permit Will Cores be taken? If Yes, proposed zone: FFIDAVIT blugging of this well will comply with K.S.A. 55 et ch drilling rig; by circulating cement to the top; in all cases such a underlying formation. street office on plug length and placement is necessed or production casing is cemented in; ted from below any usable water to surface within #133,891-C, which applies to the KCC District 3 be plugged. In all cases, NOTIFY district officing in with the complex control of the c	RE(RE(DEC Control Contro	ZEIVE 202 VICH
AS: NW-SE-/ CS: W2-SE-/ De undersigned hereby is agreed that the follow 1. Notify the appropri 2. A copy of the appropri 3. The minimum amounthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate to a completed dereby certify that the si ate: December 17,20	AF-SE, 179 AF-SE, 165 Affirms that the drilling minimum require the district office prioued notice of intention of surface pipe a colidated materials pipe, an agreement be strict office will be not II COMPLETION, proendix "B" - Eastern of within 30 days of the tatements made her	ng, completion ements will be control spudding to drill shall it as specified be seen the opportified before conduction pipe Kansas surfame spud date of the sp	or and eventual per met: g of well; be posted on each elow shall be set of eventor and the dispersion order and the dispersion order and the dispersion order and the well is either pluge shall be cernent or the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and the well shall be an all the well shall be an all the well shall	DWR Permit #: (Note: Apply for Permit Will Cores be taken? If Yes, proposed zone: FFIDAVIT blugging of this well will comply with K.S.A. 55 et ch drilling rig; by circulating cement to the top; in all cases such a underlying formation. the underlying formation. gged or production casing is cemented in; ted from below any usable water to surface within #133,891-C, which applies to the KCC District 3 the plugged. In all cases, NOTIFY district officition in with the complex control of the complex control of the plugged. In all cases, NOTIFY district officition in with the control of the con	REC Seq. DEC Conface pipe shall be set Decessary prior to plugging; In 120 DAYS of spud date. Decessary prior to any cementing.	ZEIVE 20; VICH
As: NW-SE-/ S: W2-SE-/ ne undersigned hereby is agreed that the follow 1. Notify the appropri 2. A copy of the appro 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App must be completed hereby certify that the si ate: December 17,20	affirms that the drilling minimum requirement of surface pipe a collidated materials pipe, an agreement between the confliction of the confliction, proposed in the confliction of the confliction, proposed within 30 days of the confliction of	ng, completion rements will be control of the spudding to drill shall it as specified be us a minimum tween the opposition pipe Kansas surfame spuddate of the	or and eventual per met: g of well; be posted on each elow shall be set of eventor and the dispersion order and the dispersion order and the dispersion order and the well is either pluge shall be cernent or the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and the well shall be an all the well shall be an all the well shall	DWR Permit #: (Note: Apply for Permit Will Cores be taken? If Yes, proposed zone: FIDAVIT Strict drilling rig; If by circulating cement to the top; in all cases such a underlying formation. Strict office on plug length and placement is necessarily a production casing is cemented in; led from below any usable water to surface withing 133,891-C, which applies to the KCC District 3 be plugged. In all cases, NOTIFY district officing in whowledge and belief. File Certification of Compliance with the Kan	REC REC Compared to plugging; in 120 DAYS of spud date, area, alternate II cementing e prior to any cementing. Agent	ZEIVE 202 VICH
intom Hole Location: CC DKT #: AS: NW-SE-/ S: W 2-SE-/ The undersigned hereby is agreed that the follow 1. Notify the appropria and through all unconsultations. 4. If the well is dry house the appropriate dies. The appropriate dies and all the appropriate dies are completed in the appropriate dies. The appropriate dies are completed in the appropriate dies are completed in the appropriate dies. The appropriate dies are completed in the appropriate dies are completed in the appropriate dies. The appropriate dies are completed in the appropriate dies	affirms that the drilling minimum requiring ate district office prioved notice of intentional of surface pipe a colidated materials pipe, an agreement be strict office will be not all COMPLETION, produced within 30 days of the tatements made here on the color of th	ng, completion ements will be for to spudding to drill shall it as specified be to specified before the conduction pipe Kansas surfame spud date of the conduction pipe the spud date of the spud date of the conduction pipe the spud date of the spu	or and eventual per met: g of well; be posted on each elow shall be set of eventor and the dispersion order and the dispersion order and the dispersion order and the well is either pluge shall be cernent or the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and the well shall be an all the well shall be an all the well shall	DWR Permit #: (Note: Apply for Permit Will Cores be taken? If Yes, proposed zone: FIDAVIT blugging of this well will comply with K.S.A. 55 et ch drilling rig; by circulating cement to the top; in all cases such euderlying formation. struct office on plug length and placement is necessed or production casing is cemented in; ted from below any usable water to surface within #133,891-C, which applies to the KCC District 3 be plugged. In all cases, NOTIFY district officing in whowledge and belief. Remember to: File Certification of Compliance with the Kan Act (KSONA-1) with Intent to Drill;	REC REC CC V Curface pipe shall be set ressary prior to plugging; in 120 DAYS of spud date. area, alternate II cementing e prior to any cementing. Agent sas Surface Owner Notification	ZEIVE 202 VICH
intom Hole Location: CC DKT #: AS: NW-SE-/ S: W 2-SE-/ In the undersigned hereby Is agreed that the follow In Notify the appropria In the minimum annothrough all uncons In the well is dry ho In the	affirms that the drilling minimum requirement of surface pipe a collidated materials pipe, an agreement between the confliction of the confliction, proposed in the confliction of the confliction, proposed within 30 days of the confliction of	ng, completion ements will be for to spudding to drill shall it as specified be to specified before the conduction pipe Kansas surfame spud date of the conduction pipe the spud date of the spud date of the conduction pipe the spud date of the spu	or and eventual per met: g of well; be posted on each elow shall be set of eventor and the dispersion order and the dispersion order and the dispersion order and the well is either pluge shall be cernent or the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and to the best of the well shall be and the well shall be an all the well shall be an all the well shall	DWR Permit #: (Note: Apply for Permit Will Cores be taken? If Yes, proposed zone: FIDAVIT Slugging of this well will comply with K.S.A. 55 et If the underlying formation. If the underlying formation is cemented in; If the underlying formation is cemented in; If the fice on plug length and placement is necessary in the underlying formation is cemented in; If the fice on plug length and placement is necessary in the fice of the the top; in all cases such that the the thickness of the the thickness of the the thickness of the thickness o	REC REC REC CC V Corrace pipe shall be set Description 120 DAYS of spud date. Area, alternate II cementing of prior to any cementing. Agent Description 120 DAYS of spud date. Agent Description 120 DAYS of spud date. D	ZEIVE 202 VICH
tom Hole Location: CC DKT #: AS: NW-SE-/ S: W 2-SE-/ Re undersigned hereby s agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amount through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate to the completed ereby certify that the series Ate: December 17,20 For KCC Use ONLY CONCOURTED TO THE TO T	affirms that the drilling minimum required the district office print over notice of intention of surface pipe a colidated materials office will be not strict of s	ng, completion ements will be control spudding to drill shall as specified before to oduction pipe Kansas surfame spud date of the spud date o	or the well shall be gent:	DWR Permit #:	REC REC REC REC Compared to DEC RCC Compared to plugging; In 120 DAYS of spud date, area, alternate II cementing, area, alternate II cementing. Agent Agent Agent Assas Surface Owner Notification tent to Drill; s of spud date;	PICH
ottom Hole Location: CC DKT #: AS: NW-SE-/ CS: W 2-SE-/ The undersigned hereby is agreed that the follow 1. Notify the appropria and through all unconstrough all unconstruction and the well is dry hole in the well i	affirms that the drilling minimum required 165 constants of the strict office prioued notice of intention of surface pipe a colidated materials pipe, an agreement be strict office will be not if COMPLETION, proendix "B" - Eastern of within 30 days of the strict office will be not if the strict of t	ng, completion ements will be for to spudding to drill shall as specified before to the spudding the spudding production pipe Kansas surfame spuddate of the s	or ALT. TIPE	DWR Permit #: (Note: Apply for Permit Will Cores be taken? If Yes, proposed zone: FFIDAVIT Slugging of this well will comply with K.S.A. 55 et ch drilling rig; If by circulating cement to the top; in all cases such the underlying formation. In this istrict office on plug length and placement is necessary in the second or production casing is cemented in; ted from below any usable water to surface within #133,891-C, which applies to the KCC District 3 be plugged. In all cases, NOTIFY district officing in which will be plugged. In all cases, NOTIFY district officing which will be plugged. File Certification of Compliance with the Kan Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Infile Completion Form ACO-1 within 120 days. File acreage attribution plat according to field.	REC REC REC REC REC RCC Corrace pipe shall be set Description 120 DAYS of spud date. Area, alternate II cementing. Agent Agent Resas Surface Owner Notification tent to Drill; s of spud date; d proration orders;	PICH
intom Hole Location: CC DKT #: AS: NW-SE-/ S: W 2-SE-/ It is undersigned hereby Is agreed that the follow I. Notify the appropria I. Notify the ap	affirms that the drilling minimum required and the series of the series	ng, completion ements will be control spudding to drill shall in as specified before the spud date of the sp	or ALT. TIPE	DWR Permit #: (Note: Apply for Permit Will Cores be taken? If Yes, proposed zone: FFIDAVIT Sugging of this well will comply with K.S.A. 55 et ch drilling rig; If by circulating cement to the top; in all cases so the underlying formation. Istrict office on plug length and placement is necessary Ited from below any usable water to surface within Ited from below any usable water to provide the complete to the co	REC REC REC REC REC REC REC REC	PICH
tom Hole Location: C DKT #: AS: NW-SE-/ S: W 2-SE-/ e undersigned hereby agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate dia 6. If an ALTERNATE Or pursuant to Appropriate to the completed ereby certify that the site: December 17,20 TKCC Use ONLY PI # 15 - O SI - Conductor pipe required in this authorization expires	affirms that the drilling minimum required and the signature of the signat	ng, completion ements will be control of the spudding to drill shall it as specified be us a minimum etween the operation pipe Kansas surfame spuddate of the	or ALT. TIPI	DWR Permit #: (Note: Apply for Permit Will Cores be taken? If Yes, proposed zone: FFIDAVIT Sugging of this well will comply with K.S.A. 55 et ch drilling rig; If by circulating cement to the top; in all cases such a underlying formation. In the strict office on plug length and placement is necessary in the underlying formation. It is the underlying formation assing is cemented in; the difference or plug length and placement is necessary in the strict office on plug length and placement is necessary in the strict office of the strict	REC REC REC REC REC REC REC REC	PICH 2 0 2 VICH
om Hole Location: DKT #: S: NW-SE-/ S: W 2-SE-/ undersigned hereby agreed that the follow i. Notify the appropria: A copy of the appropria: The minimum amo through all uncons: If the well is dry ho The appropriate di The	affirms that the drilling minimum required and the signature of the signat	ng, completion ements will be control of the spudding to drill shall it as specified be us a minimum etween the operation pipe Kansas surfame spuddate of the	or ALT. TIPI	DWR Permit #: (Note: Apply for Permit Will Cores be taken? If Yes, proposed zone: FFIDAVIT Sugging of this well will comply with K.S.A. 55 et ch drilling rig; If by circulating cement to the top; in all cases suffice the underlying formation. Istrict office on plug length and placement is necessary in the underlying formation. Istrict office on plug length and placement is necessary in the second or production casing is cemented in; the form below any usable water to surface within #133,891-C, which applies to the KCC District 3 be plugged. In all cases, NOTIFY district office in which was an all cases, NOTIFY district office in the knowledge and belief. File Certification of Compliance with the Kan Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Infile Completion Form ACO-1 within 120 days. File acreage attribution plat according to field Notify appropriate district office 48 hours priced Submit plugging report (CP-4) after plugging Obtain written approval before disposing or in the completion form disposing or in the completion with the plugging report (CP-4) after plugging to Obtain written approval before disposing or in the completion form approv	REC REC REC REC REC REC REC REC	2 0 2 NICH
om Hole Location: DKT #: S: NW-SE-/ S: W2-SE-/ undersigned hereby agreed that the follow Notify the appropria A copy of the appropria The minimum amo through all uncons. If the well is dry ho The appropriate dia If an ALTERNATE Or pursuant to App must be completed reby certify that the si December 17,20 TKCC Use ONLY I # 15 - O S I Inductor pipe required Inimum surface pipe recoproved by: [Juli 12] Is authorization expired	affirms that the drilling minimum required and the signature of the signat	ng, completion ements will be control of the spudding to drill shall it as specified be us a minimum etween the operation pipe Kansas surfame spuddate of the	or ALT. TIPI	DWR Permit #: (Note: Apply for Permit Will Cores be taken? If Yes, proposed zone: FFIDAVIT Plugging of this well will comply with K.S.A. 55 et If the underlying formation. Strict office on plug length and placement is necessarily and placement in the first fiction of the KCC District 3 be plugged. In all cases, NOTIFY district officements in the first fiction of Compliance with the Kan Act (KSONA-1) with Intent to Drill; File Certification of Compliance with the Kan Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days. File acreage attribution plat according to field. Notify appropriate district office 48 hours price. Submit plugging report (CP-4) after plugging. Obtain written approval before disposing or it.	REC REC REC REC REC REC REC REC	2 0 2 NICH
om Hole Location: DKT #: S: NW-SE-/ S: W2-SE-/ undersigned hereby agreed that the follow Notify the appropriate of the well is dry ho The minimum amo through all uncons. If the well is dry ho The appropriate diality is an ALTERNATE Or pursuant to Appropriate to the velocity that the simulated by certify that the simulated by certify that the simulated by the completed by certify that the simulated by the completed by the	affirms that the drilling minimum required and the signature of the signat	ng, completion ements will be control of the spudding to drill shall it as specified be us a minimum etween the operation pipe Kansas surfame spuddate of the	or ALT. TIPI	DWR Permit #: (Note: Apply for Permit Will Cores be taken? If Yes, proposed zone: FFIDAVIT Sugging of this well will comply with K.S.A. 55 et ch drilling rig; If by circulating cement to the top; in all cases suffice the underlying formation. Istrict office on plug length and placement is necessary in the underlying formation. Istrict office on plug length and placement is necessary in the second or production casing is cemented in; the form below any usable water to surface within #133,891-C, which applies to the KCC District 3 be plugged. In all cases, NOTIFY district office in which was an all cases, NOTIFY district office in the knowledge and belief. File Certification of Compliance with the Kan Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Infile Completion Form ACO-1 within 120 days. File acreage attribution plat according to field Notify appropriate district office 48 hours priced Submit plugging report (CP-4) after plugging Obtain written approval before disposing or in the completion form disposing or in the completion with the plugging report (CP-4) after plugging to Obtain written approval before disposing or in the completion form approv	REC REC REC REC REC REC REC REC	2 0 2 NICH

130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API # 15 - 057 - 26070 - 0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Oil Company Of America, Inc	Location of Well: County: Ellis	S	CRD.
Lease: Heri 'A'	1,650	feet from N / X	S Line of Section
Welf Number: 5	440	feet from 🔀 E /	W Line of Section
Field: Herl	Sec. 28 Twp. 14	S. R. 17	E X W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: W2 - SE - NE - SE	Is Section: Regular or	Irregular	
	If Section is Irregular, locate Section corner used: NE		

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

							LEGEND O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
			2B Existing Well	1902	535t	ra Ros	Proposed Leave Rond Leave Rond Electric
NOTE: In	all cases	locate the	e spot of the propo	sed drillin	g locaton	1650	SEMARD CO. 3390' FEL RECEIVED

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections CC WICHITA 4 sections, etc.

DEC 2 0 2010

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

パーク51-26070-00つの KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 30762	_ Well Location:
Name: Oil Company Of America, Inc Address 1: 1200 Main St, Suite 101	W2SE_NE_SE Sec. 28 Twp. 14 S. R. 17 Eas X West
Address 1: 1200 Main St, Suite 101	County: Ellis
Address 2:	Lease Name: Herl 'A' Well #: 5
City: Hays State: KS Zip: 67601 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Darrell Herl	the lease below:
Phone: (785) 625-3800 Fax: ()	-
Email Address:	-
Surface Owner Information: Name: Laverna Heri	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 2220 Munjor Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Victoria State: KS Zip: 67671 + 9618	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati	hodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form no being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form, the KSONA-1
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	e Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form mobeing filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form. In gree with this form. If the fee is not received with this form, the KSONA-1 in the best of my knowledge and belief.

RECEIVED
DEC 2 0 2010

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

	OIL & GAS	CONSERVALIC	N DIVISION		Form m	ust be Type	
	APPLICATION	ON FOR SU	JRFACE PIT	23 (CA)	O.		
	Su	ıbmit in Duplica	te		it.	J. Jan	
Operator Name: Oil Company Of Ame	erica, Inc		License Number:	30762		de la	
Operator Address: 1200 Main St, Suite 101				Hays	KS	67601	
Contact Person: Darrell Herl			Phone Number:	785-625-3800			
Lease Name & Well No.: Herl 'A'	5		Pit Location (QQQQ):				
Type of Pit:	Pit is:		WA SE	_ NE _ SE			
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 28 Twp.	14 _{R.} _171	East 🗶	West	
Settling Pit X Drilling Pit	If Existing, date co	nstructed:		et from North / X Sou	uth Line o	f Section	
Workover Pit Haul-Off Pit (if WP Supply API No. or Year Drilled)	Pit capacity:		440 Fee	et from 🔀 East / 🗌 We	st Line of	f Section	
(IT WE Supply AFTING. OF Teat Diffied)	3,000	(bbls)	Ellis			County	
Is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentra	tion: Emergency Pits and Settling	Pits only)	mg/l	
is the bottom below ground level? X Yes No	Artificial Liner?	No	How is the pit lined Native Clay Soi	if a plastic liner is not use	d?		
Pit dimensions (all but working pits):	00 Length (fe	et) 100	Width (feet)	N/A	A: Steel F	Pits	
Depth fr	om ground level to dea	epest point:	6 (feet)	☐ No	Pit		
If the pit is lined give a brief description of the material, thickness and installation procedure.	liner	•	edures for periodic ma ncluding any special r	intenance and determinin nonitoring.	g		
Distance to nearest water well within one-mile	of pit:	•	west fresh water	40 feet.			
feet Depth of water well	85 feet	Source of infor measured	mation: well owner	electric log	X KD	MR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	over and Haul-Off Piral utilized in drilling/working pits to be utilized procedure: Allow	orkover: Drilling Mud		V	
Does the slope from the tank battery allow all s flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.						
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. DEC 2 9 2010							
December 17, 2010 Date		Rogu ā	gnature of Applicant o	- Figen	3/WIC	ATIH	
KCC OFFICE USE ONLY							
Date Received: 12-20-10 Permit Num	ber:	Permi		-10 Luase Inspection:		X No	



December 22, 2010

Oil Company of America, Inc. 1200 Main Ste Ste 101 Hays, KS 67601

RE: Drilling Pit Application Herl A Lease Well No. 5 SE/4 Sec. 28-14S-17W Ellis County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Keep pits away from any draw, creek**.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: district