For KCC Use: 12-27-2010 Effective Date: 1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

	December 15, 2010) 	Spot Description:	
xpected Spud Date:	month day		NU - NE - SIV Sec. 15 Twp. 21	s p 19
	3532 ′		(Q/Q/Q/Q) 1.987 feet from \(\sigma\)	N / S Line of Section
PERATOR: License#	3332		(0/0/0/0) 1,987 feet from 1,450 feet from E	E / W Line of Section
lame: CMX, Inc.			Is SECTION: Regular Irregular?	The choconom
	front Parkway, Bldg 300, Ste			
ddress 2:		p: <u>67206</u> +	(Note: Locate well on the Section Plat on	reverse side)
ity: Wichita	H. McGinness II	p: <u>67200</u> +		
hone: 316-269-9052			Lease Name: Powers	Well #: _1
		·	Field Name: Wildcat	
ONTRACTOR: License#	5929		Is this a Prorated / Spaced Field?	☐Yes XNo
ame: Duke Drilling Co., In	<u>. </u>		Target Formation(s): Cherokee, Chase, Council Grove & K	/
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 653	
XOil Enh I	Rec Infield	Mud Rotary 1	Ground Surface Elevation: 2126 - ent 2096	teet MSL
X Gas Stora		Air Rotary	Water well within one-quarter mile:	Yes No _
Dispo	· 🚍 ,	Cable	Public water supply well within one mile:	Yes No
	of Holes Other		Depth to bottom of fresh water: 158 180	
Other:			Depth to bottom of usable water: = 320	
<u> </u>			Surface Pipe by Alternate: XI III	RECEIVE
If OWWO: old well	ll information as follows: -		Length of Surface Pipe Planned to be set: 975	RECEIVED
Operator:			Length of Conductor Pipe (if any):	00-
			Projected Total Depth: 4350	UCT 1 9 2010
Original Completion D	ate: Origina	l Total Depth:	Formation at Total Depth: Mississippi	V00 · ·
			Water Source for Drilling Operations:	KCC WICHITA
Directional, Deviated or Ho	orizontal wellbore?	Yes∑No	Well Farm Pond Other: Haul	
			DWR Permit #:	
			— (Note: Apply for Permit with DWR)	[h
Sottom Hole Location:			- (Note, Apply for Farmit war DVIII	L
			Will Cores be taken?	Yes No
			, , , , , ,	Yes No
			Will Cores be taken? If Yes, proposed zone:	Yes No
CC DKT #:		AF	Will Cores be taken? If Yes, proposed zone: FFIDAVIT	Yes No
CCC DKT #:	r affirms that the drilling, c	AF completion and eventual p	Will Cores be taken? If Yes, proposed zone:	Yes No
CCC DKT #: The undersigned hereby t is agreed that the follor	r affirms that the drilling, c	AF completion and eventual p nts will be met:	Will Cores be taken? If Yes, proposed zone: FFIDAVIT	Yes No
CCC DKT #: The undersigned hereby t is agreed that the follow 1. Notify the appropr	r affirms that the drilling, owing minimum requirements	AF completion and eventual p nts will be met: spudding of well;	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Slugging of this well will comply with K.S.A. 55 et. seq.	Yes No
CCC DKT #: The undersigned hereby t is agreed that the follow 1. Notify the appropr 2. A copy of the appr	r affirms that the drilling, owing minimum requirement in the district office prior to droved notice of intent to drove the drilling, or affirm the drilling, and the drilling the	AF completion and eventual p nts will be met: spudding of well; rill shall be posted on eac	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Slugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig;	Yes No
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For KCC Use ONLY
API # 15 - 145-21628-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: CMX,	Inc.			Location of Well: 0	County: Pawnee
Lease: Powers				1,987	feet from 🔲 N / 🔀 S Line of Section
Well Number:	1			1,450	feet from E / W Line of Section
Field: Wildcat				Sec. <u>15</u> Tw	wp. 21 S. R. 19 E 🔀 W
Number of Acre	es attributable R/QTR of acrea	to well:	- NE - SW	Is Section:	Regular or I irregular
				If Section is Irreg Section corner use	ular, locate well from nearest corner boundary. ed: NE NW SE SW
leas			v footage to the nearest l and electrical lines, as rec	•	line. Show the predicted locations of urface Owner Notice Act (House Bill 2032). CT 19 2010 LEGEND O Well Location Tack Battery Location
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NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).

In plotting the proposed location of the well, you must show:

- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15-145-21628000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	_ Well Location:
OPERATOR: License # 3532 Name: CMX, Inc.	NV.NE-SV _{Sec.} 15 _{Twp.} 21 _{S. R.} 19 EasXwest
Address 1: 1700 N Waterfront Parkway, Bldg 300, Ste B	County: Pawnee
Address 2:	Lease Name: Powers Well #: 1
City: Wichita State: KS Zip: 67206 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Douglas H. McGinness II	the lease below:
Phone: (316) 269-9052 Fax: (316) 269-2517	_
Email Address: dmay3@cmxoil-gas.com	
Surface Owner Information:	
Name: Mark & Julie Powers	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Name: Mark & Julie Powers Address 1: 8826 E. 59th Street	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Kansas City State: MO Zip: 64129 +	-
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
Select one of the following:	d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: CMX, Inc.			License Number: 3532
Operator Address: 1700 N Waterfront P	arkway, Bldg 300), Ste B	Wichita KS 67206
Contact Person: Douglas H. McGin	ness II		Phone Number: 316-269-9052
Lease Name & Well No.: Powers	1		Pit Location (QQQQ):
Type of Pit:	Pit is:		- NW. NE. SW
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 15 Twp. 21 R. 19 ☐ East ☒ West
Settling Pit X Drilling Pit	If Existing, date cor	nstructed:	Feet from North / X South Line of Section
☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 1,750	(bbls)	1,450 Feet from East / West Line of Section Pawnee County
Is the pit located in a Sensitive Ground Water	Area? Yes 🔀		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes X No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		Width (feet) N/A: Steel Pits No Pit
material, thickness and installation procedure.		inioi intognity, t	ncluding any special monitoring. RECEIVED
			OCT 1 9 2010
Distance to nearest water well within one-mile	of pit:	,	OCT 1 9 2010 KCC WICHITA west fresh water 40 feet.
Distance to nearest water well within one-mile		Depth to shalld Source of infor	OCT 1 9 2010 KCC WICHITA west fresh water 40 feet.
		Source of infor	OCT 1 9 2010 KCC WICHITA west fresh water feet. mation: well owner electric log
	127 feet	Source of infor measured Drilling, Work	OCT 1 9 2010 KCC WICHITA west fresh water feet. mation: well owner electric log
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	127 feet	Source of informal measured Drilling, Work Type of material Number of work	OCT 1 9 2010 KCC WICHITA west fresh water
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:	137 feet	Source of infor measured Drilling, Work Type of materia	OCT 1 9 2010 KCC WICHITA west fresh water
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	137 feet	Source of infor measured Drilling, Work Type of materia Number of work Abandonment	CC WICHITA west fresh water feet. mation: well owner electric log
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	127 feet	Source of infor measured Drilling, Work Type of materic Number of work Abandonment Drill pits must	CC WICHITA west fresh water feet. mation: well owner electric log
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No I hereby certify that the above states	spilled fluids to	Source of infor measured Drilling, Work Type of materic Number of work Abandonment Drill pits must	CC WICHITA West fresh water

Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

December 22, 2010

CMX, Inc. 1700 N Waterfront Pkwy Bldg 300 Ste B Wichita, KS 67206

RE: Drilling Pit Application Powers Lease Well No. 1 SW/4 Sec. 15-21S-19W Pawnee County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Havnes

Department of Environmental Protection and Remediation

cc: File