For KCC Use: 12-28-2010 Effective Date: 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed

Address 1: 29975 INDIANAPOLIS RD Address 2:	E W S Line of Section V Line of Section W Line of Section W Line of Section Wes No feet MSL Yes No No
OPERATOR: License# 34483 Name: L&P ENTERPRISES LLC Address 1: 29975 INDIANAPOLIS RD Address 2: (Note: Locate well on the Section Plat on reverse sic City: PAOLA Contact Person: KEVIN WISEMAN Phone: 913 238 0404 CONTRACTOR: License# 8509 Name: EVANS ENERGY DEVELOPEMENT INC Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 1110 EST Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 1110 EST Seismic: # of Holes Other Original Total Depth: Directional, Deviated or Horizontal wellbore? Tyes Investigated hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:	S Line of Section V Line of Section V Line of Section de) #: D1 Yes No feet MSL Yes No No
OPERATOR: Licenses# 54403 Set trom Set Sec Sec	V Line of Section de) #: D1 Wes No feet MSL Yes No No
Name: L&P ENTERPRISES LLC Address 1: 29975 INDIANAPOLIS RD Address 2: City: PAOLA Contact Person: KEVIN WISEMAN Phone: 913 238 0404 CONTRACTOR: License# 8509 Name: EVANS ENERGY DEVELOPEMENT INC Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary Other: Seismic: # 4 of Holes Other Operator: Well information as follows: Operator: Well Name: Original Total Depth: Directional, Deviated or Horizontal wellbore? Directional, Deviated or Horizontal wellbore? Directional, Deviated or Horizontal wellbore? It is agreed that the following minimum requirements will be met: It is agreed that the following minimum requirements will be met: Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse sides (Note: Locate well on the Section Plat on reverse sides (Note: Locate well on the Section Plat on reverse sides (Note: Locate well on the Section Plat on reverse sides (Note: Locate well on the Section Plat on reverse sides (Note: Locate well on the Section Plat on reverse sides (Note: Locate well on the Section Plat on reverse sides (Note: Locate well on the Section Plat on reverse sides (Note: Locate well on the Section Plat on reverse sides (Note: Locate well on the Section Plat on reverse sides (Note: Locate well on the Section Plat on reverse sides (Note: Locate well on the Section Plat on reverse sides (Note: Apply the one to reverse sides (Note: Apply for Plat on reverse sides (No	#: D1 Wes No feet MSL Yes No No
Address 1: 29976 INDIANAPOLIS RD Address 2:	#: D1 Yes No feet MSL Yes No Yes No
Address 2: (It's PACLA State: KS Zip: 66071 + Country: MIAMI Country: MIAMI Lease Name: DONNER Well Prilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Seismic: # of Holes Other Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes Xine vertical depth: Mich County: MIAMI Lease Name: DONNER Well State: PACLARANTOUL Is this a Prorated / Spaced Field? Target Formation(s): SQUIRREL Nearest Lease or unit boundary line (in footage): 165 Ground Surface Elevation: 1110 EST Water well within one-quarter mile: Depth to bottom of fresh water: 150 Depth to bottom of usable water: 200 Surface Pipe by Alternate: Xill Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe (if any): O Projected Total Depth: Total Depth: SQUIRREL Water Source for Drilling Operations: Well Farm Pond Xother: Well Farm Pond Xother: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:	#: D1 Yes No feet MSL Yes No Yes No
City: PAOLA State: KS Zip: 66071 + Contact Person: KEVIN WISEMAN CONTRACTOR: License# 8509 Name: EVANS ENERGY DEVELOPEMENT INC Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Wild Cather Cable Other: # of Holes Other Operator: # of Holes Original Total Depth: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Well Drilled For: Well Class: Type Equipment: Well Name: PAOLARANTOUL Is this a Prorated / Spaced Field? Target Formation(s): SQUIRREL Nearest Lease or unit boundary line (in footage): 165 Ground Surface Elevation: 1110 EST Water well within one-quarter mile: Public water supply well within one quarter mile: Depth to bottom of tresh water: 150 Depth to bottom of fresh water: 200 Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe (if any): O Projected Total Depth: Type Pool Formation at Total Depth: SQUIRREL Water Source for Drilling Operations:	#: D1 Yes No feet MSL Yes No Yes No
Contact Person: REVIN WISEMAN Phone: 913 238 0404 CONTRACTOR: License# 8509 Name: EVANS ENERGY DEVELOPEMENT INC Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Seismic; # of Holes Other Other: # of Holes Other Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Lease Name: DONNER Well Arme: PACLARANTOUL Is this a Prorated / Spaced Field? Target Formation(s): SQUIRREL Nearest Lease or unit boundary line (in footage): 165 Ground Surface Elevation: 1110 EST Water well within one-quarter mile: Depth to bottom of fresh water: 150 Depth to bottom of fresh water: 150 Depth to bottom of susable water: 200 Surface Pipe by Alternate:	feet MSL Yes No
Field Name: PAOLA/RANTOUL CONTRACTOR: License# 8509 Name: EVANS ENERGY DEVELOPEMENT INC Well Drilled For: Well Class: Type Equipment: Dia Seismic Fool Ext. Middeat Other Other: Disposal Other Other: Seismic Seismic Fool Ext. Middeat Other Other: Depth to bottom of fresh water: 150 Depth to bottom of sable water: 200 Surface Pipe by Alternate: Surface Pipe (if any): 0 Projected Total Depth: 700 Formation at Total Depth: 700 Water Source for Drilling Operations: Water Supply for Permit with DWR Field Name: PAOLA/RANTOUL Is this a Prorated / Spaced Field? Target Formation(s): SQUIRREL Nearest Lease or unit boundary line (in footage): 165 Ground Surface Elevation: 1110 EST Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 150 Depth to bottom of fresh water: 200 Surface Pipe by Alternate: Squirace Pipe planned to be set: 20 Length of Conductor Pipe (if any): 0 Formation at Total Depth: 700 Formation at Total Depth: SQUIRREL Water Source for Drilling Operations:	feet MSL Yes No
CONTRACTOR: License# 8509 Name: EVANS ENERGY DEVELOPEMENT INC Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Muld Rotary Gas Storage Pool Ext. Air Rotary Other: Well Office Well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Mole and the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:	feet MSL Yes No
Name: EVANS ENERGY DEVELOPEMENT INC Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Storage Pool Ext. Air Rotary Disposal Disposal Wildcat Cable Other: Depth to bottom of tresh water: 150 Depth to bottom of usable water: 200 Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe (if any): 0 Projected Total Depth: SQUIRREL Water well within one-quarter mile: Depth to bottom of usable water: 200 Surface Pipe by Alternate: SQUIRREL Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe (if any): 0 Projected Total Depth: SQUIRREL Water Source for Drilling Operations: If Yes, true vertical depth: SQUIRREL Water Source for Drilling Operations: OWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:	feet MSL Yes No
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Storage Pool Ext. Mul Rotary Midcat Cable Seismic; # of Holes Other Officerial Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Directional, Deviated or Horizontal wellbore? Directional, Deviated hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:	Yes No
Ground Surface Elevation: 1110 EST Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 150 Depth to bottom of usable water: 200 Surface Pipe by Alternate: Depth to bottom of usable water: 200 Surface Pipe by Alternate: Depth to bottom of usable water: 200 Surface Pipe by Alternate: Depth to bottom of push water: 200 Surface Pipe Planned to be set: 20 Length of Conductor Pipe (if any): 0 Projected Total Depth: 700 Formation at Total Depth: SQUIRREL Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:	Yes No
Water well within one-quarter mile: Storage	Yes No
Gas Storage Pool Ext. Air Rotary Public water supply well within one mile: Depth to bottom of fresh water: 150 Depth to bottom of usable water: 200 Surface Pipe by Alternate: Surface Pipe by Alternate: Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe (if any): 0 Projected Total Depth: 700 Projected Total Depth: SQUIRREL Water Source for Drilling Operations: Well Name: Original Completion Date: Original Total Depth: Sulface Pipe Planned to be set: 20 Length of Conductor Pipe (if any): 0 Projected Total Depth: SQUIRREL Water Source for Drilling Operations: Water Source for Drilling Operations: DWR Permit #: DWR Permit #: Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:	☐Yes ☑No
Depth to bottom of fresh water: 150 Depth to bottom of usable water: 200 Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: 20 Coperator: Length of Conductor Pipe (if any): 0 Projected Total Depth: 700 Projected Total Depth: SQUIRREL Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: (Note: Apply for Permit with DWR) KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:	
Depth to bottom of usable water: 200 Surface Pipe by Alternate:	
Surface Pipe by Alternate: Directional, Deviated or Horizontal wellbore? Surface Pipe Planned to be set:	
Length of Surface Pipe Planned to be set: 20	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Well Farm Pond Other: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Water Source for Drilling Operations: Water Source for Drilling Oper	,
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source f	
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Water Source for Drilling Operations: DWR Permit #:	
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Water Source for Drilling Operations: DWR Permit #:	
If Yes, true vertical depth:	
If Yes, true vertical depth:	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:	
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:	Yes X No
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It is agreed that the following minimum requirements will be met:	RECEIVED
4. Notify the energy jets district office wrights equally	DEC 2 2 20:
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plus. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spu. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementers. 	ugging; ud date. ementing
I hereby certify that the statements made herein are true and to the best of my provided and traffer.	
12 20 12	I 10
Date: 12-20-10 Signature of Operator or Agent	121
Remember to:	
For KCC Use ONLY - File Certification of Compliance with the Kansas Surface Owner	Notification (5)
API # 15 - /2 /- 28826 COOD Act (KSONA-1) with Intent to Drill;	
Conductor pipe required	I .
File Completion Form ACO-1 within 120 days of soud date:	l l
Minimum surface pipe required	-
Approved by: Putt 12-23-2010 - Notify appropriate district office 48 hours prior to workover or re-	17
This authorization expires: 12-23-20 11 - Submit plugging report (CP-4) after plugging is completed (within	entry;
(This authorization void if drilling not started within 12 months of approval date.)	entry;
- If well will not be drilled or permit has expired (See: authorized exp	entry; n 60 days);
Spud date: Agent: please check the box below and return to the address below.	entry; n 60 days);
Well will not be drilled or Permit Expired Date:	entry; n 60 days);
Mail to: KCC - Conservation Division, Signature of Operator or Agent:	entry; n 60 days); piration date)

130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY API # 15 - 121-28826-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: L&P ENTERPRISES LLC	Location of Well: County: MI	AMI
Lease: DONNER	2,322	feet from X N / T S Line of Section
Well Number: D1	2,495	feet from E / X W Line of Section
Field: PAOLA/RANTOUL	Sec. 5 Twp. 17	S. R. ²²
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SE _ SE _ SE _ NW	ls Section: X Regular or	Irregular
a that that the discourse of the second of t	· ·	te well from nearest corner boundary.

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

				23.22 M		 R	0	Tank l Pipeli Electr	END Location Battery L ne Locat ic Line L Road L	ion ocation	
10 2	495	FW	7		: : : : : :	4	EXAMPLE				
	,					 					
	,							97	•••••		1980' FSI
• • • • • • • • • • • • • • • • • • • •					: :	 :					
			:				SEWARD CO.	3390' FE	L	REC	EIVEI

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc. 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15-121-28826-00-00 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34483	Well Location:			
Name: L&P ENTERPRISES LLC	SE SE SE NW Sec. 5 Twp. 17	_S. R. 22 X Eas West		
OPERATOR: License # 34483 Name: L&P ENTERPRISES LLC Address 1: 29975 INDIANAPOLIS RD	County: MIAMI			
Address 2:	Lease Name: DONNER	Welf #: D1		
City: PAOLA State: KS Zip: 66071 +	If filing a Form T-1 for multiple wells on a le	ease, enter the legal description of		
Contact Person: KEVIN WISEMAN	the lease below:			
Contact Person: KEVIN WISEMAN Phone: (913) 238 0404 Fax: (913) 294 9986	_			
Email Address: KEVIN WISEMAN				
Surface Owner Information: Name: JIM DONNER	When filing a Form T-1 involving multiple su	urface owners, attach an additional		
Address 1: 36315 W 287TH ST	sheet listing all of the information to the lef	ft for each surface owner. Surface		
Address 2:	 owner information can be found in the records of the register of county, and in the real estate property tax records of the county tr 			
City: PAOLA State: KS Zip: 66071 +				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, it	tank batteries, pipelines, and electrical lines. T	The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	tank batteries, pipelines, and electrical lines. To a set on the Form C-1 plat, Form CB-1 plat, or a set on the Form CB-1 plat, or a set on the Form CB-1 plat, or a set on the Form CB-1,	The locations shown on the plat eparate plat may be submitted. following to the surface CB-1, Form T-1, or Form		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entereselect one of the following:	tank batteries, pipelines, and electrical lines. The don the Form C-1 plat, Form CB-1 plat, or a set the Act (House Bill 2032), I have provided the processed in the Indian C-1, Form C-1, Form C-1, Form C-1, Form C-1, the Indian C-1 or Form CB-1, the	The locations shown on the plat eparate plat may be submitted. following to the surface CB-1, Form T-1, or Form		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the CP-1 that I am filing in connection with this form; 2) if the form	tank batteries, pipelines, and electrical lines. The don the Form C-1 plat, Form CB-1 plat, or a second to the Form C-1 plat, Form CB-1 plat, or a second to the located: 1) a copy of the Form C-1, Form C rm being filed is a Form C-1 or Form CB-1, the x, and email address. I acknowledge that, because I have not provide owner(s). To mitigate the additional cost of the countries	The locations shown on the plat eparate plat may be submitted. following to the surface CB-1, Form T-1, or Form e plat(s) required by this ded this information, the the KCC performing this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will to CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father than the provided this information to the surface owner(s). KCC will be required to send this information to the surface.	tank batteries, pipelines, and electrical lines. The don the Form C-1 plat, Form CB-1 plat, or a second on the Form C-1 plat, Form CB-1 plat, or a second on the Form C-1 plat, or a second of the Form C-1, Form C plate is a Form C-1 or Form CB-1, the property of the Form CB-1, the property of the form CB-1, the property of the form CB-1 plate is owner(s). To mitigate the additional cost of the form o	The locations shown on the plat eparate plat may be submitted. following to the surface CB-1, Form T-1, or Form e plat(s) required by this ded this information, the the KCC performing this ed with this form.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands. If choosing the second option, submit payment of the \$30.00 hands.	tank batteries, pipelines, and electrical lines. The don the Form C-1 plat, Form CB-1 plat, or a second on the Form C-1 plat, Form CB-1 plat, or a second on the Form C-1 plat, or a second of the Form C-1, Form C plates are lined in the second of the Form C-1, Form C plates are lined in the second of the Form C-1, the second of the form C-1 plates are lined in the second of the form of th	The locations shown on the plat eparate plat may be submitted. following to the surface CB-1, Form T-1, or Form e plat(s) required by this ded this information, the the KCC performing this ed with this form.		

RECEIVED

DEC 2 2 2010

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet Source of information: NA	Operator Name: L&P ENTERPRISES	LLC	License Number: 34483					
Pit Location (QQQQ): Type of Pit:	Operator Address: 29975 INDIANA	POLIS RD	PAOLA KS 66071					
Type of Pit: Emergency Pit Burn Pit	Contact Person: KEVIN WISEMAN		Phone Number: 913 238 0404					
Emergency Pit Burn Pit Proposed Existing Secting Pit Driffing Pit Proposed Existing If Existing, date constructed: 2,322 Feet from North South Line of Section 2,495 Feet from North South Line of Section MIAMI County It Existing, date constructed: 2,495 Feet from East / West Line of Section MIAMI County It is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mg/l Foe Emergency Pits and Setting Pits only The wist the pit line of it platfic liner is not used? DRILLING MUD N/A: Steel Pits Mo No Pit	Lease Name & Well No.: DONNER D1			Pit Location (QQQQ):				
Setting Pit	Type of Pit:	Pit is:		SE SE SE NW				
Workover Pit	Emergency Pit Burn Pit	× Proposed	Existing	Sec. 5 Twp. 17 R. 22 X East West				
Pit capacity:	Settling Pit X Drilling Pit	If Existing, date cor	nstructed:	2,322 Feet from X North / South Line of Section				
Is the bottom below ground level? Artificial Liner?		Pit capacity:		MIAMI				
Yes No Yes No DRILLING MUD	Is the pit located in a Sensitive Ground Water A	Area? Yes X	No					
Depth from ground level to deepest point: If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Depth to shallowest fresh water feet. Source of Information: NA feet Depth of water well feet Source of Information: Producing Formation: Number of producing wells on lease: Number of producing wells on lease: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my prowiedge and belief. NECC OFFICE USE ONLY Liner Steel Pit RFAC RFAS		1	lo	1				
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Depth to shallowest fresh water feet. Source of information: NA feet Depth of water well feet measured well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Number of working pits to be utilized: Abandonment procedure: AIR DRY & BACK FILL Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. RECEIVED DEC 2 2 200 **CCC OFFICE USE ONLY** Liner Steel Pit RFAC RFAS	Pit dimensions (all but working pits):	Length (ree	et)	4				
Source of information: NA								
Source of information: NA								
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my Prowledge and belief. KCC OFFICE USE ONLY Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH WATER Number of working pits to be utilized: Abandonment procedure: AlR DRY & BACK FILL Abandonment procedure: AlR DRY & BACK FILL Drill pits must be closed within 365 days of spud date. RECEIVED DEC 2 2 2010 KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS	Distance to nearest water well within one-mile of	of pit:	-					
Producing Formation: Number of producing wells on lease: Type of material utilized in drilling/workover:	NA feet Depth of water well	feet	measured	well owner electric log KDWR				
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KCC OFFICE USE ONLY Number of working pits to be utilized: AlR DRY & BACK FILL Abandonment procedure: AlR DRY & BACK FILL Drill pits must be closed within 365 days of spud date. RECEIVED Compare Number of working pits to be utilized: AlR DRY & BACK FILL Abandonment procedure: AlR DRY & BACK FILL Drill pits must be closed within 365 days of spud date. RECEIVED Liner Steel Pit RFAC RFAS	Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:				
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. RECEIVED I hereby certify that the above statements are true and correct to the best of my knowledge and belief. DEC 2 2 2010 Compare KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS	Producing Formation:		, ,	il dinzed in drining/workover.				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. RECEIVED I hereby certify that the above statements are true and correct to the best of my knowledge and belief. DEC 2 2 2010 No Date Compared Compared	1			AID DDV 9 DAOK EU I				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. DEC 2 2 2010 Date Compare Compare		nilled fluids to	Abandonment procedure: AIR DRT & DACK FILL					
DEC 2 2 2010 12-20-10				pe closed within 365 days of spud date.				
12-20-10 Date KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS	I hereby certify that the above statements are true and correct to the best of my مرافع (wiledge and belief.							
Liner Steel Pit RFAC RFAS								
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	Date Received: 12-22-10 Permit Num	ber [.]	2-22					